

CONFIDENTIAL

ORIGINAL 4/01/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642 + _____
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 33237
Name: ANDERSON DRILLING
Wellsite Geologist: MARK TORR
Purchaser: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
03-17-09 03-03-23-09 03-25-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21226-00-00
Spot Description: _____
NW NW SE SW Sec. 16 Twp. 9 S. R. 26 East West
1220 Feet from North / South Line of Section
1605 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SHERIDAN
Lease Name: SIMON Well #: 1
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2679 Kelly Bushing: _____
Total Depth: 4135 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANST 6 09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: OPERATOR Date: 4/01/09
Subscribed and sworn to before me this 1ST day of APRIL
20 09
Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DATE Commission Expires JANUARY 21, 2012
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-12

RECEIVED
KANSAS CORPORATION COMMISSION
APR 02 2009
CONSERVATION DIVISION
WICHITA, KS

APR 01 2009

Operator Name: A & A PRODUCTION Lease Name: SIMON Well #: 1
Sec. 16 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: MICRORESISTIVITY LOG, DUAL COMPENSATED POROSITY LOG, DUAL INDUCTION LOG, COMPUTER PROCESSED INTERPRETATION
Log Formation (Top), Depth and Datum
Name: ANHYDRITE, ANHYDRITE - BASE, HEEBNER, TORONTO, LANSING-KC, BASE KANSAS CITY, RTD
Top: 2285, 2320, 3830, 3852, 3873, 4092, 4135
Datum: +309, +364, -1146, -1168, -1189, -1408, -1451

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: SURFACE, 12 1/4", 8 5/8", 20, 303, COM, 180, 3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
KANSAS CORPORATION COMMISSION
APR 02 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size, Set At, Packer At, Liner Run (Yes/No)
Date of First, Resumed Production, SWD or Enhr.
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL:



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

CONFIDENTIAL
 APR 01 2009
 3000

INVOICE

Invoice Number: 118503
 Invoice Date: Mar 25, 2009
 Page: 1

Bill To:
 A & A Production
 P O Box 100
 Hill City, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Simon #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Mar 25, 2009	4/24/09

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmix	7.55	619.10
7.00	MAT	Gel	20.25	141.75
51.00	MAT	Flo Seal	2.45	124.95
205.00	SER	Handling	2.25	461.25
30.00	SER	Mileage 205 sx @ .10 per sk per mi	20.50	615.00
1.00	SER	Plug to Abandon	991.00	991.00
30.00	SER	Mileage Pump Truck	7.00	210.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

PD 3/30/09
 CK 2737

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1447.06

ONLY IF PAID ON OR BEFORE

Apr 24, 2009

Subtotal	4,823.55
Sales Tax	303.88
Total Invoice Amount	5,127.43
Payment/Credit Applied	
TOTAL	5,127.43

(1447.06)
 3680.37



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

CONFIDENTIAL
 APR 02 2009
 1100

INVOICE

Invoice Number: 118457
 Invoice Date: Mar 17, 2009
 Page: 1

Bill To:
 A & A Production
 P O Box 100
 Hill City,, KS 67642-0100

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
A&APro	Simon #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Russell	Mar 17, 2009	4/16/09

Quantity	Item	Description	Unit Price	Amount
108.00	MAT	Class A Common	13.50	1,458.00
72.00	MAT	Pozmix	7.55	543.60
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
180.00	SER	Handling	2.25	405.00
30.00	SER	Mileage 180 sx @ .10 per sk per mi	18.00	540.00
1.00	SER	Surface	715.00	715.00
30.00	SER	Mileage Pump Truck	7.00	210.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

PK 3-25-09
 CK 2705

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1272.40

ONLY IF PAID ON OR BEFORE

Apr 16, 2009

Subtotal	4,241.35
Sales Tax	149.40
Total Invoice Amount	4,390.75
Payment/Credit Applied	
TOTAL	4,390.75

<1272.40>
 311835

March 27, 2009

CONFIDENTIAL

A&A PRODUCTION

APR 01 2009

SIMON # 1

KCS

1220' FSL & 1605' FWL

Section 16, Township 9 South, Range 26 West
Sheridan County, Kansas

COMMENCED: March 17, 2009.

PIPE RECORD: 8 5/8" @ 303'.

