

APR 30 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/28/08

cont'd
4/30/08
KCC

CONFIDENTIAL

Operator: License # 31885
 Name: M & M Exploration, Inc.
 Address: 60 Garden Center, Suite 102
 City/State/Zip: Broomfield, CO 80020
 Purchaser: ONEOK/CMT Transportation, Inc.
 Operator Contact Person: Mike Austin
 Phone: (303) 438-1991
 Contractor: Name: Southwind Drilling LLC
 License: 33350
 Wellsite Geologist: Mike Pollok
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 January 2, 2008 January 12, 2008 March 5, 2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

CONFIDENTIAL
APR 28 2008

Workover
KCC

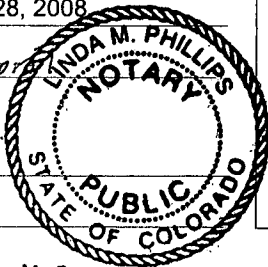
API No. 15 - 007232460000
 County: Barber
 _____ SE SE Sec. 36 Twp. 33 S. R. 15 East West
875 feet from S / N (circle one) Line of Section
525 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Z Bar Well #: 36-16
 Field Name: AETNA NE
 Producing Formation: _____
 Elevation: Ground: 1803 Kelly Bushing: 1811
 Total Depth: 5110 Plug Back Total Depth: 5067
 Amount of Surface Pipe Set and Cemented at 914 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AETNA-3009
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 280 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: Leon May 1-13 License No.: 8061
 Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
 County: Comanche Docket No.: D-28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: April 28, 2008
 Subscribed and sworn to before me this 28th day of April
 20 08
 Notary Public: [Signature]
 Date Commission Expires: 02-07-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires
FEBRUARY 7, 2011

Operator Name: M & M Exploration, Inc. Lease Name: Z Bar Well #: 36-16
 Sec. 36 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Penn</td> <td>3150</td> <td>-1339</td> </tr> <tr> <td>Heebner Shale</td> <td>4080</td> <td>-2269</td> </tr> <tr> <td>Cherokee Shale</td> <td>4853</td> <td>-3042</td> </tr> <tr> <td>Mississippian</td> <td>4908</td> <td>-3097</td> </tr> </table>	Name	Top	Datum	Penn	3150	-1339	Heebner Shale	4080	-2269	Cherokee Shale	4853	-3042	Mississippian	4908	-3097
Name	Top	Datum														
Penn	3150	-1339														
Heebner Shale	4080	-2269														
Cherokee Shale	4853	-3042														
Mississippian	4908	-3097														

Array Induction, Density-Neutron, MicroLog

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'			
Surface	12 1/4"	8 5/8"	24#	914'	65:35/Class A	325/150	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5#	5095'	Class H	240	10% gyp, 10% salt, 6% Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
0.5	5000-30'	1750 gal 15% MCA	
1	4910-51'	2500 gal 15% MCA	
		Frac 5530 BW + 48,800# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4924'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 16, 2008			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	225	90	5,625	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4910-5030 OA
(If vented, Submit ACO-18.) Other (Specify) _____

entered!

INVOICE

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

Date	Invoice #
1/7/2008	6548

Bill To
M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020

RECEIVED
KANSAS CORPORATION COMMISSION
APR 30 2008 71020
CONSERVATION DIVISION
WICHITA, KS B

Ordered By	Terms	Field Tkt	Legal Description	Lease Name	Drill Rig
Alan	Net 30	4015	Comanche Co	Z Bar 36-16	

Quantity	Description	Amount
40	Drilled 40' of 32" conductor hole	0.00T
	Furnished 40' of 20" conductor pipe	0.00T
1	Furnished 5' X 5' tinhorn Ream hole	0.00T
	Dirt removal	
	Furnished welder & materials	
	Furnished grout	
	Deliver grout to location	
	Furnished cover plate	
	Furnished permit	
	Drilling services	3,650.00
	Taxable materials	1,950.00
	Kansas sales tax	103.35T
	County Tax(N/A)	0.00
	Ins & Fuel Surcharge	448.00
	non taxable	0.00

CONFIDENTIAL
APR 28 2008
KCC

Thank you for your business.	Total	\$6,151.35
------------------------------	--------------	------------

ALLIED CEMENTING CO., LLC. 31394

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>13 Jan 08</i>	SEC. <i>36</i>	TWP. <i>33s</i>	RANGE <i>15w</i>	CALLED OUT <i>4:00 Am</i>	ON LOCATION <i>7:00 Am</i>	JOB START <i>1:30 Pm</i>	JOB FINISH <i>2:30 Pm</i>
LEASE <i>Bar</i>	WELL # <i>36-16</i>		LOCATION <i>vs 160 & ce Deerhead Rd, 15s, 3.2E, Barber</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>2.9 N, 3/4 W & N into</i>				

CONTRACTOR *South Wind #1*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5110*

CASING SIZE *4 1/2* DEPTH *5110 - 5095*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1500* MINIMUM *-*

MEAS. LINE SHOE JOINT *19*

CEMENT LEFT IN CSG. *19*

PERFS.

