

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/29/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL  
APR 29 2008

KCC

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1-03-08 1-05-08 1-07-08  
Spud Date or 1-03-08 1-05-08 1-07-08  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 15-133-27352-0000  
County: Neosho  
- - SW - SE Sec. 25 Twp. 28 S. R. 19  East  West  
660 feet from  N (circle one) Line of Section  
1980 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Beachner Bros. Well #: 25-28-19-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 880 Kelly Bushing: n/a  
Total Depth: 880 Plug Back Total Depth: 868  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 868  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AK # NY 6 30 09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/29/08  
Subscribed and sworn to before me this 29<sup>th</sup> day of April,  
2008.  
Notary Public: Jenna Klauman  
Date Commission Expires: 8-4-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 30 2008

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros. Well #: 25-28-19-1  
 Sec. 25 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	24	"A"	5	
Production	6-3/4	4-1/2	10.5	868	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	760-762/723-725/708-710/703-705	500gal 15%HCLw/ 48bbls 2%kcl water, 556bbls water w/ 2% KCL, Blockide, 1700# 20/40 sand	760-762/723-725 708-710/703-705
4	483-485/454-455/457-459	400gal 15%HCLw/ 45bbls 2%kcl water, 526bbls water w/ 2% KCL, Blockide, 2400# 20/40 sand	483-485/454-455 457-459
4	341-345/330-334	400gal 15%HCLw/ 41bbls 2%kcl water, 656bbls water w/ 2% KCL, Blockide, 5300# 20/40 sand	341-345/330-334

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	802	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
N/A			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0 mcf	0 bbls			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COPY

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September 1999  
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Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr/SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-03-08</u>	<u>1-05-08</u>	<u>1-07-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27352-0000  
County: Neosho  
   -    -    SW SE Sec. 25 Twp. 28 S. R. 19  East  West  
660 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
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If yes, show depth set \_\_\_\_\_ Feet  
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feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
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Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
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Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 4/29/08

Subscribed and sworn to before me this 29<sup>th</sup> day of April,  
20 08.

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2008

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

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 Sec. 25 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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4	341-345/330-334	400gal 15%HCLw/ 41bbls 2%KCl water, 656bbls water w/ 2% KCL, Blockds, 5300# 20/40 sand	341-345/330-334

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>802</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

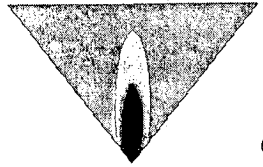
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **4317**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

624040

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-7-8	Beachcroft Bros 25-28-19-1				25	28	19	AND
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	6:45	10:00		903427		3.25	Joe D. [Signature]	
Tim	6:45	↓		902255		3.25	Tim [Signature]	
URS	7:00	↓		903600		3	URS [Signature]	
STEVE	6:45	↓		931575		3.25	Steve [Signature]	

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 880 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 868 DRILL PIPE CONFIDENTIAL TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL. APR 23 2008 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.84 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46ppm

REMARKS:

Installed Cement head RAW 2 SKS gel & 8 1/2" pipe & 1 SK gel & 120 SKS of cement  
 To get dye to surface. Flush pump. Pump wiping plug to bottom of set floor shoe

(Cement to surface)

868	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Floot shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
902255	3.25 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
	hr	Transport Truck	
	hr	Transport Trailer	
931575	3.25 hr	80 Vac	

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KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES**

**DRILLERS LOG**

**TXD SERVICES**

<b>RIG #</b>	101	<b>S.</b>	25	<b>T.</b>	28	<b>R.</b>	19	<b>GAS TESTS:</b>					
<b>API #</b>	133-27352	<b>County:</b>		Neosho				188'	no blow				
<b>Elev.:</b>	880'	<b>Location:</b>		Kansas				281'	no blow				
<b>Operator:</b>	Quest Cherokee LLC								343'	5 - 1/2"	14.1		
<b>Address</b>	9520 N. May Ave., Suite 300								436'	5 - 1/2"	14.1		
	Oklahoma City, OK. 73120								467'	5 - 1/2"	14.1		
<b>WELL #</b>	25-28-19-1	<b>Lease Name:</b>		Beachner Brothers						498'	11 - 1/2"	20.9	
<b>Footage location</b>	660 ft. from the		S		line						580'	6 - 1/2"	15.4
	1980 ft. from the		E		line						581'	6 - 1/2"	15.4
<b>Drilling Contractor:</b>											622'	6 - 1/2"	15.4
<b>Spud Date:</b>	NA										653'	6 - 1/2"	15.4
<b>Date Comp:</b>	1-5-08										684'	6 - 1/2"	15.4
<b>Exact Spot Location</b>	SW SE										715'	8 - 1/2"	17.2
<b>Casing Record</b>											746'	8 - 1/2"	17.2
											777'	10 - 1/2"	19.9
											880'	12 - 1/2"	21.9
<b>Size Hole</b>	Surface	Production											
	12-1/4"	6-3/4"											
<b>Size Casing</b>	8-5/8"	4-1/2"											
<b>Weight</b>	24#	10-1/2#											
<b>Setting Depth</b>	25'												
<b>Type Cement</b>													
<b>Sacks</b>													

**WELL LOG**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	428	451	sand	681	686
clay/shale	1	22	lime	451	455	shale	686	703
lime	22	54	coal	455	456	coal	703	705
shale	54	62	shale	456	484	shale	705	709
lime	62	106	coal	484	485	coal	709	710
shale	106	113	shale	485	496	sand	710	716
lime	113	147	coal	496	497	shale	716	724
shale	147	171	shale	497	543	coal	724	726
b.shale	171	172	sand	543	550	shale	726	731
shale	172	211	coal	550	551	b.shale	731	733
lime	211	261	shale	551	581	shale	733	751
b.shale	261	263	b.shale	581	583	coal	751	752
shale	263	308	shale	583	605	shale	752	761
lime	308	326	coal	605	606	coal	761	763
shale	326	333	shale	606	612	shale	763	768
b.shale	333	335	b.shale	612	614	mississippi	768	880
shale	335	337	shale	614	658			
lime	337	345	b.shale	658	660			
shale	345	352	coal	660	661			
sand	352	365	shale	661	670			
shale	365	426	coal	670	671			
b.shale	426	428	shale	671	681			

Comments: 300' injected water, 546' odor

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 30 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED TIME JAN. 25. 2:24PM