

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/26/10

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162
 Name: New Gulf Operating, LLC
 Address 1: 6100 S. Yale
 Address 2: Suite 2010
 City: Tulsa State: OK Zip: 74136 +
 Contact Person: Wink Kopczynski
 Phone: (918) 728-3020
 CONTRACTOR: License # 34190
 Name: Vision Oil & Gas
 Wellsite Geologist: Joe Baker
 Purchaser:

API No. 15 - 109-20828-00-00
 Spot Description: long -101.4645352 lat-308.9486329

 Sec. 15 Twp. 13 S. R. 37 East West
600 Feet from North / South Line of Section
410 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other

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(Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Logan
 Lease Name: Rita Well #: 1
 Field Name: Wildcat
 Producing Formation: Lansing Kansas City / Mississippian
 Elevation: Ground: 3092 Kelly Bushing: 3106
 Total Depth: 4805 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at: 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 0
 feet depth to: 266 w/ 190 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: Plug Back Total Depth
 Commingled Docket No.:
 Dual Completion Docket No.:
 Other (SWD or Enhr.?) Docket No.:

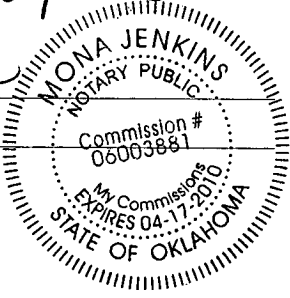
Drilling Fluid Management Plan PANJ 5-11-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 14,000 ppm Fluid volume: 1000 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.:

2/17/09 2/25/09 Plugged 2/25/09
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 4-16-09
 Subscribed and sworn to before me this 16th day of April
 2009
 Notary Public: [Signature]
 Date Commission Expires: 4/17/2010



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: New Gulf Operating, LLC Lease Name: Rita Well #: 1
 Sec. 15 Twp. 13 S. R. 37 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma, Sonic, Neutron Density, Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anhydrite 2388 Lansing 3804 Marrow Shale 4502 Mississippian 4632
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 & 1/4	8 & 5/8	24#/ft	272.38	H	190	
Production	7 & 7/8						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	CONFIDENTIAL PRODUCTION INTERVAL: APR 21 2009
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NEW GULF OPERATING, LLC

April 21, 2009

BY FEDERAL EXPRESS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Confidentiality Request
Well Completion Form ACO-1
Rita #1 Well, API No. 15-109-20828-00-00

Dear Sir or Madam:

Enclosed is an original and two (2) copies of the Well Completion form (ACO-1) for our Rita #1 well located in Reno County, along with the wireline log(s), geologist well report and all cementing tickets relating to the well.

Please let this letter serve as New Gulf Operating, LLC's request that the information contained be held confidential for twelve (12) months. Thank you.

Sincerely,

Mona S. Jenkins
Contracts Manager

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 355073	Ship To #: 2714018	Quote #:	Sales Order #: 6510378
Customer: NEW GULF OPERATING LLC		Customer Rep: Birdwell, Danny	
Well Name: Rita	Well #: 1	API/UWI #: 15-109-20828	
Field:	City (SAP): UNKNOWN	County/Parish: Logan	State: Kansas
Legal Description: Section 15 Township 13S Range 37W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor:	Rig/Platform Name/Num: 1		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: HESTON, MYRON	Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/16/2009 18:00							
Safety Meeting - Service Center or other Site	02/16/2009 19:15							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	02/16/2009 21:30							RIG RUNNING DRILL PIPE
Safety Meeting - Assessment of Location	02/16/2009 21:35							DISCUSS SAFETY AND RIG UP
Rig-Up Equipment	02/16/2009 21:45							SPOT TRUCKS. RUN LINES AND HOSES. WAITING ON CMT. CMT ARRIVED ON LOCATION @ 23:55.
Safety Meeting - Pre Job	02/17/2009 02:35							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	02/17/2009 02:51							1000 PSI
Pump Spacer	02/17/2009 02:53		2.5	5			10.0	WATER
Pump Tail Cement	02/17/2009 02:55		2.5	51.8	56.8		10.0	190 SK HALCEM @ 14.1
Drop Plug	02/17/2009 03:20							
Pump Displacement	02/17/2009 03:21		2.5	14.3	71.1		30.0	WATER
Bump Plug	02/17/2009 03:27		2.5				85.0	TOOK TO 950 PSI
Release Casing Pressure	02/17/2009 03:28							PLUG HELD. GOT 1 BBL BACK
Rig-Down Equipment	02/17/2009 03:35							PICK UP LINES AND HOSES
Rig-Down Completed	02/17/2009 04:10							DISCUSS ROUTES AND STOPS
Crew Leave Location	02/17/2009 04:45							THANKS FOR CALLING HALLIBURTON

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Sold To #: 355073

Ship To #: 2714018

Quote #:

Sales Order #:

6510378

SUMMIT Version: 7.20.130

Tuesday, February 17, 2009 03:54:00

Work Order Contract

Order Number

6510378

 Halliburton Energy Services, Inc.
 Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1	Farm or Lease Rita	County Logan	State Kansas	Well Permit Number
Customer NEW GULF OPERATING LLC		Well Owner		Job Purpose Cement Surface Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

- A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").
- B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- C. RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:
- loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire, explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.
- CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.
- D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such supporting services furnished by others. **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. DISPUTE RESOLUTION** Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.
- H. SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.
- I. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX. 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:



CUSTOMER Authorized Signatory

DATE: 2-17-09

TIME:

A.M./P.M.

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Pre-Flush				5.00	bbl							
2	Primary Slurry	HALCEM (TM) SYSTEM (452986)			190.0	sacks	8.33	.0	.0	5.0			
	2 %	BENTONITE, BULK (100003682)					14.1	1.53	7.66	5.0	7.66		
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	7.662 Gal	FRESH WATER											
3	Displacement				14.00	bbl	8.33	.0	.0	5.0			
Calculated Values			Pressures			Volumes							
Displacement	14.3	Shut In: Instant			Lost Returns		Cement Slurry		51.8	Pad			
Top Of Cement	SURFACE	5 Min			Cement Returns		25	Actual Displacement		14.3	Treatment		
Frac Gradient		15 Min			Spacers		5	Load and Breakdown		Total Job		71.1	
Rates													
Circulating		Mixing		2.5	Displacement		2.5	Avg. Job		2.5			
Cement Left In Pipe	Amount	42.18 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @		ID	Frac Ring # 3 @		ID	Frac Ring # 4 @		ID			
The Information Stated Herein Is Correct					Customer Representative Signature								

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Cementing Job Summary

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Sold To #: 355073	Ship To #: 2714018	Quote #:	Sales Order #: 6528549
Customer: NEW GULF OPERATING LLC		Customer Rep: Birdwell, Danny	
Well Name: Rita	Well #: 1	API/UWI #:	
Field:	City (SAP): RUSSELL SPRINGS	County/Parish: Logan	State: Kansas
Contractor: Vision		Rig/Platform Name/Num: 18	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO	6.5	371263	FOURZAN, CARLOS Ivan	6.5	449384	HUTCHESON, RICKY G	6.5	428969
PATTERSON, HARRY Louis	6.5	359371	VASQUEZ-GIRON, VICTOR	6.5	404692			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10240236	30 mile	10286731	30 mile	10717476	30 mile
10897857	30 mile	10949718	30 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2-25-09	6.5	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	25 - Feb - 2009	12:45	CST
Form Type			BHST	Job Started	25 - Feb - 2009	14:22	CST
Job depth MD	2395. ft		Job Depth TVD	2395. ft	25 - Feb - 2009	17:10	CST
Water Depth			Wk Ht Above Floor	4. ft	25 - Feb - 2009	18:30	CST
Perforation Depth (MD)	From		To	Departed Loc	25 - Feb - 2009		CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									40.		
Cement Plug								165.	315.		
Cement Plug								1070.	1470.		
Cement Plug								2295.	2395.		
Production Open Hole				7.875				350.	4800.		
Surface	Unknown		8.625	7.825	24.		J-55		350.		
Drill Pipe	Used		4.5	3.826	16.6				2395.		2395.

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	PLUG AT 2395	POZ PREMIUM 40/60 - SBM (15075)	25.0	sacks	13.5	1.51	7.53		7.53		
	2 %	BENTONITE, BULK (100003682)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.53 Gal	FRESH WATER									
2	PLUG AT 1470	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53		
	2 %	BENTONITE, BULK (100003682)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.53 Gal	FRESH WATER									
3	PLUG AT 315	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.51	7.53		7.53		
	2 %	BENTONITE, BULK (100003682)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.53 Gal	FRESH WATER									
4	PLUG AT 40	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.51	7.53		7.53		
	2 %	BENTONITE, BULK (100003682)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.53 Gal	FRESH WATER									
5	PLUG: RAT 30 sk & MOUSE HOLE 30 sk	POZ PREMIUM 40/60 - SBM (15075)	60.0	sacks	13.5	1.51	7.53		7.53		
	2 %	BENTONITE, BULK (100003682)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	7.53 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	47.9	Shut In: Instant		Lost Returns		Cement Slurry	63.1	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns	1	Actual Displacement	47.9	Treatment			
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job		136	
Rates											
Circulating		Mixing	4.5	Displacement	4.5	Avg. Job	4.5				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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The Road to Excellence Starts with Safety

