

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/28/10

cont'd  
5/16/08  
KCC

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 8080 E. Central, Suite #300,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Scott Hampel  
Phone: 316-636-2737 x 104  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Bob O'Dell

API No.: 15-051-25754-0000  
County: Ellis

SE SW NW SE Sec 16 Twp 12 S. Rng 18  East  West  
1485 feet from  N  S (check one) Line of Section  
2145 feet from  E  W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: HORNE "A" Well #: #1-16

Field Name: Bemis-Shutts  
Producing Formation: None

Elevation: Ground: 2157' Kelly Bushing: 2166'  
Total Depth: 3740' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 224' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ 3/4/08 \_\_\_\_\_ 3/11/08 \_\_\_\_\_ 3/11/08  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

Drilling Fluid Management Plan DA 11363002  
(Data must be collected from the Reserve Pit)  
Chloride content 39,000 ppm Fluid volume 975 bbls

Dewatering method used \_\_\_\_\_ Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Scott Hampel  
Title: Vice President - Production Date: 4/28/08

Subscribed and sworn to before me this 28th day of April

20 08 BRENT B. REINHARDT  
Notary Public - State of Kansas  
My Appt. Expires 12/7/2011 Brent B Reinhardt

Date Commission Expires: 12/7/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date - \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 01 2008**

Operator Name: McCoy Petroleum Corporation Lease Name: HORNE "A" Well #: #1-16  
 Sec 16 Twp 12 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached information.

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224' KB	Common	160	2% gel, 3% CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval None: D&A

# ALLIED CEMENTING CO., INC.

29708

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <u>3-4-08</u>	SEC. <u>16</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>HADDA A-1-16</u>				LOCATION <u>Hay's 2N 1/2W 1/2 NE INTO</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR STERLING DRG. Rig# 1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 New DEPTH 223

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/4/BBL

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER GLENN

# 398 HELPER BOB

BULK TRUCK \_\_\_\_\_

# 378 DRIVER CHUCK

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

**CONFIDENTIAL**  
APR 28 2008

*McC*  
Cement Circulated  
THANK'S

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 sk Com.

2 1/2 GEL

3% CC

COMMON	<u>160</u>	@ <u>12.15</u>	<u>1944.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@ <u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>18</u>	@ <u>2.05</u>	<u>344.40</u>
MILEAGE	<u>38 Ton Mile</u>	@	<u>574.55</u>
TOTAL			<u>3172.71</u>

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 873.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 38 @ 7.00 266.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1159.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wiper Plug @ \_\_\_\_\_ 66.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 66.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

*K.D. Clark*

*K.D. Clark*  
PRINTED NAME

MAY 01 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 30278

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell, Ks

DATE <u>3-11-08</u>	SEC. <u>16</u>	TWP. <u>12</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:00pm</u>
LEASE <u>Horne "A"</u>			WELL # <u>1-16</u>	LOCATION <u>Hays TN to Buckeye Rd. 1/4 W</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>N into</u>			

CONTRACTOR Sterling #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 5/8" I.D. 3740

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 215 SKS 6% 4% gel

1/4" # F10

COMMON	<u>129</u>	@	<u>12.15</u>	<u>1567.35</u>
POZMIX	<u>86</u>	@	<u>6.80</u>	<u>584.80</u>
GEL	<u>7</u>	@	<u>18.35</u>	<u>127.75</u>
CHLORIDE		@		
ASC		@		
<u>FloSeal</u>	<u>54/bs</u>	@	<u>2.20</u>	<u>118.80</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>222</u>	@	<u>2.05</u>	<u>455.10</u>
MILEAGE	<u>514 mi/09</u>			<u>599.40</u>
TOTAL				<u>3334.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Gary Glenn

# 398 HELPER Bob

BULK TRUCK

# 410 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st plug @ 3700' 25 SKS.

2nd plug @ 1500' 25 SKS.

3rd plug @ 800' 10.0 SKS.

