

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/28/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-8-08</u>	<u>1-10-08</u>	<u>2-12-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27378-00-00  
 County: Wilson  
 \_\_\_\_\_ C \_\_\_\_\_ SE \_\_\_\_\_ SE Sec. 26 Twp. 29 S. R. 15  East  West  
660' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
660' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ramey Well #: D4-26  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 997' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1447' Plug Back Total Depth: 1442'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKTAW 6-30-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 4-28-08  
 Subscribed and sworn to before me this 28 day of April,  
2008  
 Notary Public: Brandy R. Allcock

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAY 01 2008**  
 UIC Distribution **CONSERVATION DIVISION**  
**WICHITA, KS**

Date Commission Expires: 3-5-2011  
Acting in Engham  
**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ramey Well #: D4-26  
 Sec. 26 Twp. 29 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached
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**CONFIDENTIAL**  
APR 28 2008

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1440'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1246.5' - 1248.5'	3070# sd, 110 BBL fl	
6	1144.5' - 1145.5'	100 gal 15% HCl, 1710# sd, 90 BBL fl	
6	1007' - 1008.5'	100 gal 15% HCl, 3030# sd, 105 BBL fl	
6	929.5' - 933' / 911.5' - 913'	100 gal 15% HCl, 5185# sd, 20 ball sealers, 195 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1397'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 2-16-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 32	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 01 2008**

Rig Number: 2	S. 26	T. 29	R. 15E
API No. 15- 205-27378	County: WILSON		
Elev. 997	Location: C SE SE		

Operator: Dart Cherokee Basin Operating Co. LLC	
Address: 211 W Myrtle Independence, KS 67301	
Well No: D4-26	Lease Name: RAMEY
Footage Location: 660 ft. from the South Line	660 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/8/2008	Geologist:
Date Completed: 1/10/2008	Total Depth: 1446

<b>Gas Tests:</b>
Comments:
Start injecting @ 421

Casing Record			Rig Time:	
	Surface	Production	<b>CONFIDENTIAL</b> APR 28 2008 Driller: KCC NICK HILYARD	
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	2	mulky	930	937					
lime	2	33	lime	937	941					
shale	33	34	shale	941	984					
lime	34	163	coal	984	985					
shale	163	257	shale	985	1005					
sandy shale	257	327	coal	1005	1006					
shale	327	378	shale	1006	1044					
lime	378	382	coal	1044	1045					
shale	382	448	shale	1045	1104					
lime	448	492	coal	1104	1105					
shale	492	513	shale	1105	1252					
lime	513	534	coal	1252	1254					
shale	534	650	shale	1254	1295					
sandy shale	650	673	coal	1295	1297					
shale	673	821	shale	1297	1306					
lime	821	822	Mississippi	1306	1446					
coal	822	824								
shale	824	826								
pink lime	826	843								
black shale	843	846								
shale	846	885								
oswego	885	910								
summit	910	920								
lime	920	930								

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
MAY 01 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *llc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 13430

LOCATION EURACKA

FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-10-08	2368	Ramey D4-26				Wilson

CUSTOMER  
**Dart Cherokee Basin**

MAILING ADDRESS  
 211 W. Myrtle

CITY  
 Independence

STATE  
 KS

ZIP CODE  
 67301

Gus  
 Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
441	John S.		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1446' CASING SIZE & WEIGHT 4 1/2 9.5" new

CASING DEPTH 1440 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT 13.2" SLURRY VOL 45 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'

DISPLACEMENT 23.6 BBL DISPLACEMENT PSI 600  PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 30 BBL fresh water. Pump 6 sks Gel Flush w/ Halls, 10 BBL FRAMER, 10 BBL WATER SPACER. MIXED 145 SKS THICK SET CEMENT w/ 8" Kol-Seal /sk @ 13.2" /gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.6 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry to Pit. Job Complete. Rig down.

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 APR 28 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	145 SKS	THICK SET CEMENT	16.20	2349.00
1110 A	1160 "	KOL-SEAL 8" /SK	.40	464.00
1118 A	300 "	Gel Flush	.16	48.00
1105	50 "	Halls	.37	18.50
5407	7.97 tons	Ton Mileage BULK TRUCK	mk	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Biocide	27.70	55.40
			<b>Sub Total</b>	<b>4326.75</b>
			SALES TAX	184.05
			ESTIMATED TOTAL	<b>4510.81</b>

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 01 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

THANK YOU

6.3%

219608

AUTHORIZATION

*[Signature]*

TITLE

DATE