COMPLETED: March 25, 2009.

DST: 4 by Trilobite.

DRILLED BY: Anderson Drilling, Rig # 1.

LOGS: CNL/CDL, DIL, MEL.

ELEVATION

2684:KB

2679:GL

Log tops from KB:

ANHYDRITE	2285' Top	+399
	2320' Base	+364
HEEBNER	3830'	-1146
TORONTO	3852'	-1168
LANSING-KANSAS CITY	3873'	-1189
BASE KANSAS CITY	4092'	-1408
LTD	4134'	-1450
RTD	4135'	-1451

The above captioned well was under my supervision from a rotary depth of 3400' to a rotary total depth of 4135'. Ten foot samples, washed and dried, were examined from 3500' to RTD. Four drill stem tests were run, with negative results on all four. Due to low structural position, and the poor drill stem test results, it was agreed by all parties to plug and abandon this well.

Respectfully,

Mark Torr

Mark Torr
Petroleum Geologist

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KANSAS COMPLETION DIVISION

APR 02 2009

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

APR 01 2009

1103

Significant Zones:

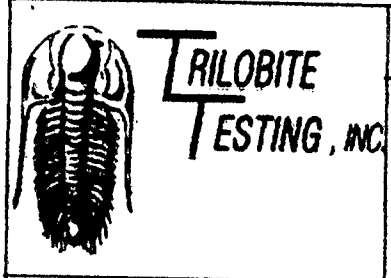
- 3898' to 3902': White to off-white limestone. Most fine crystalline with few scattered fossils. A show of free to tarry oil and a fair odor. This zone was covered in DST # 1.
- 3940' to 3944': White fine crystalline limestone. A trace of live to asphaltic oil. This zone was covered in DST # 3.
- 4002' to 4004': Tight fine crystalline limestone. Little visible porosity. Rare asphaltic stain. No live oil and no odor. This zone was covered in DST # 4.
- 4029' to 4032': Rare pinpoint porosity in an off-white fine crystalline limestone. Rare asphaltic stain, no live oil & no odor. This zone was covered in DST # 4.
- 4053' to 4060': White to off-white limestone. Fine crystalline, with scattered pinpoint porosity. A good show of black asphaltic stain, no live oil and no odor. This zone was covered in DST # 2 and # 4.

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WICHITA, KS

APR 01 2009



DRILL STEM TEST REPORT

A&A Production
 PO Box 100
 Hill City, Ks. 67642
 ATTN: Mark Torr

Simon #1
 16-9s-26w-Sheridan
 Job Ticket: 36129
 Test Start: 2009.03.22 @ 09:43:38

GENERAL INFORMATION:

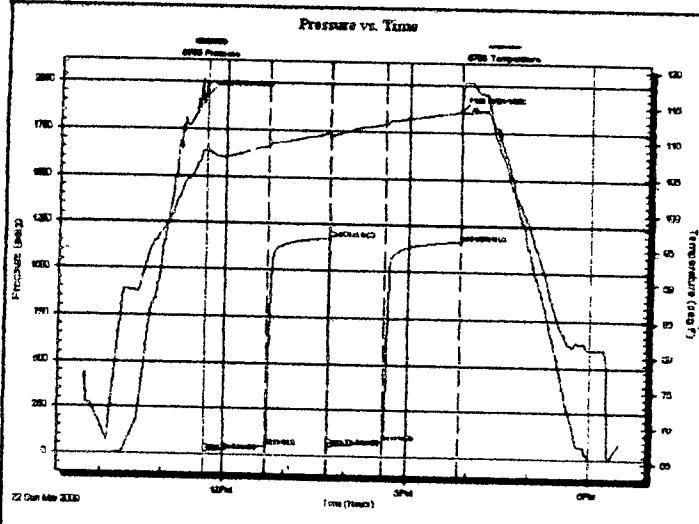
Formation: **B&C**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 11:41:38
 Time Test Ended: 18:30:38
 Interval: **3885.00 ft (KB) To 3913.00 ft (KB) (TVD)**
 Total Depth: 3913.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2684.00 ft (KB)
 2679.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **6755** Inside
 Press@RunDepth: 80.74 psig @ 3890.00 ft (KB)
 Start Date: 2009.03.22 End Date: 2009.03.22
 Start Time: 09:43:38 End Time: 18:30:38

Capacity: 7000.00 psig
 Last Calib.: 2009.03.22
 Time On Btm: 2009.03.22 @ 11:41:08
 Time Off Btm: 2009.03.22 @ 15:51:38

TEST COMMENT: FFP-Fair Blow, Built to 6"
 ISI-Dead
 FFP-Fair Blow, Built to 4-1/2"
 FSI-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1934.73	108.80	Initial Hydro-static
1	15.75	108.04	Open To Flow (1)
61	48.02	109.04	Shut-in (1)
121	1175.30	110.94	End Shut-in (1)
122	52.17	110.51	Open To Flow (2)
176	80.74	112.38	Shut-in (2)
250	1165.49	114.21	End Shut-in (2)
251	1865.57	114.69	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
150.00	Water	2.10
0.50	Oil	0.01

Gas Rates		
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

KANSAS CORPORATION CLASSIC
 APR 02 2009
 CONSERVATION DIVISION
 WICHITA, KS



DRILL STEM TEST REPORT

APR 01 2009

A&A Production
 PO Box 100
 Hill City, Ks. 67642
 ATTN: Mark Torr

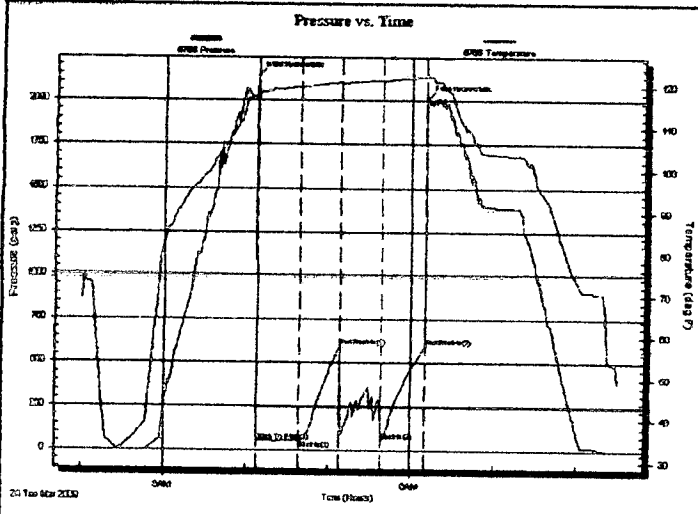
Simon #1
 16-9s-26w-Sheridan
 Job Ticket: 36130
 Test Start: 2009.03.24 @ 02:00:26

GENERAL INFORMATION:

Formation: "K-L"
 Devisied. No Whipstock fl (KB)
 Time Tool Opened: 04:07:56
 Time Test Ended: 08:29:56
 Interval: 4044.00 ft (KB) To 4135.00 ft (KB) (TVD)
 Total Depth: 4135.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches
 Hole Condition: Good
 Test Type: Conventional Bottom Hole
 Tester: Jason McLemore
 Unit No: 32
 Reference Elevations: 2684.00 ft (KB)
 2679.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6755 Inside
 Press@RunDepth: 51.79 psig @ 4049.00 ft (KB)
 Start Date: 2009.03.24 End Date: 2009.03.24
 Start Time: 02:00:26 End Time: 08:29:56
 Capacity: 7000.00 psig
 Last Calib.: 2009.03.24
 Time On Btrn: 2009.03.24 @ 04:06:56
 Time Off Btrn: 2009.03.24 @ 06:10:56

TEST COMMENT: FP-Weak Intermittant Blow
 IS-Dead
 FFP-Dead
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2135.97	117.84	Initial Hydro-static
1	50.18	117.97	Open To Flow (1)
32	51.79	119.76	Shut-in(1)
61	589.95	120.79	End Shut-in(1)
92	52.73	121.13	Shut-in(2)
123	589.68	122.02	End Shut-in(2)
124	2008.56	122.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	Drilling Mud	0.14

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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APR 02 2009



TRIBOLITE TESTING, INC.

