

CONFIDENTIAL

ORIGINAL 4/23/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67202 + \_\_\_\_\_

Contact Person: Glenna Lowe

Phone: ( 316 ) 262-3596

CONTRACTOR: License # 33350 **CONFIDENTIAL**

Name: Southwind Drilling, Inc. APR 23 2009

Wellsite Geologist: Beth Isern

Purchaser: n/a **KCC**

Designate Type of Completion:

- New Well
  - Re-Entry
  - Workover
  - Oil
  - SWD
  - SIOW
  - Gas
  - ENHR
  - SIGW
  - CM (Coal Bed Methane)
  - Temp. Abd.
  - Dry
  - Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

4/2/09 4/8/09 4/9/09

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - 167-23566-0000

Spot Description: 72' South and 119' East of

C N2 SW \_\_\_\_\_ Sec. 3 Twp. 11 S. R. 13  East  West

1908 Feet from  North /  South Line of Section

1439 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Russell

Lease Name: Brown "A" Well #: 1-3

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 1721' Kelly Bushing: 1729'

Total Depth: 3625' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 436 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NJ 71309  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

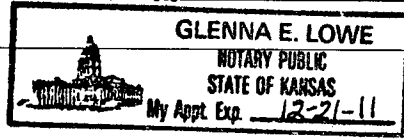
Title: Vice President Date: April 23, 2009

Subscribed and sworn to before me this 23rd day of April

20 09

Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**KANSAS CORPORATION COMMISSION**

**APR 24 2009**

**RECEIVED**

Operator Name: Trans Pacific Oil Corporation Lease Name: Brown "A" Well #: 1-3  
 Sec. 3 Twp. 11 S. R. 13  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Micro Log, Sonic Log,                  Compensated Density/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	436'	Common	275	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**Well:** Brown A 1-3    **STR:** 3-11S-13W    **Cty:** Russell    **State:** Kansas

Log Tops:

Anhydrite	800' (+929) -2'
B/Anhydrite	836' (+893) -4'
Grandhaven	2350' (-621) +4'
Stotler	2426' (-697) +2'
Topeka	2693' (-964) +4'
Heebner	2923' (-1194) +3'
Lansing	2980' (-1251) +5'
Stark	3203' (-1474) +4'
BKC	3268' (-1539) +5'
Viola	3544' (-1815) +36'
RTD	3625' (-1896)

CONFIDENTIAL  
APR 23 2009  
KCC

KANSAS CORPORATION COMMISSION

APR 24 2009

RECEIVED

FOR ACO-1

# ALLIED CEMENTING CO., LLC. 037439

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-8-09</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>11:15am</u>	JOB FINISH <u>12:15am</u>
LEASE <u>"A" BROWN</u>	WELL# <u>1-3</u>	LOCATION <u>WALDO</u>	<u>2E 1/2 N 1/4 E T10</u>			COUNTY <u>Russell</u>	STATE <u>KS.</u>
OLD OR <u>(NEW)</u> (Circle one)				COMMERCIAL		RESIDENTIAL	

CONTRACTOR SOUTHWIND Rig # 3

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3625

CASING SIZE 8 5/8 SURFACE DEPTH 425

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER AP 93 2000

CEMENT 155 SK 60 40 4% GEL

AMOUNT ORDERED 1/4 # F10-Seal Per SX

COMMON	<u>93</u>	@	<u>13.50</u>	<u>1255.50</u>
POZMIX	<u>62</u>	@	<u>7.55</u>	<u>468.10</u>
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE		@		
ASC		@		
<u>F10 Seal 3P #</u>		@	<u>2.45</u>	<u>93.10</u>
KANSAS CORPORATION COMMISSION		@		
<u>APR 24 2009</u>		@		
<b>RECEIVED</b>		@		
HANDLING	<u>155</u>	@	<u>2.25</u>	<u>348.75</u>
MILEAGE	<u>110 1/2 / mile</u>			<u>310.00</u>
TOTAL				<u>2576.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLENN

# 417 HELPER MATT

BULK TRUCK

# 481 DRIVER JOHN

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

- 25 SK @ 820
- 50 SK @ 696
- 40 SK @ 486
- 10 SK @ 40
- 30 SK @ RAT HOLE

THANKS

CHARGE TO: TRANS PACIFIC OIL CORP.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>990.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1130.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Dry Hole Plug</u>				<u>39.00</u>
	@			
	@			
	@			
	@			
TOTAL				<u>39.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kriet

SIGNATURE Jay Kriet

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

FOR ACU-1

# ALLIED CEMENTING CO., LLC. 037436

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>4-2-09</u>	SEC. <u>3</u>	TWP. <u>11 S</u>	RANGE <u>13 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:15 AM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>"A" BROWN</u>	WELL # <u>1-3</u>	LOCATION <u>WALDO 2 E 1/2 N E 1/4</u>	COUNTY <u>Russell</u>	STATE <u>Kansas</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND DRILL RIG #3

TYPE OF JOB LONG SURFACE

HOLE SIZE 12 1/4 T.D. 436

CASING SIZE 8 5/8 NEW DEPTH 436'

TUBING SIZE 20# DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20'

PERFS. 27/BAL

DISPLACEMENT ~~20'~~

OWNER

CEMENT

AMOUNT ORDERED 275 sq Com.

2% GEL

3% CC

EQUIPMENT

PUMP TRUCK CEMENTER Glen G.

# 417 HELPER CHRIS B.

BULK TRUCK

# 378 DRIVER Dave D.

BULK TRUCK

# 410 DRIVER MATT D.

COMMON	<u>275</u>	@	<u>13.50</u>	<u>3712.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.25</u>	<u>101.25</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		
KANSAS CORPORATION COMMISSION				
APR 24 2009				
<b>RECEIVED</b>				
HANDLING	<u>275</u>	@	<u>2.25</u>	<u>618.75</u>
MILEAGE	<u>110/sk/mile</u>			<u>550.00</u>
TOTAL				<u>5497.50</u>

REMARKS:

Cement Circulated

TRAK'S

CHARGE TO: TRANS PACIFIC OIL COOP.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
TOTAL				<u>1131.00</u>

### PLUG & FLOAT EQUIPMENT

<u>1-SOLID RUBBER PLUG</u>				<u>110.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>110.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Kriet

SIGNATURE Jay Kriet

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS