

ORIGINAL 4/27/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 7311  
Name: Shakespeare Oil Company, Inc.  
Address: 202 West Main Street  
City/State/Zip: Salem, IL 62881  
Purchaser: NCRA  
Operator Contact Person: Donald R. Williams  
Phone: (618) 548-1585  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Steve Davis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/7/09	3/17/09	3/30/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20826-0000  
County: Logan  
SE NW NE NE Sec. 15 Twp. 14 S. R. 32  East  West  
338 feet from S / N (circle one) Line of Section  
860 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ottley Well #: 1-15  
Field Name: Wildcat  
Producing Formation: Johnson, Ft. Scott, Myrick Station  
Elevation: Ground: 2752' Kelly Bushing: 2755'  
Total Depth: 4497' Plug Back Total Depth: 4449'  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2174 Feet  
If Alternate II completion, cement circulated from 2174  
feet depth to surface w/ 425 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 6500 ppm Fluid volume 2500 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

A142-Dig - 6/16/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams

Title: Vice President Date: 11/26/07

Subscribed and sworn to before me this 27th day of April 2009.

Notary Public: Melissa A. Noel

Date Commission Expires: 11-6-11

OFFICIAL SEAL  
MELISSA A. NOEL  
Notary Public, State of Illinois  
My Commission Expires 11-06-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
KANSAS CORPORATION COMMISSION  
APR 29 2009

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Operator Name: Shakespeare Oil Company, Inc. Lease Name: Ottley Well #: 1-15  
 Sec. 15 Twp. 14 S. R. 32  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Geological Report

List All E. Logs Run:

DIL/GR, CDL, CNL, ML, CBL/GR

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APR 27 2009

KCC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218'	Common	150	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4497'	ASC	150	5#/sx Gilsomite, 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2174'-0'	Pozmix	425	65/35 w/ 8% gel & 1/4#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Johnson	500 gal 15% NeFe	4331-35, 4336-40, 4340-41
4	Ft. Scott	500 gal 15% MCA	4269-74
4	Myrick Station	500 gal 15% MCA	4246-52

KANSAS CORPORATION COMMISSION

APR 29 2009

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4441'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/1/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80		0		31

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify)



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 118362  
 Invoice Date: Mar 7, 2009  
 Page: 1

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

*Well file INT*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Ottley #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 7, 2009	4/6/09

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A (Common)	15.45	2,317.50
3.00	MAT	Gel	20.80	62.40
5.00	MAT	Chloride	58.20	291.00
158.00	SER	Handling	2.40	379.20
20.00	SER	Mileage 158 sx @ .10 per sk per mi	15.80	316.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00

**RECEIVED**  
 MAR 16 2009

KANSAS CORPORATION COMMISSION  
 APR 29 2009  
 RECEIVED

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 452.41

ONLY IF PAID ON OR BEFORE

Apr 6, 2009

Subtotal	4,524.10
Sales Tax	168.27
Total Invoice Amount	4,692.37
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,692.37</b>

# ALLIED CEMENTING CO., LLC. 035034A

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, Ky

338 FNL 860 FEL

DATE <u>3/2/09</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>5:45</u>	JOB FINISH <u>6:15</u>
LEASE <u>Oakley</u>	WELL # <u>1-15</u>	LOCATION <u>Oakley S to old school House W</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>into</u>			

CONTRACTOR WW 10  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 219  
 CASING SIZE 2 5/8 DEPTH 217 82  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12

OWNER Same

CEMENT AMOUNT ORDERED 150 con 300cc 2 1/2 gal

COMMON	<u>150</u>	@	<u>15 45</u>	<u>2317 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20 00</u>	<u>62 40</u>
CHLORIDE	<u>5</u>	@	<u>58 00</u>	<u>291 00</u>
ASC		@		

EQUIPMENT APR 27 2009  
**CONFIDENTIAL**  
KCC

PUMP TRUCK CEMENTER Alan  
 # 422 HELPER Terry  
 BULK TRUCK  
 # 377 DRIVER W.I.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
**APR 29 2009**

**RECEIVED**

HANDLING	<u>150</u>	@	<u>2 40</u>	<u>379 20</u>
MILEAGE	<u>10.5</u>	@	<u>12 00</u>	<u>316 00</u>
TOTAL				<u>3366 10</u>

REMARKS:

Cement did circulate

Thank You  
Alan, Terry, W.I.

