

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/24/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Steve Vanbuskirk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2-7-08	2-17-08	3-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21699 -0000 **70' E of
County: Gove
** N2 N2 NE Sec. 6 Twp. 13 S. R. 31 East West
330 feet from S / (N) (circle one) Line of Section
1250 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Hullet Well #: 2-6
Field Name: Logo
Producing Formation: Basal Penn Sand
Elevation: Ground: 2952' Kelly Bushing: 2957'
Total Depth: 4715' Plug Back Total Depth: 4678'
Amount of Surface Pipe Set and Cemented at 292 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2236 Feet
If Alternate II completion, cement circulated from 4692
feet depth to surface w/ 185 sx cmt.

Drilling Fluid Management Plan *Alt II 10/6/09*
(Data must be collected from the Reserve Pit)
Chloride content 14,600 ppm Fluid volume 1,285 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Schweikert*
Title: Jay G. Schweikert, Operations Engineer Date: 4-24-08

Subscribed and sworn to before me this 24th day of April, 2008.

Notary Public: *Kathy L Ford*
KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10
Date Commission Expires: 10-22-10

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
APR 25 2008

77400

Operator Name: Lario Oil & Gas Company Lease Name: Hullet Well #: 2-6
 Sec. 6 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/MEL/CDL/CNL/PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3941</td> <td>-984</td> </tr> <tr> <td>Lansing</td> <td>3977</td> <td>-1020</td> </tr> <tr> <td>Stark Shale</td> <td>4216</td> <td>-1259</td> </tr> <tr> <td>Hushpuckney</td> <td>4255</td> <td>-1298</td> </tr> <tr> <td>Base KC</td> <td>4289</td> <td>-1332</td> </tr> <tr> <td>Marmaton</td> <td>4336</td> <td>-1379</td> </tr> <tr> <td>Pawnee</td> <td>4425</td> <td>-1468</td> </tr> <tr> <td>Mississippian</td> <td>4606</td> <td>-1649</td> </tr> </table>	Name	Top	Datum	Heebner	3941	-984	Lansing	3977	-1020	Stark Shale	4216	-1259	Hushpuckney	4255	-1298	Base KC	4289	-1332	Marmaton	4336	-1379	Pawnee	4425	-1468	Mississippian	4606	-1649
Name	Top	Datum																										
Heebner	3941	-984																										
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Pawnee	4425	-1468																										
Mississippian	4606	-1649																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	292'	60/40 Poz	180	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4692'	AA2 Common	185	10# salt, 8% FLA115, 1/4# DF, 1/4# CF, 5# gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4598'-4606'	1000 gal 7.5% NEFE MCA	4598'-4606'
		20076 gal Pro Frac 2000 + 10500# 20/40 and 600# 30/70	4598'-4606'

TUBING RECORD	Size 2 3/8"	Set At 4597'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4-3-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 18	Gas Mcf 0	Water Bbls. 202	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



Liberal

B I L L T O
 LARIO OIL & GAS
 BOX 1093
 GARDEN CITY KS 67846
 ATTN:

PAGE 1 of 2	CUST NO 1975-LAR004C	INVOICE DATE 02/21/2008
INVOICE NUMBER 1975000763		

J O B S I T E
LEASE NAME Hullet
WELL NO. 2-6
COUNTY Gove
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT
AFE 07-270
Expiration
Janey Kault 2/25/08

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00769	301		Net 30 DAYS	03/22/2008
For Service Dates: 02/18/2008 to 02/18/2008				
1975-00769				
1975-20036 Cement-New Well Casing 2/18/08				
Pump Charge-Hourly		1.00	Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cement Float Equipment		1.00	EA	330.000 330.00
Auto Fill Float Shoe, 4 1/2"				
Cement Float Equipment		1.00	EA	270.000 270.00
Basket, 4 1/2"				
Cement Float Equipment		1.00	EA	3886.000 3,886.00
Cement Port Collar, 4 1/2"				
Cement Float Equipment		1.00	EA	370.000 370.00
Latch Down Plug & Baffle, 4 1/2"				
Cement Float Equipment		1.00	EA	34.000 34.00
Threadlock Compound Kit				
Cement Float Equipment		9.00	EA	85.000 765.00
Turbolizer, 4 1/2"				
Mileage		210.00	DH	1.400 294.00
Blending & Mixing Service Charge				
Mileage		200.00	DH	7.000 1,400.00
Heavy Vehicle Mileage				
Mileage		990.00	DH	1.600 1,584.00
Proppant and Bulk Delivery				
Miscellaneous		1.00	EA	250.000 250.00
Plug Container Charge				
Pickup		100.00	Hour	4.250 425.00
Car, Pickup or Van Mileage				
Additives		44.00	EA	7.000 308.00 T
CAF 38 Defoamer				
Additives		44.00	EA	3.700 162.80 T
Cello-flake				
Additives		140.00	EA	15.000 2,100.00 T
FLA-115				
Additives		925.00	EA	0.670 619.75 T
Gilsonite				
Additives		968.00	EA	0.500 484.00 T
Salt (fine)				

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PAGE 2 of 2	CUST NO 1975-LAR004C	INVOICE DATE 02/21/2008
INVOICE NUMBER 1975000763		

B LARIO OIL & GAS
I BOX 1093
L
T GARDEN CITY KS 67846
O ATTN:

J LEASE NAME Hullet
O WELL NO. 2-6
B COUNTY Gove
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-00769	301			Net 30 DAYS	03/22/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement AA2			185.00	EA	18.200	3,367.00 T
Cement Premium/Common			25.00	EA	16.000	400.00 T
Supervisor Service Supervisor			1.00	Hour	175.000	175.00

xe
 Expl. File
 FEB 27 2008
yc

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CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,101.91 16,407.64 462.85 16,870.49
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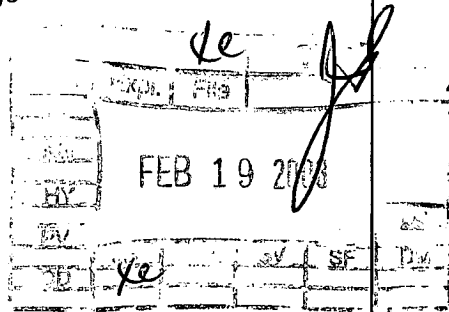
Liberal

PAGE 1 of 1	CUST NO 1975-LAR004B	INVOICE DATE 02/08/2008
INVOICE NUMBER 1975000734		

B LARIO OIL & GAS
I P O BOX 784
L
T HAYS KS 67601
O ATTN:

J LEASE NAME Hullett
O WELL NO. 2-6
B COUNTY Gove
S STATE Ks
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
Exploration AFE # 07-270
Jan Karki 2/14/08

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00740	301		Net 30 DAYS	03/09/2008
For Service Dates: 02/08/2008 to 02/08/2008				
1975-00740				
1975-20786 Cement-New Well Casing 2/8/08				
Pump Charge-Hourly		1.00	Hour	1000.000 1,000.00
Casing Cement Pump		1.00	EA	280.000 280.00
Cement Float Equipment		1.00	EA	160.000 160.00
Insert Float Valve, 8 5/8"		180.00	DH	1.400 252.00
Cement Float Equipment		280.00	DH	7.000 1,960.00
Wooden Cement Plug, 8 5/8"		1,085.00	DH	1.600 1,736.00
Mileage		1.00	EA	250.000 250.00
Blending & Mixing Service Charge		140.00	Hour	4.250 595.00
Mileage		39.00	EA	3.700 144.30 T
Heavy Vehicle Mileage		465.00	EA	1.050 488.25 T
Mileage		180.00	EA	12.000 2,160.00 T
Proppant and Bulk Delivery Charge		1.00	Hour	175.000 175.00
Miscellaneous				
Plug Container Charge				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cello-flake				
Calcium Chloride				
Cement				
60/40 POZ				
Supervisor				
Service Supervisor				



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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,748.10 7,452.45 159.47 7,611.92
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BASIC

energy services, L.P.

00740
FIELD ORDER

20786

Subject to Correction

Date	2-8-08	Customer ID	Lease	Hallett	Well #	2-6	Legal	6-13-31		
C H A R G E	Lario Oil + Gas		County	Gove	State	Ks	Station	Liberal		
	Hays Ks		Depth		Formation		Shoe Joint	42.5'		
			Casing	95%	Casing Depth	287	TD	292	Job Type	85% sur. CNL
			Customer Representative	Tim T.			Treater	M. Cochran JR		
AFE Number		PO Number	Materials Received by		X Tim T.					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib	CL103	180sk	6040 Poz		2160.00
L	CC109	465lb	Calcium Chloride		488.25
L	CC102	391b	Cello-flake		144.30
L	CF145	1ea	Insert		280.00
L	CF153	1ea	Wooden Plug		160.00
L	E101	280mi	HEAVY Vehicle Mileage		1960.00
L	E113	1085tm	Bulk Delivery		1731.00
L	CE240	180sk	Blending + Mixing Chrg.		252.00
L	CE200	1ea	Depth Chrg. 0-500'		1000.00
L	E100	140mi	Pick-up Mileage		595.00
L	5003	1ea	Service Supervisor		175.00
L	CE504	1ea	Plug Container		250.00

Discounted Total 7452.45
Plus Tax

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Customer	Lario Oil + Gas	Lease No.		Date	2-8-08
Lease	Hullett #	Well #	2-6		
Field Order #	20186	Station	Liberal	Casing	8 5/8
				Depth	287
				County	Gove
				State	KS
Type Job	8 5/8 sur.	Formation	CNW	Legal Description	6-13-31

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	180 sk	Acid	40 Poz, 3% CC	RATE #	PRESS
Depth	Depth	From	1.25	Pre Pad	5.7 gal/sk	Max	14.7 #/gal
Volume	Volume	From		Pad		Min	
Max Press	Max Press	From		Frac		Avg	
Well Connection	Annulus Vol.	From				HHP Used	
Plug Depth	Packer Depth	From		Flush		Gas Volume	

Customer Representative	Station Manager	J. Bennett	Treater	M. Cochran
Service Units	21755	19805	19553	19929
Driver Names	Cochran	N. Bowers	D. McCully	Lo Boy

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
01:30					on loc. / Held Safety Meeting
02:15					Start Casing
03:10					Casing on Bottom
03:45	1500				Test Pump + Lines
03:46	100		40	4	Start Cmt 180 sk @ 14.7 #
04:00					Shut down + Drop Plug
04:03	50		0	4	Start disp. w/ fresh H2O
04:08	800		16	2	Bump Plug
04:09	8		16	8	Release / float held
04:10					End Job
	150				Pressure Before Plug Landed
					Circulated Cement to Pit

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(14)