4th plug @ 275' 40 SKS.

5th plug @ 40' 10 SKS.

Rathole @ 1.5 SKS.

CHARGE TO: McCoy Petroleum Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Than Ks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME K.D. Clark

SIGNATURE K.D. Clark

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 893.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 7.00 210.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1103.00

PLUG & FLOAT EQUIPMENT

8 5/8 wooden plug 39.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 39.00

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Horne 'A' #1-16*  
*SE SW NW SE, Section 16-12S-18W*  
*1485'FSL, 2145'FEL*  
*Ellis County, Kansas*  
*API #15-051-25,754*

03-04-08 MIRT. Spud at 3:00 PM. Drilled 12 1/4" surface hole to 224'. Deviation 3/4° at 224'. Ran 5 joints of new 8 5/8", 23# surface casing. Talley - 213'. Set at 224' KB. Allied cemented with 160 sacks of common with 3% CC and 2% gel. Plug down @ 9:00 P.M. Cement did circulate. Welded straps on bottom 3 jts and collars on upper 2 jts. WOC.

**DST #1 3452 -3530' (Lansing 'B', 'C-D', 'E-F')**

**Open: 30", SI: 60", Open: 60", SI: 90"**

**1<sup>st</sup> Open: Weak blow, built to 4". No blowback.**

**2<sup>nd</sup> Open: Weak blow, built to 4". No blowback.**

**Recovered: 280' Muddy Water**

**IFP: 75-127# FFP: 130-178#**

**SIP: 1053-1003#**

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**DST #2 3553 -3625' (Lansing 'H', 'I' & 'J')**

**Open: 30", SI: 60", Open: 60", SI: 90"**

**1<sup>st</sup> Open: Good blow, built to B.O.B. in 25 minutes. No blowback.**

**2<sup>nd</sup> Open: Good blow, built to B.O.B. in 37 minutes. No blowback.**

**Recovered: 420' Muddy Water with a scum of oil**

**IFP: 36-159# FFP: 161-239#**

**SIP: 1021-963#**

KCC

**DST #3 3714 -3740' (Basal Penn Lime, Conglomerate & Arbuckle)**

**Open: 30", SI: 60", Open: 60", SI: 90"**

**1<sup>st</sup> Open: Strong blow, built to B.O.B. in 2 minutes. No blowback.**

**2<sup>nd</sup> Open: Strong blow, built to B.O.B. in 3 minutes. No blowback.**

**Recovered: 1,984' Muddy Water**

**IFP: 132-538# FFP: 568-909#**

**SIP: 1111-1129#**

03-11-08 RTD 3740'. Electric logs were not run. Allied plugged hole with 215 sx of 60/40 Pozmix with 4% gel and 1/4#/sx of flo-seal as follows: 25 sx @ 3700', 25 sx @ 1500', 100 sx @ 800', 40 sx @ 275', 10 sx @ 0-40', 15 sx in rathhole. Plug down @ 3:30 P.M. Plugging orders from Herb Deines, KCC. **FINAL REPORT.**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation*  
*Horne 'A' #1-16*  
*SE SW NW SE, Section 16-12S-18W*  
*1485'FSL, 2145'FEL*  
*Ellis County, Kansas*  
*API #15-051-25,754*

**SAMPLE TOPS**

KB: 2166'	Depth	Datum
Base Anhy.	1497	(+669)
Topeka	3158	(-992)
Heebner	3391	(-1225)
Toronto	3410	(-1244)
Lansing	3435	(-1269)
LKC 'B'	3464	(-1298)
LKC 'C-D'	3486	(-1320)
LKC 'E-F'		
LKC 'G'		
Muncie Creek		
LKC 'H'	3569	(-1403)
LKC 'I'		
LKC 'J'		
Stark Shale		
LKC 'K'		
Hushpuckney		
LKC 'L'		
BKC		
Conglomerate		
Arbuckle	3726	(-1560)
RTD		