DRILL STEM TEST REPORT

APR 01 2009
11:30

A&A Production
PO Box 100
Hill City, Ks. 67642
ATTN: Mark Torr

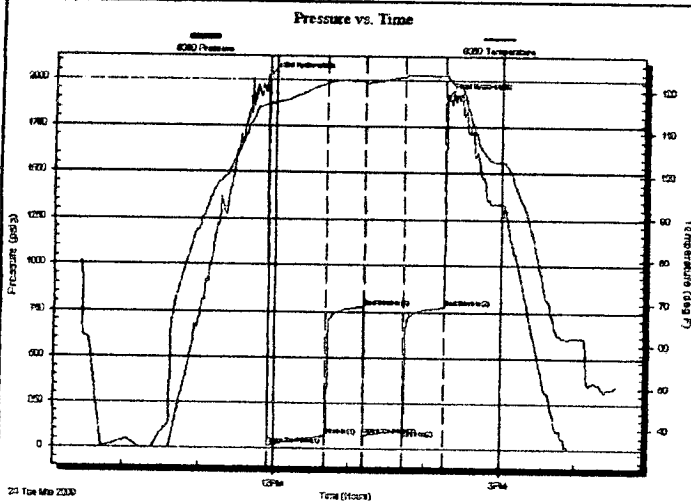
Simon #1
16-9s-26w-Sheridan
Job Ticket: 36131 **DST#: 3**
Test Start: 2009.03.24 @ 09:25:56

GENERAL INFORMATION:

Formation: "F"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 11:54:56
Time Test Ended: 16:32:26
Interval: **3926.00 ft (KB) To 3957.00 ft (KB) (TVD)**
Total Depth: 4134.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Straddle
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2684.00 ft (KB)
2679.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8360 Inside
Press@RunDepth: 105.33 psig @ 3927.00 ft (KB)
Start Date: 2009.03.24 End Date: 2009.03.24
Start Time: 09:25:56 End Time: 16:32:26
Capacity: 7000.00 psig
Last Calib.: 2009.03.24
Time On Btm: 2009.03.24 @ 11:54:26
Time Off Btm: 2009.03.24 @ 14:16:26

TEST COMMENT:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2018.85	117.34	Initial Hydro-static
1	17.31	116.55	Open To Flow (1)
47	70.70	121.67	Shut-In(1)
77	777.83	122.21	End Shut-In(1)
78	73.94	121.95	Open To Flow(2)
108	105.33	123.24	Shut-In(2)
141	775.45	123.39	End Shut-In(2)
142	1911.03	123.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	Muddy Water-65%W-35%M	2.60

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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KANSAS COMMISSION ON GEOSCIENCE



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

APR 01 2009
KOS

A&A Production
PO Box 100
Hill City, Ks. 67642
ATTN: Mark Torr

Simon #1
16-9s-26w-Sheridan
Job Ticket: 36132
DST#: 4
Test Start: 2009.03.24 @ 22:19:26

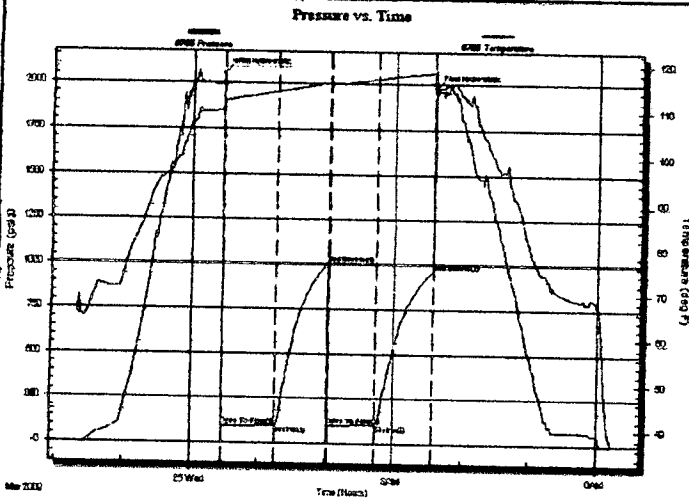
GENERAL INFORMATION:

Formation: "H-J"
Deviated: No Whipstock ft (KB)
Time Tool Opened: 00:27:56
Time Test Ended: 06:14:56
Interval: **3974.00 ft (KB) To 4134.00 ft (KB) (TVD)**
Total Depth: 4134.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