Sold To #: 355073	Ship To #: 2714018	Quote #:	Sales Order #: 6528549
Customer: NEW GULF OPERATING LLC		Customer Rep: Birdwell, Danny	
Well Name: Rita	Well #: 1	API/UWI #:	
Field:	City (SAP): RUSSELL SPRINGS	County/Parish: Logan	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Vision		Rig/Platform Name/Num: 18	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stages	Total	Tubing	Casing	
Call Out	02/25/2009 08:00							
Safety Meeting - Service Center or other Site	02/25/2009 09:15							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	02/25/2009 12:45							RIG WAITING ON CMT. BULK TRUCK ALREADY ON LOCATION
Safety Meeting - Assessment of Location	02/25/2009 12:50							DISCUSS SAFETY AND RIG UP
Rig-Up Equipment	02/25/2009 13:00							SPOT TRUCKS. RUN LINES
Safety Meeting - Pre Job	02/25/2009 14:04							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	02/25/2009 14:22							1200 PSI
Pump Cement	02/25/2009 14:27		4.5	8			5.0	30 SK POZ PREM 40/60 @ 13.5
Pump Cement	02/25/2009 14:32		4.5	8	16		5.0	30 SK POZ PREM 40/60 @ 13.5
Pump Spacer	02/25/2009 14:40		4.5	10	26		10.0	WATER
Pump Cement	02/25/2009 14:41		4.5	6.7	32.7		100.0	PLUG #1. 25 SK POZ PREM 40/60 @ 13.5
Pump Displacement	02/25/2009 14:44		4.5	32	64.7		75.0	WATER PER CO. MAN
Other	02/25/2009 14:50							RIG CREW PULLED DRILL PIPE. 30 STANDS
Pump Spacer	02/25/2009 15:27		4.5	10	74.7		50.0	WATER
Pump Cement	02/25/2009 15:30		4.5	26.9	101.6		75.0	PLUG #2. 100 SK POZ PREM 40/60 @ 13.5

Sold To #: 355073

Ship To #: 2714018

Quote #:

Sales Order #:

6528549

SUMMIT Version: 7.20.130

Wednesday, February 25, 2009 05:23:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/25/2009 15:36		4.5	13.9	115.5		40.0	WATER PER CO. MAN
Other	02/25/2009 15:38							RIG CREW PULLED DRILL PIPE 37 STANDS
Pump Spacer	02/25/2009 16:16		4.5	10	125.5		40.0	WATER
Pump Cement	02/25/2009 16:17		4.5	10.8	136.3		60.0	PLUG #3. 40 SK POZ PREM 40/60 @ 13.5
Pump Displacement	02/25/2009 16:19		4.5	1.7	138		40.0	WATER PER CO. MAN
Other	02/25/2009 16:20							RIG CREW PULLED DRILL PIPE. 9 STANDS. BOP OUT @ 16:55.
Pump Cement	02/25/2009 17:08		4.5	2.7	140.7		20.0	PLUG #4. 10 SK POZ PREM 40/60 # 13.5
Rig-Down Equipment	02/25/2009 17:15							PICK UP LINES AND HOSES
Rig-Down Completed	02/25/2009 18:15							DISCUSS ROUTES AND SAFETY
Crew Leave Location	02/25/2009 18:30							THANKS FOR CALLING HALLIBURTON

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Sold To # : 355073

Ship To # : 2714018

Quote # :

Sales Order # : 6528549

SUMMIT Version: 7.20.130

Wednesday, February 25, 2009 05:23:00

Work Order Contract

Order Number

6528549

Halliburton Energy Services, Inc.
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 1	Farm or Lease Rita	County Logan	State Kansas	Well Permit Number
Customer NEW GULF OPERATING LLC		Well Owner	Job Purpose Plug to Abandon Service	

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX. 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES

IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

SIGNED:

CUSTOMER Authorized Signatory

DATE:

2-25-09

TIME:

A.M./P.M.

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Joe M. Baker

Petroleum Geologist
401 E. Douglas Ste 525
Wichita, Kansas 67202
Ph: 316-253-9696(cell)
Fax: 316-263-8801-0480 E- Mail jbak931@sbcglobal.net

February 26, 2008

To: **New Gulf Operating**
6100 South Yale Ste 2010
Tulsa, Oklahoma 74136

Re: **Rita #1**
504" FNL 330'FWL
Section 15-13S-137W
Logan County, Kansas

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The Rita # 1 was spud on 2/16/ 2009 and drilled to a rotary total depth of 4800' ~170' into the Mississippian. Schlumberger open-hole log total depth was 4805'. Alpha Oil Field Services mud logged the well from 300' to RTD. Geological supervision was conducted from 3100'-RTD. Samples were examined both wet and dry. Schlumberger open-hole logs included Compensated Neutron Lithodensity/GR Array Induction/Sp Linear Correlation/GR, Microlog/ GR, and Compensated Sonic. The well was plugged and abandoned on 2/25/2009.