DISPLACEMENT *83 Bbls 2% KCL Water*

OWNER *M & M explo.*

CEMENT

AMOUNT ORDERED *240s x "H" + 10% agyp + 10% Salt + 6 # Kalseal + .8% of FC160 + .8% Gas Block + Defoamer + 1/4 # Flo Seal + 500 gal Mud Clean + 8 gal Claypro*

COMMON	<i>240 H</i>	@	<i>15.10</i>	<i>3624.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
	<i>asc Cla Pro 8 gal</i>	@	<i>28.15</i>	<i>225.20</i>
	<i>Gyp Seal 23</i>	@	<i>26.30</i>	<i>604.90</i>
	<i>Salt 26</i>	@	<i>10.80</i>	<i>280.80</i>
	<i>Kal Seal 1440 #</i>	@	<i>.80</i>	<i>1152.00</i>
	<i>FK-160-180 #</i>	@	<i>12.00</i>	<i>2160.00</i>
	<i>Gas Block 180 #</i>	@	<i>10.00</i>	<i>1800.00</i>
	<i>Defoamer 34 #</i>	@	<i>8.10</i>	<i>275.40</i>
	<i>Flo Seal 60 #</i>	@	<i>2.25</i>	<i>135.00</i>
	<i>Mud Clean 500 gal.</i>	@	<i>1.15</i>	<i>575.00</i>
HANDLING	<i>330</i>	@	<i>2.15</i>	<i>709.50</i>
MILEAGE	<i>34 x 330</i>	x	<i>.09</i>	<i>1009.80</i>
				TOTAL <i>12551.60</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felix*

352 HELPER *M. Becker*

BULK TRUCK

364 DRIVER *R. Franklin*

BULK TRUCK

DRIVER

CONFIDENTIAL
APR 28 2008
KCC

REMARKS:

Pipe on Bttm, Break Lines, Pump Pre Flush, Plug, Rat Hole w/ 15sx Cement, Mix 225sx Cement, Stop Pump, Wash Pump & Lines, Release Plug, Start Disp. w/ 2% KCL Water, See steady increase in Lift, Slow Rate Bump Plug at 83 Bbls total Disp., Release PSE, Float Did Hold

SERVICE

DEPTH OF JOB	<i>5112</i>		
PUMP TRUCK CHARGE			<i>2070.00</i>
EXTRA FOOTAGE		@	
MILEAGE <i>34</i>		@	<i>7.00 238.00</i>
MANIFOLD <i>head rental</i>		@	<i>113.00 113.00</i>
		@	
		@	
TOTAL <i>2421.00</i>			

CHARGE TO: *M & M exploration*

STREET _____

CITY _____ RECEIVED DATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Alan Vardell*

SIGNATURE *Alan Vardell*

PLUG & FLOAT EQUIPMENT

<i>1-AFU Float Shoe</i>	@	<i>434.00</i>	<i>434.00</i>
<i>1-Latchdown Plug Assy.</i>	@	<i>405.00</i>	<i>405.00</i>
<i>1-Basket</i>	@	<i>169.00</i>	<i>169.00</i>
<i>6-centralizers</i>	@	<i>51.00</i>	<i>306.00</i>

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL *1314.00*

SALES TAX (If Any) _____

TOTAL CHARGES ~~*2421.00*~~

DISCOUNT ~~*26.28*~~ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 31005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE 1-3-08	SEC. 36	TWP. 33S	RANGE 15W	CALLED OUT ¹⁻² 10:30 PM	ON LOCATION 1:30 AM	JOB START 9:00 AM	JOB FINISH 10:00 AM
LEASE Z-BAC	WELL # 36-16	LOCATION 160+Deerhead Rd., 5 to cottage			COUNTY Barber	STATE KS	
OLD OR NEW (Circle one)		cred. Rd., 4.2E To "T", 2.9N To C.G., 3/4 W Thru G., N Into					

CONTRACTOR **Southwind # 2**
 TYPE OF JOB **Surface**
 HOLE SIZE **12 1/4** T.D. **920'**
 CASING SIZE **8 3/4" 24"** DEPTH **914'**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX **1,000** MINIMUM **100**
 MEAS. LINE _____ SHOE JOINT **40'**
 CEMENT LEFT IN CSG. **40'**
 PERFS. _____
 DISPLACEMENT **56 3/4 BBL Freshwater**

