## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1
October 2008
orm Must Be Typed

#### **WELL COMPLETION FORM**

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30604	API No. 15 - 055-22042-00-00
Name: Raydon Exploration Inc.	Spot Description:
Address 1: 1601 NW Expressway, Suite 1300	W2 _E2 _E2 _SE _Sec. 21 _Twp. 21 _S. R. 31 _ ☐ East ✓ West
Address 2:	
City: Oklahoma City State: OK Zip: 73118 + 1462	335 Feet from 📝 East / 🗌 West Line of Section
Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 624-0156	NE NW SE SW
CONTRACTOR: License # 34127 CONFIDENTIAL	County: Finney
	Lease Name: Uhland Well #: _1-21
Name: Tomcat Drilling LLC APR 0 8 2009	
Wellsite Geologist: Ed Grieves  Purchaser:	Field Name: Wildcat
Purchaser:	Producing Formation: NA
Designate Type of Completion:	Elevation: Ground: 2897 Kelly Bushing: 2908
New Well Re-Entry Workover	Total Depth: 4948 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 640 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:	Drilling Fluid Management Plan PANT7-13-09
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
· · · · · · · · · · · · · · · · · · ·	
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2/21/09 3/3/09 3/5/09	Quarter Sec TwpS. R
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperation of side two of this form will be held confidential for a period of 12 months if required itiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: David & Rica	KCC Office Use ONLY
Title: Agent Date: 4/8/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 8th day of April	,
209	Wireline Log Received RECEIVED
La li Undreus	Geologist Report Received
Notary Public: NOTARY PUBLIC - STATE OF KAN	UIC Distribution APR 2 0 2009
Date Commission Expires:	KCC WICHTA
My Commission Expires 1-22-2	KCC WICHITA

Operator Name: Raydo	n Exploration in	ic.	Lease Name: Uhland Well #: 1-21							
Sec. 21 Twp. 21			County	Finne	у			× - × -		
time tool open and close	d, flowing and shu if gas to surface te	d base of formations pe t-in pressures, whether est, along with final chart report.	shut-in press	sure reac	hed static level,	hydrostatic press	sures, bottom h	nole temperature, fluid		
Drill Stem Tests Taken (Attach Additional She		✓ Yes  No		▼ Log Formation (Top), Dept			nd Datum	Sample		
Samples Sent to Geolog		Name			Тор	Datum				
Cores Taken	\	\ ☐ Yes ☑ No	s 🔽 No		eka	3				
Electric Log Run (Submit Copy)		V Yes □ No		Lans	sing	4				
List All E. Logs Run:				Marmaton St Genevieve		4				
Spectral Density Dual Sp Array Compensated Res Borehole Compensated	istivity Log					4	719			
Microlog				St Louis			4746			
		CASING Report all strings set	G RECORD -conductor, su	✓ Ne Irface, inte		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Typ		# Sacks Type and Perce			
Surface	12-1/4" 8-5/8"		24#	640'		60/40 Poz	400	3% CC, 1/4# Cellflake		
					:					
		ADDITIONA	AL CEMENTII	NG / SQU	EEZE RECORD					
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement		#Sacks	Used	Used Type and Percent Additives					
	PERFORATI	ON RECORD - Bridge Plu	uas Set/Type		Acid, Fra	cture, Shot, Cemer	nt Squeeze Reco	rd		
Shots Per Foot		Footage of Each Interval Pe			(A	mount and Kind of M	aterial Used)	Depth		
		Pilotonia de la companya della companya della companya de la companya de la companya della compa								
TUBING RECORD:	Size:	Set At:	Packer A	ıt:	Liner Run:	Yes No	)			
Date of First, Resumed P	roduction, SWD or Er	nhr. Producing Me		Flowin	g Pumpi	ng 🔲 Gas L	ift Ot	ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio	Gravity		
DISPOSITION	N OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTION INTERVAL:			
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf.	Dually	Comp. Co	mmingled				



# RECEIVED APR 2 0 2009

#### TREATMENT REPORT

energy services, L.P. **KCC WICHITA** Date Lease No. Well # Lease Casing County State Depth Station Legal Description Formation Type Job PERFORATING DATA **FLUID USED** TREATMENT RESUME PIPE DATA JSIP/ Casing Size **Tubing Size** Shots/Ft ≥5 Min. Pre/Pad Depth Depth 10 Min. Min Volume Pad Volume From 15 Min. Frac Max Press Max Press Avg From То AFR 0 8 2009 Annulus Pressure **HHP Used** Well Connection Annulus Vol. То From KGG Gas Volume Total Load Flush Plug Depth Packer Depth То From Treater Station Manager Benne Customer Representative-Service Units Driver Names Tubing Service Log Bbls. Pumped Rate Time Pressure Pressure 110 200 タピロ 200 100 100 100



### TREATMENT REPORT

Customer	<u>,                                    </u>	£ 1	71: L	ease No.	<u>-</u>			<u>-</u>	Date		····		
Lease		Explore	TICA	Vell #	-01	<u> </u>	-		2.	21-	09		
Field Order.#	If I this right Station I be val			Casing Depth 39.49					County	THEY		State //	
Type Job	1/8 5	cer f.U	م الله		-	IN	Formation			Legal De	scription 2/	-21:31	
PIPE DATA PERFORATIN				IG DATA FLUID USED					TREA	TMENT F	RESUME		
Casing Size	Tubing Size Shots/Ft		400	1 5/ Acid 0/10			POZ 3 PRATE PRESS/				ISIP //flike		
Depth 37.13	Depth	From	1.26	115	Pre Pad	5,	7/90	Max	(E) /	11.84	5 Min. 1/		
Volume 38	Volume	From	To "		Pad	പാല്	ENTERAL.	1Min			10 Min.	· · · · · · · · · · · · · · · · · · ·	
Max Press	Max Press	From	То		Fracultur DESCE			Avg		15 Min.		•	
Well Connection	Annulus Vo	ol. From	То					HHP Used			Annulus Pressure		
Plug Depth	Packer Dep	oth From	То		Flush	KC	Ü	Gas Volum			Total Load		
Customer Repr	resentative	They	10501	Station	Manager	J. L	Penner	#	Treater /	4. Co	ofiral	7	
Service Units	21155	27808	19553	1980	25 19	566					·		
Driver Names	Cichian	Show	Iers.	R. 1	Marti	inez					<u> </u>		
Time	Casing Pressure	Tubing Pressure	Bbls. Pun	nped	Rate	)	•		Serv	ice Log	A		
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1700	S. Count	ry Estat	es • P.O.	Box 1	29 • Li	iberal	, KS 679	05 • (620	) 624-22	77 • Fa	x (620) 6	24-2280	