Wabaunsee : 3334-3343 68 unit/net 49unit

Limestone, gray finexln, oolitic no visible shows in samples

The Lansing-Kansas City

There were no shows throughout the entire section. The top of the Lansing had a thin porosity zone at 3808-11. This porosity would correlate to a Lansing producing zone in the Dirks Field in Section 29-13S-35W however no shows were seen.

The major zone of porosity in the Lansing section was in the 200'(L zone) from 4076-4086. The limestone was cream-gray, fine-medxln, fossiliferous w/good vuggy and oolitic porosity. Chalky in part, and no shows.

Marmaton

This section carried no shows and no good porosity .

Morrow

This section consisted of alternating sands, shales and limestones. There were no significant sandstone development although a thin lower Morrow sand developed at 4621-4625. The sand was white- clear quartzitic, medium-coarse grain, sub-angular, fairly sorted, friable w/ pyrite and glauconite inclusions. No shows and no gas kick.

Mississippian

The section was primarily dark brown dense fossiliferous limestone. Some oolitic porosity was present but again no shows were observed.

Overview

The only other well drilled in the 3D survey was drilled in 1937' in Section 9-13S-37W (~ ¼ mile NW) to a depth of 5465' into the Pre-Cambrian. Formation tops from this well were based on driller's log, geological and sample reports. In correlation to this well, The Rita # 1 ran 30' low -Anhydrite, 11' low-Lansing, 29' low-Morrow and 49' low at the Mississippian. However, the Anhydrite-Lansing interval thinned 19' but the Lansing-Mississippian thickened 38 feet. The tops on the old well are somewhat suspect but the Rita #1 did not drill as expected from the seismic interpretation.

Although the Lansing zones did not carry any shows and the overall porosity was weak I don't feel we can rule out future production, as the well did not drill a true structural location.

The Morrow and channel prospects are still very interesting and we did see some sand in the Morrow section. Once the sonic information from the Rita #1 has been applied to the 3D seismic data hopefully we will have a better picture of the structural and channel possibilities in this area.

Joe M. Baker- Geologist

LOG TOPS	New Gulf #1 Rita 504 FNL 330FWL 15-13S-37W		Morgan & Flynn #1 McMillan 3960'FSL 3960' FEL 9-13S-37W		Shamrock #1 Surratt D 4950'FSL 4950'FEL 6-14S-37W		Lebsack # 1-25 Stoppel 660'FSL 1320'FEL 25-12S-37W		Anadarko Side-Bottom A 1280'FSL 2970'FEL 9-13S-38W		Structural comparison to the following			
	KB 3106		KB 3143		KB 3319		KB 3188		KB 3253		Morgan 1 McMillian	Shamrock #1 Surratt D	Stoppel #1-25	Anadarko Side-Bottom
Base Ft. Hayes	675	2431												
Dakota SS	1185	1921												
Cedar Hills	1810	1296												
Base Cedar Hills	2130	976												
Anhydrite	2388	718	2395	748	2623	696	2506	682	2465	788	-30	22	36	-70
Base Anhydrite	2406	700							2491	762				-62
Florence	2730	376												
Cottonwood ***	3030	76												
Neva ***	3075	31												
Wabaunsee	3334	-228												
Topeka	3400	-294												
Heebner	3756	-650			3997	-678	3640	-452	3870	-682		28	32	-115
Toronto	3782	-676							3816	-563			33	-113
Lansing Top Zone	3804	-698	3830	-687	4048	-729	3916	-728	3834	-581	-11	31	30	-117
35' zone	3844	-738												
50' zone	3859	-753												
70' zone	3902	-796												
90' zone	3912	-806												
100' zone	3934	-828												
140' zone	3987	-881												
160' zone	4019	-913												
180' zone	4048	-942												
Stark Sh	4061	-955												
200' zone	4076	-970												
220' zone	4120	-1014												
BKC	4168	-1062			4403	-1084	4286	-1098	4172	-919		22	36	-143
Marm	4191	-1085			4445	-1126	4302	-1114	4205	-952		41	29	-133
Altamont	4228	-1122												
Pawnee	4270	-1164												
Ft. Scott	4310	-1204												
Cherokee Sh	4324	-1218			4600	-1281	4426	-1238	4324	-1071		63	20	-147
Johnson zone	4414	-1308												
Morrow Shale	4502	-1396	4510	-1367	4800	-1481	4586	-1398	4514	-1261	-29	85	2	-135
Lower Morrow Sand	4622	-1516							4594	-1406				
Mississippian	4632	-1526	4620	-1477	4927	-1608	4734	-1546	4618	-1365	-49	82	20	-161
Arbuckle			5170	-2027										
Precambrian			5430	-2287										
Anhydrite-Lansing		1416		1435		1425		1410		1369				

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