Test Type: Conventional Bottom Hole
Tester: Jason McLemore
Unit No: 32
Reference Elevations: 2684.00 ft (KB)
2679.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: **6755** Inside
Press@RunDepth: 103.72 psig @ 3981.00 ft (KB)
Start Date: 2009.03.24 End Date: 2009.03.25
Start Time: 22:19:26 End Time: 06:14:56
Capacity: 7000.00 psig
Last Calib.: 2009.03.25
Time On Btm: 2009.03.25 @ 00:26:56
Time Off Btm: 2009.03.25 @ 03:34:56

TEST COMMENT: FFP-Tool Slid 6' on Open, Weak Blow, Built to 3/4"
ISI-Dead
FFP-Dead
FSI-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2053.99	111.63	Initial Hydro-static
1	91.79	112.26	Open To Flow (1)
48	98.66	114.09	Shut-In (1)
94	1004.39	115.89	End Shut-In (1)
95	101.58	115.54	Open To Flow (2)
137	103.72	116.80	Shut-In (2)
188	963.93	118.27	End Shut-In (2)
188	1975.84	118.72	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
50.00	Drilling Mud	0.70

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/K)

RECEIVED
KANSAS COMMISSION
APR 02 2009
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 037430

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-17-09</u>	SEC. <u>16</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>SIMON</u>	WELL # <u>1</u>	LOCATION <u>QUINTER 13 N 2E 4N</u>			COUNTY <u>SHERIDAN</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A & A Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 310

CASING SIZE 8 5/8 New DEPTH 308

TUBING SIZE 20 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRE. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15-20'

PERFS.

DISPLACEMENT 18.34 / BBL

OWNER

CEMENT

AMOUNT ORDERED 180 SX 60 2% Gel
390 CC

COMMON	<u>108</u>	@	<u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72</u>	@	<u>7.55</u>	<u>543.60</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		

KANSAS CORPORATION COMMISSION

MAY 13 2009

RECEIVED

HANDLING	<u>180</u>	@	<u>2.25</u>	<u>405.00</u>
MILEAGE	<u>16/sk/p</u>			<u>540.00</u>
				TOTAL <u>3316.35</u>

CONFIDENTIAL

REMARKS:

SERVICE:

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>715.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>925.00</u>

Cement CIRCULATED
THANK'S

CHARGE TO: A & A PRODUCTION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Woodex Cop Plug</u>	<u>N-A</u>
	@
	@
	@
	@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 043895

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE 3-25-09	SEC. 16	TWP. 9	RANGE 26	CALLED OUT	ON LOCATION	JOB START 9:30 AM	JOB FINISH 11:30 AM
Simon LEASE	WELL # 1	LOCATION Quinter		COUNTY Sherman	STATE KS		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		13 N 1/2 E N10 D					

CONTRACTOR A+A Rig 1
OWNER Same

TYPE OF JOB PTA
HOLE SIZE 7 7/8 T.D. 4135'
CASING SIZE " DEPTH
TUBING SIZE DEPTH
DRILL PIPE 4 1/2 DEPTH 2300'
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
422 HELPER wayne
BULK TRUCK DRIVER Lonnie
347 DRIVER
BULK TRUCK DRIVER

REMARKS:

25 sks @ 2300'
100 sks @ 1400'
40 sks @ 350'
10 sks @ 40'
30 sks Rat hole

Thank you

CHARGE TO: A+A Production
STREET
CITY STATE ZIP

CEMENT
AMOUNT ORDERED 205 sks 60/40
40 gel 14# Flo-seal
COMMON 123 sks @ 13.50 1660.50
POZMIX 82 sks @ 7.55 619.10
GEL 7 sks @ 20.25 141.75
CHLORIDE @
ASC @
Flo-seal 51# @ 2.45 124.95
KANSAS CORPORATION COMMISSION
MAY 13 2009
RECEIVED
HANDLING 205 sks @ 2.25 461.25
MILEAGE 100 sk/mile 615.00
TOTAL 3622.55

SERVICE

DEPTH OF JOB 2300'
PUMP TRUCK CHARGE 991.00
EXTRA FOOTAGE @
MILEAGE 30 miles @ 7.00 210.00
MANIFOLD @
TOTAL 1201.00

PLUG & FLOAT EQUIPMENT

8 5/8
+ 7 1/2" @
@
@
@
@

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment