

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/28/10

Operator: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1560 BROADWAY, SUITE 2100
 City/State/Zip: DENVER, CO 80202-4838
 Purchaser: GARY-WILLIAMS ENERGY CORPORATION
 Operator Contact Person: CLAYTON CAMOZZI
 Phone: (303) 831-4673
 Contractor: Name: SOUTHWIND DRILLING
 License: 33350
 Wellsite Geologist: JUSTIN CARTER
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1/21/2008 1/29/2008 2/13/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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API No. 15 - 15-009-25154-0000
 County: BARTON
 NW SW SE Sec. 4 Twp. 17 S. R. 12 East West
1160 feet from SOUTH of Section
2640 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WONDRA-LANG Well #: 1-4
 Field Name: WILDCAT
 Producing Formation: ARBUCKLE
 Elevation: Ground: 1881' Kelly Bushing: 1891'
 Total Depth: 3448' Plug Back Total Depth: 3414'
 Amount of Surface Pipe Set and Cemented at 357 Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

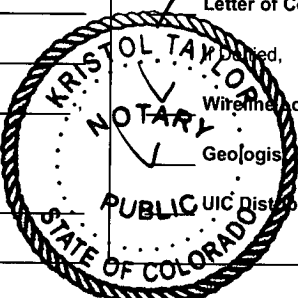
Drilling Fluid Management Plan AAINSO-2309
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: GEOLOGIST Date: 4/28/2008
 Subscribed and sworn to before me this 28 TH day of APRIL
2008
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 29 2008



My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WONDRA-LANG Well #: 1-4

Sec. 4 Twp. 17 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2752'</td> <td>-861'</td> </tr> <tr> <td>HEEBNER</td> <td>2996'</td> <td>-1105'</td> </tr> <tr> <td>DOUGLAS</td> <td>3023'</td> <td>-1132'</td> </tr> <tr> <td>BRN LIME</td> <td>3087'</td> <td>-1196'</td> </tr> <tr> <td>LANSING</td> <td>3107'</td> <td>-1216'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3345'</td> <td>-1454'</td> </tr> <tr> <td>TD</td> <td>3448'</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	TOPEKA	2752'	-861'	HEEBNER	2996'	-1105'	DOUGLAS	3023'	-1132'	BRN LIME	3087'	-1196'	LANSING	3107'	-1216'	ARBUCKLE	3345'	-1454'	TD	3448'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	357'	CLASS A	185	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3445'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)
4 JSPF	3348-3356'	500 GAL w/ 15% ACETIC
		3348 - 56'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3409'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
2/13/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	25	0	0	

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	3348 - 3356'



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

167338

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112115
Invoice Date: Jan 23, 2008
Page: 1

Bill To:
Samuel Gary, Jr. & Assoc. c/o Kelly Branum P O Box 448 Russell, KS 67665

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Gary	Wondra Lang #1-4	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Great Bend	Jan 23, 2008	2/22/08

Quantity	Item	Description	Unit Price	Amount
185.00	MAT	Class A Common	12.15	2,247.75
4.00	MAT	Gel	18.25	73.00
6.00	MAT	Chloride	51.00	306.00
195.00	SER	Handling	2.05	399.75
26.00	SER	Mileage 195 sx @.09 per sk per mi	17.55	456.30
1.00	SER	Surface	893.00	893.00
56.00	SER	Extra Footage	0.70	39.20
26.00	SER	Mileage Pump Truck	7.00	182.00
1.00	SER	Head Rental	110.00	110.00
1.00	EQP	Top Wooden Plug	66.00	66.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 477.30

ONLY IF PAID ON OR BEFORE

Feb 22, 2008

Subtotal	4,773.00
Sales Tax	169.64
Total Invoice Amount	4,942.64
Payment/Credit Applied	
TOTAL	4,942.64

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JAN 28 2008

SAMUEL GARY JR. & ASSOCIATES, INC.

DRLG COMP W/O LOL
AFE # 96060
ACCT. # 135-60
APPROVED BY [Signature]

477.30
4465.34

ALLIED CEMENTING CO., INC.

25535

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>1-21-08</u>	SEC. <u>4</u>	TWP. <u>17</u>	RANGE <u>12</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:00 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Wondra Lang</u>	WELL # <u>1-4</u>	LOCATION <u>Odin 2N, 2W, 1/2 N</u>			COUNTY <u>Barton</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR Southwind
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 360'
 CASING SIZE 8 3/8 DEPTH 356'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 21.7 BBLs H₂O KCC

EQUIPMENT

Y.B.
 PUMP TRUCK CEMENTER JD Drilling
 # 181 HELPER Steve Turley
 BULK TRUCK _____
 # _____ DRIVER Gailen Davis
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Ran 8 3/8 casing to Bottom Break
Circulation with rig mud. Hook up
to pump tap & mixed 185 ex common
3% cc 2% Gel. Shut down, change
valves over on manifold & release 8 3/8 TWP.
Displace with 21.7 BBLs fresh H₂O.
Cement did circulate.
Shut in manifold.

CHARGE TO: Sam Gary Jr. & Associates
 STREET 1500 Broadway Suite 2100
 CITY Denver STATE Colo. ZIP 80202

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Frank Rome

OWNER Sam Gary Jr. & Associates

CEMENT
 AMOUNT ORDERED 185 ex Common
3% cc 2% Gel

COMMON	<u>185 sx</u>	@	<u>12.15</u>	<u>2247.75</u>
POZMIX		@		
GEL	<u>4 sx</u>	@	<u>18.25</u>	<u>73.00</u>
CHLORIDE	<u>6 sx</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		

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HANDLING	<u>195</u>	@	<u>2.05</u>	<u>399.75</u>
MILEAGE	<u>195 X 26 X .09 =</u>			<u>456.30</u>
				TOTAL <u>3482.80</u>

SERVICE

DEPTH OF JOB	<u>356'</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>56 FT</u>	@	<u>.70</u>	<u>39.20</u>
MILEAGE	<u>26</u>	@	<u>7.00</u>	<u>182.00</u>
MANIFOLD		@		
HEAD RENTAL		@	<u>110.00</u>	<u>110.00</u>

TOTAL 1224.20

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 TWP</u>	@	<u>66.00</u>	<u>66.00</u>
	@		
	@		
	@		
	@		

TOTAL 66.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Frank J. Rome
 PRINTED NAME _____

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energy services FEB 05 2008

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 01/30/2008
INVOICE NUMBER 1970001434		

Pratt

SAMUEL GARY JR.
& ASSOCIATES, INC.

B I L L
T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E

LEASE NAME Wondra-Lang
WELL NO. 1-4
COUNTY Barton
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT C/O KELLY BRANUM

16735

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01440	301		Net 30 DAYS	02/29/2008
For Service Dates: 01/29/2008 to 01/29/2008				
1970-01440				
1970-18129	Cement-New Well Casing	1/29/08		
Pump Charge-Hourly			1.00 Hour	1,596.00
Casing Cement Pumper				
Cementing Head w/Manifold			1.00 EA	250.00
Cement Head Rental				
Cement Float Equipment			1.00 EA	320.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	250.00
I.R. Latch Down Plug & Baffle				
Cement Float Equipment			8.00 EA	593.60
Turbolizer				
Mileage			165.00 DH	247.50
Cement Service Charge				
Mileage			150.00 DH	750.00
Heavy Vehicle Mileage				
Mileage			533.00 DH	852.80
Proppant and Bulk Delivery				
Miscellaneous			1.00 EA	150.00
Casing Swivel Rental				
Pickup			75.00 Hour	225.00
Car, Pickup or Van Mileage				
Additives			31.00 EA	114.70 T
Cellflake				
Additives			43.00 EA	258.00 T
Cement Friction Reducer				
Additives			214.00 EA	53.50 T
Cement Gel				
Additives			97.00 EA	800.25 T
FLA-322				
Additives			625.00 EA	337.50 T
Gas Set				
Additives			829.00 EA	555.43 T
Gilsonite				
Additives			400.00 EA	100.00 T
Salt				
Additives			500.00 EA	765.00 T
Super Flush II				
Calcium Chloride			214.00 EA	214.00 T

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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 01/30/2008
INVOICE NUMBER 1970001434		

Pratt

SAMUEL GARY JR.
& ASSOCIATES, INC.

B I L L T O
 SAMUEL GARY JR. & ASSOCIATES
 P. O. BOX 448
 RUSSELL KS 67668
 ATTN: C/O KELLY BRANUM

J O B S I T E
 LEASE NAME Wondra-Lang
 WELL NO. 1-4
 COUNTY Barton
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT C/O KELLY BRANUM

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01440	301		Net 30 DAYS	02/29/2008	
Cement 50/50 POZ	CONFIDENTIAL APR 28 2008 KCC	QTY 125.00	U of M EA	UNIT PRICE 9.910	INVOICE AMOUNT 1,238.75 T
Cement 60/40 POZ		40.00	EA	10.710	428.40 T
Supervisor Service Supervisor		1.00	Hour	150.000	150.00

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DRUG COMP W/O LOE
 AFE # 96060
 ACCT. # 135-60
 APPROVED BY [Signature]

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,640.07
 SUBTOTAL 8,610.36
 TAX 267.70
 INVOICE TOTAL 8,878.06

BASIC

energy services, L.P.

FIELD ORDER 18129

Subject to Correction

Date	1-29-08	Customer ID	Sam Gary Jr. #A3502	Lease	Wanda-Lang	Well #	1-4	Legal	4-17s-12w
CHARGE	RECEIVED FEB 05 2008			County	Barton	State	Ks.	Station	Pic #
				Dept		Formation		Shoe Joint	22.50
				Casing	5 1/2	Casing Depth	3143	TD	3450
				Customer Representative	Kelly	Treater	Bobby Drake		

SAMUEL GARY JR. & ASSOCIATES, INC.

AFE Number		PO Number		Materials Received by	X	<i>[Signature]</i>	P.F.W.
------------	--	-----------	--	-----------------------	---	--------------------	--------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125sk.	50/50 P02	---	1238.75
P	D203	40sk.	100/100 P02	---	428.40
P	C194	311b.	CP/HP/1.0	---	114.70
P	C195	971b.	FLA-322	---	600.25
P	C244	431b.	Cement Friction Reducer	---	258.00
P	C310	2141b.	Calcium Chloride	---	214.00
P	C311	6251b.	Cal set	---	337.50
P	C320	2141b.	Cement Gel	---	53.50
P	C321	4291b.	Gilsonite	---	555.43
P	C221	4001b.	Salt (Fine)	---	180.00
P	C304	500gal	Super Flush II	---	765.00
P	F101	8ea.	Turbolizer, 5 1/2"	---	593.60
P	F171	1ea.	I.R. Latch Down Plug + Baffle, 5 1/2"	---	250.00
P	F211	1ea.	Auto Fall Float Shoe, 5 1/2"	---	320.00
P	E100	150mi.	Heavy Vehicle Mileage	---	750.00
P	E101	75mi.	Pickup Mileage	---	225.00
P	E104	533tm.	Bulk Delivery	---	852.80
P	E107	1165sk.	Cement Service Charge	---	247.50
P	E991	1ea.	Service Supervisor	---	150.00
P	R207	1ea.	Cement Pump, 300' - 3500'	---	1596.00
P	R701	1ea.	Cement Head Rental	---	250.00
P	R702	1ea.	Casing Swivel Rental	---	150.00
Discounted Price -					8610.36

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Customer <i>Sam Gary Jr. + Assoc.</i>	Lease No. SAMUEL GARY JR. & ASSOCIATES, INC.	Date <i>1-24-08</i>
Lease <i>Wondra-Lang</i>	Well # <i>1-4</i>	
Field Order # <i>19829</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth
Type Job <i>P/W - L.S.</i>	Formation	Legal Description <i>4-173-12W</i>
		County <i>Barton</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				<i>125%k, 50/50/0%</i>				
Depth <i>3443</i>	Depth	From	To	Pre Pad <i>1.53113</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>32122</i>	Packer Depth	From	To	Flush <i>21.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Kelly</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
---	----------------------------------	-------------------------

Service Units	<i>19806</i>	<i>19840</i>	<i>19826</i>	<i>19860</i>					
Driver Names	<i>Drake</i>	<i>Paul</i>	<i>Steve</i>	<i>Calhoun</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>On Location - Safety Meeting</i>
<i>0120</i>					<i>Run Csg - 82 jts. 15.5" Cont. - 1-3-5-7-9-11-13-15</i>
<i>0250</i>					<i>Csg on Bottom</i>
<i>0325</i>					<i>Work up to Csg - Break Press. w/ Rig</i>
<i>0400</i>	<i>150</i>		<i>20</i>	<i>5.0</i>	<i>Salt Flush</i>
<i>0411</i>	<i>150</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush II</i>
<i>0413</i>	<i>150</i>		<i>5</i>	<i>5.0</i>	<i>H₂O Spacer</i>
<i>0418</i>	<i>150</i>		<i>9.5</i>	<i>5.0</i>	<i>Mix Serranget Part. @ 12.0#/gal</i>
<i>0420</i>	<i>200</i>		<i>46</i>	<i>5.0</i>	<i>Mix Part. @ 13.8#/gal</i>
<i>0432</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>0434</i>	<i>150</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0443</i>	<i>300</i>		<i>6.0</i>	<i>5.7</i>	<i>Lift Pressure</i>
<i>0448</i>	<i>1500</i>		<i>81.5</i>		<i>Plug Down</i>
<i>0452</i>			<i>4</i>		<i>Plug Out Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

Thanks, Bobby

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WICHITA, KS