



Operator Name: Raydon Exploration Inc. Lease Name: Uhland Well #: 1-21  
Sec. 21 Twp. 21 S. R. 31  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3688	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4058	
List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log Borehole Compensated Array Sonic Log Microlog		Marmaton	4463	
		St Genevieve	4719	
		St Louis	4746	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	640'	60/40 Poz	400	3% CC, 1/4# Cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Dry	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Customer <i>Raydon Exploration</i>	Lease No.	Date <i>3-4-09</i>
Lease <i>UNLAND</i>	Well # <i>1-21</i>	
Field Order # <i>21102</i>	Station <i>Liberal</i>	Casing
Type Job <i>PTA</i>	Formation <i>CNW</i>	Legal Description <i>21-21-31</i>
	Depth <i>2020'</i>	County <i>Finnery</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>220 sk</i>	Acid	<i>20/40 Pot - 4%</i>	DATE	PRESS	ISIP
Depth	Depth	From	<i>1.5 to 7.5</i>	Pre Pad	<i>7.50 gal</i>	Max	<i>13.5</i>	<i>1621</i>
Volume	Volume	From		Pad		Min		10 Min.
Max Press	Max Press	From		Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From				HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		Flush	<i>KCC</i>	Gas Volume		Total Load

Customer Representative <i>T. Thompson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 21808 19553 19805 19555</i>		
Driver Names <i>Cochran Shivers R. Martinez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>21:00</i>					<i>on loc. / Held Safety Meeting</i>
					<i>1st Plug @ 2020'</i>
<i>21:09</i>	<i>250</i>		<i>10</i>	<i>5</i>	<i>Start spacer Ahead</i>
<i>21:11</i>	<i>250</i>		<i>13</i>	<i>5</i>	<i>Start Cmt 50sk @ 13.5#</i>
<i>21:14</i>	<i>250</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>21:19</i>	<i>0</i>		<i>23</i>	<i>0</i>	<i>Shutdown + Check flowback</i>
					<i>2nd Plug @ 1338'</i>
<i>21:53</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>Start spacer Ahead</i>
<i>21:56</i>	<i>200</i>		<i>13</i>	<i>5</i>	<i>Start Cmt 50sk @ 13.5#</i>
<i>22:00</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>22:03</i>	<i>0</i>		<i>14</i>	<i>0</i>	<i>Shutdown + Check flowback</i>
					<i>3rd Plug @ 687'</i>
<i>22:42</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>Start spacer Ahead</i>
<i>22:51</i>	<i>200</i>		<i>13</i>	<i>5</i>	<i>Start Cmt 50sk @ 13.5#</i>
<i>22:54</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>22:55</i>	<i>0</i>		<i>5</i>	<i>0</i>	<i>Shutdown + Check flowback</i>
					<i>4th Plug @ 61'</i>
<i>00:30</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start Cmt 20sk @ 13.5#</i>
<i>00:38</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Plug Mouse hole w/ 20sk @ 13.5#</i>
<i>00:43</i>	<i>100</i>		<i>8</i>	<i>3</i>	<i>Plug Rat hole w/ 30sk @ 13.5#</i>
<i>01:00</i>					<i>End Job</i>

Customer <i>Random Exploration</i>	Lease No.	Date <i>2-21-09</i>	
Lease <i>Upland</i>	Well # <i>1-21</i>		
Field Order # <i>21398</i>	Station <i>Liberal</i>	Casing <i>6 5/8</i>	Depth <i>639.4</i>
Type Job <i>2 1/8 Surface</i>	Formation <i>CNW</i>	County <i>Finney</i>	State <i>Ks</i>
		Legal Description <i>21-21-31</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>6 5/8</i>	Tubing Size	Shots/Ft <i>400 5K</i>	Acid <i>60/40 Pcz</i>	RATE <i>3 1/2</i>	PRESS <i>14.8</i>	ISIP <i>Cell/Fluke</i>	
Depth <i>639.4</i>	Depth	From <i>1.25</i>	To <i>5.71</i>	Pre Pad <i>5.71</i>	Max <i>14.8</i>	5 Min. <i>19.21</i>	
Volume <i>38</i>	Volume	From	To	Pad <b>CONFIDENTIAL</b>	Min	10 Min.	
Max Press	Max Press	From	To	Frac <b>CONFIDENTIAL</b>	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To	<i>APR 08 2009</i>	HHP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>KCC</i>	Gas Volume	Total Load	

Customer Representative <i>T. Thompson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21155 27808 19553 19805 19566</i>		
Driver Names <i>Cochran Showers R. Martinez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:45</i>					<i>on loc. / Held Safety Meeting</i>
<i>17:15</i>					<i>Start Casing</i>
<i>04:15</i>					<i>Casing on Bottom / cir. w/ Rig</i>
<i>05:00</i>	<i>1000</i>				<i>Test Pump &amp; Lines</i>
<i>05:05</i>	<i>250</i>		<i>89</i>	<i>5</i>	<i>Start Cmt 4005K @ 14.8</i>
<i>05:40</i>					<i>Shutdown &amp; Drop Plug</i>
<i>05:50</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>Start Disp. w/ Fresh H<sub>2</sub>O</i>
<i>05:56</i>			<i>30</i>	<i>3</i>	<i>Slow Rate</i>
<i>05:59</i>	<i>500</i>		<i>38</i>	<i>3</i>	<i>Bump Plug</i>
<i>16:01</i>	<i>0</i>		<i>38</i>	<i>0</i>	<i>Release / Flat Held</i>
<i>06:05</i>					<i>End Job</i>

*4150*

*Pressure Before Plug Landed  
Circulated Cmt to the Pit*

RECEIVED

APR 20 2009

KCC WICHITA