CHARGE TO: Shakespeare  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>217.82</u>		
PUMP TRUCK CHARGE			<u>1018 00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7 140 00</u>
MANIFOLD		@	

TOTAL 1158 00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lannie Lang

SIGNATURE Lannie Lang



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906

Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 118436  
 Invoice Date: Mar 17, 2009  
 Page: 1

<b>Bill To:</b>
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

*INT file copy*

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Shak	Ottley #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 17, 2009	4/16/09

Quantity	Item	Description	Unit Price	Amount
180.00	MAT	ASC Class A	18.60	3,348.00
126.00	MAT	CD-31	9.35	1,178.10
900.00	MAT	Gilsonite	0.89	801.00
500.00	MAT	WFR-2	1.27	635.00
240.00	SER	Handling	2.40	576.00
20.00	SER	Mileage 240 sx @.10 per sk per mi	24.00	480.00
1.00	SER	Production String	2,092.00	2,092.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	SER	Rotating Head	113.00	113.00

**CONFIDENTIAL**  
 APR 27 2009

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED

RECEIVED  
 MAR 25 2009

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 947.61

ONLY IF PAID ON OR BEFORE

Apr 16 2009

Subtotal	9,476.10
Sales Tax	375.61
Total Invoice Amount	9,851.71
Payment/Credit Applied	
<b>TOTAL</b>	<b>9,851.71</b>

# ALLIED CEMENTING CO., LLC. 043890

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 27 2009  
**RECEIVED**

SERVICE POINT:  
Oakley

DATE <u>3-17-09</u>	SEC <u>15</u>	TWP. <u>14</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:00pm</u>	JOB START <u>4:00am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Oakley</u>	WELL # <u>1-15</u>	LOCATION <u>Oakley</u>		<u>205 W 1 N into</u>	COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Production W-W 10 OWNER same

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 4500'

CASING SIZE 5 1/2 DEPTH 4501'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL port collar DEPTH 2176'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42170

CEMENT LEFT IN CSG. 42170

PERFS. **CONFIDENTIAL**

DISPLACEMENT 106.10 APR 27 2009

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

# 422 HELPER Wayne

BULK TRUCK DRIVER Darrin

# DRIVER

REMARKS:

Pump 5 BBL water 500gal

WFR-2 15 BBL water mix

30 SKS Rat Hole 150 SKS

down 5 1/2 casing wash pump

and lines clean displace plug

700# LIFT 1400 land plug

plug landed held

Thank you

CEMENT

AMOUNT ORDERED 180 SKS ASC

5# Gilsonite 342# 19% CD-31

2# gel 500gal WFR-2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>180 SKS</u>	@	<u>18.60</u>	<u>3348.00</u>
	@		
	@		
<u>CD-31 126#</u>	@	<u>9.35</u>	<u>1178.10</u>
	@		
<u>Gilsonite 900#</u>	@	<u>0.89</u>	<u>801.00</u>
	@		
<u>WFR-2 500gal</u>	@	<u>1.27</u>	<u>635.00</u>
	@		
HANDLING <u>240 SKS</u>	@	<u>2.40</u>	<u>576.00</u>
MILEAGE <u>10# sk/mile</u>			<u>480.00</u>
			TOTAL <u>2018.10</u>

SERVICE

DEPTH OF JOB <u>4501'</u>		
PUMP TRUCK CHARGE		<u>2092.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>20 miles</u>	@	<u>7.00</u> <u>140.00</u>
MANIFOLD <u>head</u>	@	<u>113.00</u>
<u>Rotater</u>	@	<u>113.00</u>
	@	
TOTAL <u>2458.00</u>		