OWNER **M+M Exploration**
 CEMENT
 AMOUNT ORDERED **325 sx 65.35' 6 + 3% cc + 1% Am. chloride + 1/4" # Flossal, 150 sx class A + 3% cc + 2% Grel**

EQUIPMENT
 PUMP TRUCK CEMENTER **Thomas Demorrow**
 # **397** HELPER **Greg G.**
 BULK TRUCK
 # **389** DRIVER **Heath M.**
 BULK TRUCK
 # **364** DRIVER **Randy F.**

COMMON A 150 sx	@ 14.20	2130.00
POZMIX _____	@ _____	_____
GEL 3	@ 18.75	56.25
CHLORIDE 16	@ 52.45	839.20
ASC _____	@ _____	_____
ALW 325 sx	@ 13.35	4338.75
Flossal 81 #	@ 2.25	182.25
Am/chloride 6 sx	@ 45.35	272.10
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING 520	@ 1.90	988.00
MILEAGE 34.09/50 sx		1591.20
TOTAL		10397.75

REMARKS:

**P. Peon Bottom, Break circulation, Pump Cement, 325 sx 65.35' 6 + 3% cc + 1% Am. chloride + 1/4" # Flossal, 150 sx class A + 3% cc + 2% Grel, stop pumps, release plug, start displacement, see lift, slow rate, dump plug, float held, displaced w/ 56 3/4 BBL Freshwater cement circulated to surface
THANK YOU**

SERVICE

DEPTH OF JOB 920'		
PUMP TRUCK CHARGE		917.00
EXTRA FOOTAGE 620'	@ .80	496.00
MILEAGE 34	@ 7.00	238.00
MANIFOLD _____	@ _____	_____
Acad Rental	@ _____	113.00
_____	@ _____	_____

TOTAL **1764.00**

CHARGE TO: **M+M Exploration**
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Top Rubber Plug	1 @	113.00
Gravel Shoe	1 @	282.00
AFU Insert	1 @	377.00
Basket	1 @	248.00
CENTRALIZERS	2 @ 62.00	124.00

ANY APPLICABLE TAX
 WILL BE CHARGED UPON INVOICING
 TOTAL **1144.00**

SALES TAX (If Any) _____
 TOTAL CHARGES ~~1144.00~~
 DISCOUNT ~~1144.00~~ IF PAID IN 30 DAYS

RECEIVED
APR 30 2008
 CONSERVATION DIVISION
 WICHITA, KS
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 PRINTED NAME **Alan Vrablic**
 SIGNATURE *[Signature]*

CONFIDENTIAL
 APR 28 2008
 KCC

ALLIED CEMENTING CO., LLC. 31354

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>1-3-08</u>	SEC. <u>36</u>	TWP. <u>33 S</u>	RANGE <u>15 W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:15 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Z-BAK</u>	WELL # <u>36-16</u>	LOCATION <u>160 & DEXTER RD, SOUTH TO COTTAGE CREEK RD, 4.2 EAST</u>			COUNTY <u>BARBOR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		TO T, 2.9 NORTH TO CG, 3/4 WEST TAKE C.G., NORTH INTO					

CONTRACTOR SOUTHWIND #2
 TYPE OF JOB TOP OUT
 HOLE SIZE 7 7/8" 12 1/4" T.D.
 CASING SIZE 8 5/8" DEPTH 40'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER MJM EXPLORATION
 CEMENT
 AMOUNT ORDERED 200 SX CLASS CT 29% CC
(USED 75 SX CLASS CT 29% CC)

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER GLEG H.
 BULK TRUCK
 # 389 DRIVER RANDY M.
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>C</u> <u>75 SX</u> @ <u>17.35</u>	<u>1301.25</u>
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE <u>2 SX</u> @ <u>52.45</u>	<u>104.90</u>
ASC _____ @ _____	
HANDLING <u>77</u> @ <u>1.90</u>	<u>146.30</u>
MILEAGE <u>77/34/.09</u>	<u>282.00</u>
TOTAL	<u>1834.45</u>

REMARKS:

RUN IN WITH 1" TALLED CEMENT AT 40', PUMPED 75 SX CLASS CT 29% CC, CIRCULATE CEMENT TO SURFACE, (OK).

RECEIVED
KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: MJM EXPLORATION
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>40'</u>	
PUMP TRUCK CHARGE _____	<u>917.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>34</u> @ <u>7.00</u>	<u>238.00</u>
MANIFOLD _____ @ _____	
TOTAL	<u>1155.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 1834.45
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME ALAN VARTIL
 SIGNATURE Alan Vartil

CONFIDENTIAL
 APR 29 2008
 KCC