

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/29/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

1-02-08	1-06-08	1-07-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-133-27337-0000  
 County: Neosho  
 \_\_\_\_\_ NE NW Sec. 11 Twp. 27 S. R. 19  East  West  
660 feet from S  (circle one) Line of Section  
1950 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  SW  
 Lease Name: Angleton, Alan E. Well #: 11-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 928 Kelly Bushing: n/a  
 Total Depth: 1000 Plug Back Total Depth: 987  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 987  
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan APR II 11/30/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 4/29/08  
 Subscribed and sworn to before me this 29<sup>th</sup> day of April,  
 2008.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 30 2008

CONSERVATION DIVISION  
WICHITA, KS



Operator Name: Quest Cherokee, LLC Lease Name: Angleton, Alan E. Well #: 11-1  
 Sec. 11 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top <span style="float:right">Datum</span></span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	987	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	877-879	300gal 15%HCLw/ 36bbls 2%kcl water, 436bbls water w/ 2% KCL, Blockde, 5100# 2040 sand	877-879
4	722-724/663-665/578-581	300gal 15%HCLw/ 46bbls 2%kcl water, 526bbls water w/ 2% KCL, Blockde, 3800# 2040 sand	722-724/663-665 578-581
4	486-490/474-478	300gal 15%HCLw/ 43bbls 2%kcl water, 647bbls water w/ 2% KCL, Blockde, 4900# 2040 sand	486-490/474-478

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>919</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3-27-08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>19 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity
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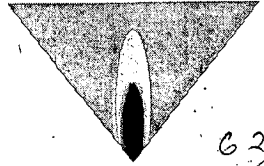
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

*cont'd  
4/30/08  
KCC*

TICKET NUMBER **4320**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

625980

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-7-8	Angleton AIAN 11-1	11	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	4:00		903427		3	<i>Joe Blanchard</i>
TIM	↓	↓		903255		↓	<i>Tim</i>
Dwayne	↓	↓		903600		↓	<i>Dwayne</i>
STEVE	↓	↓		931575		↓	<i>Steve</i>

JOB TYPE Longstring HOLE SIZE 8 3/4 HOLE DEPTH 1000 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 987.17 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL APR 29 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.74 DISPLACEMENT PSI KCC MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed Cement hood Ran 2 SKS gel & 10 bbl dye & 1 SK gel & 125 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

Cement to Surface

987.17	F4 1/2 Casing	
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	↓ hr	Cement Pump Truck	
903600	↓ hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931575	3 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	11	<b>T.</b>	27	<b>R.</b>	19	<b>GAS TESTS:</b>	
<b>API #</b>	133-27337	<b>County:</b>	Neosho		436'	slight blow			
<b>Elev.:</b>	928'	<b>Location:</b>	Kansas		467'	slight blow			

<b>Operator:</b>	Quest Cherokee LLC	498'	slight blow		
<b>Address</b>	9520 N. May Ave., Suite 300	591'	slight blow		
	Oklahoma City, OK 73120	622'	slight blow		

<b>WELL #</b>	11-1	<b>Lease Name:</b>	Angleton, Alen E.	746'	3 - 1/2"	10.9
<b>Footage location</b>	660 ft. from the	<b>N</b>	line	777'	12 - 1/2"	10.9
	1950 ft. from the	<b>W</b>	line	870'	15 - 1/2"	24.5
				901'	15 - 1/2"	24.5

<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>		1000'	7 - 1/2"	16.7
<b>Spud Date:</b>	NA	<b>Geologist:</b>			
<b>Date Comp:</b>	1-6-08	<b>Total Depth:</b>	1000'		
<b>Exact Spot Location</b>	NE NW				

<b>Casing Record</b>			<b>Rig Time</b>		
	<b>Surface</b>	<b>Production</b>			
<b>Size Hole</b>	12-1/4"	6-3/4"			
<b>Size Casing</b>	8-5/8"	4-1/2"			
<b>Weight</b>	24#	10-1/2#			
<b>Setting Depth</b>	22'				
<b>Type Cement</b>					
<b>Sacks</b>					

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**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	8	shale	413	451	b.shale	864	868
sand	8	35	coal	451	453	shale	866	867
lime	35	50	sand	453	460	coal	867	869
shale	50	55	lime	460	474	shale	869	873
lime	55	58	shale	474	477	coal	873	885
coal	58	59	coal	477	479	sand	885	890
lime	59	75	shale	479	577	mississippi	890	1000
shale	75	76	b.shale	577	580			
lime	76	78	coal	580	582			
b.shale	78	80	shale	582	608			
lime	80	85	coal	608	611			
shale	85	188	shale	611	662			
sand/shale	188	219	coal	662	665			
b.shale	219	221	shale	665	724			
shale	221	280	coal	724	728			
lime	280	286	shale	728	755			
shale	286	392	coal	755	757			
coal	392	393	sand	757	840			
shale	393	397	coal	840	841			
lime	397	400	sand	841	880			
shale	400	410	coal	860	861			
coal	410	413	shale	861	864			

**Comments:** 815' Injected water

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