CHARGE TO: Shakespeare oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON

SIGNATURE T.C. Larson

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			
SALES TAX (If Any) _____			
TOTAL CHARGES _____			
DISCOUNT _____ IF PAID IN 30 DAYS			



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 118468  
 Invoice Date: Mar 19, 2009  
 Page: 1

**RECEIVED**  
 MAR 26 2009

**Bill To:**  
 Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL 62881

*INT Well Files*

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Ottley #1-15	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 19, 2009	4/18/09

Quantity	Item	Description	Unit Price	Amount
276.00	MAT	Class A Common	15.45	4,264.20
149.00	MAT	Pozmix	8.00	1,192.00
30.00	MAT	Gel	20.80	624.00
106.00	MAT	Flo Seal	2.50	265.00
1.00	MAT	Cottonseed Hulls	31.85	31.85
470.00	SER	Handling	2.40	1,128.00
20.00	SER	Mileage 470 sx @ .10 per sk per mi	47.00	940.00
1.00	SER	Port Collar	1,185.00	1,185.00
20.00	SER	Mileage Pump Truck	7.00	140.00

**CONFIDENTIAL**  
 APR 27 2009  
 KCC

KANSAS CORPORATION COMMISSION  
 APR 29 2009  
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Subtotal	9,770.05
Sales Tax	401.75
Total Invoice Amount	10,171.80
Payment/Credit Applied	
<b>TOTAL</b>	<b>10,171.80</b>

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 977.00

ONLY IF PAID ON OR BEFORE

Apr 18, 2009

# ALLIED CEMENTING CO., LLC. 043526

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>3-19-09</u>	SEC. <u>15</u>	TWP. <u>14s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>12:00pm</u>	JOB START <u>1:20pm</u>	JOB FINISH <u>2:30pm</u>
LEASE <u>Oakley</u>	WELL # <u>1-15</u>	LOCATION <u>Oakley 205 W 1st N</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	

CONTRACTOR Wild West Well Service OWNER Same

TYPE OF JOB <u>Pack collar</u>	
HOLE SIZE <u>T.D.</u>	
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 3/8</u>	DEPTH <u>2176'</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

<b>EQUIPMENT</b>	
PUMP TRUCK # <u>431</u>	CEMENTER <u>Eric Krog</u>
	HELPER <u>Robby</u>
BULK TRUCK # <u>394</u>	DRIVER <u>Lanue</u>
BULK TRUCK # _____	DRIVER _____

<b>CEMENT</b>		
AMOUNT ORDERED <u>425 sacks 65/35</u>		
<u>890 seal 1 1/2" Clo-seal</u>		
<u>500 # hulls on side (used 1 sack)</u>		
COMMON	<u>276 @ 15 45</u>	<u>4264 20</u>
POZMIX	<u>149 @ 8 00</u>	<u>1192 00</u>
GEL	<u>30 @ 20 80</u>	<u>624 00</u>
CHLORIDE	@	
ASC	@	
Clo-seal	<u>106 @ 2 50</u>	<u>265 00</u>
Hulls #	<u>1 sack @ 31 85</u>	<u>31 85</u>
MANIFOLD	<u>470 @ 2 40</u>	<u>1128 00</u>
MILEAGE	<u>10 x 5/8 mile</u>	<u>940 00</u>
TOTAL		<u>8445 05</u>

REMARKS:

Test P-collared to 1000' + hold  
Establish circulation, Mix 425 sacks  
65/35 890 seal 1 1/2" Clo-seal. Displace  
8 Bhr. Close Seal repressure  
to 1000'. Tool closed, washback  
pump times. Run 4 hrs reverse  
the down. Job completed @ 2:30pm  
cement did circulate approx 75 sacks  
 Thanks Tuzzy & crew

RECEIVED  
 APR 29 2009  
 KANSAS CORPORATION COMMISSION

CHARGE TO: Shakespeare Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

<b>SERVICE</b>		
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1185 00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 @ 7 00</u>	<u>140 00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1325 00</u>

<b>PLUG &amp; FLOAT EQUIPMENT</b>		
	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME T.C. LARSON  
 SIGNATURE T.C. Larson

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS \_\_\_\_\_