

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

4/15/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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APR 15 2009

KEE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4 MARCH 2009 11 MARCH 2009 3/31/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,882-0000
County: NESS
SW NE NW SE Sec. 6 Twp. 17 S. R. 26 East West
440 feet from S (N) (circle one) Line of Section
1790 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON-DAVIDSON Well #: 1-6
Field Name: WILDCAT

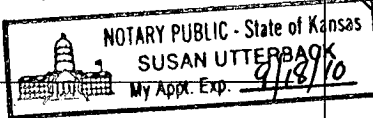
Producing Formation: FORT SCOTT
Elevation: Ground: 2642 Kelly Bushing: 2647
Total Depth: 4613 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2082 Feet
If Alternate II completion, cement circulated from 2082
feet depth to SURFACE w/ _____ sx cmt.

Drilling Fluid Management Plan APRIL 15 713-09
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
Title: GEOLOGIST Date: 4/15/2009
Subscribed and sworn to before me this 15th day of April, 2009.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
MAY 06 2009
RECEIVED

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: JOHNSON-DAVIDSON Well #: 1-6
 Sec. 6 Twp. 17 S. R. 26 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, DUAL COMPENSATED
 POROSITY LOG, SONIC CEMENT BOND**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	2052	+ 595
HEEBNER	3905	-1258
LANSING KC	3946	-1299
BKC	4259	-1612
FORT SCOTT	4448	-1801
CHEROKEE SHALE	4472	-1825
MISS LIME	4572	-1925
MISS WARSAW	4598	-1951

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	222'	COMMON	150 SX	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4604'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-2082'	SMD	225SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4450 - 4453	500 GALS 15%NE	4453

KANSAS CORPORATION COMMISSION

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4420'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/6/2009	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



CHARGE TO: PENTAZZ PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 15778

PAGE 1 OF 1

SERVICE LOCATIONS 1. Ness City, KS
 WELL/PROJECT NO. 1-6 LEASE JOHNSON-DAVISON COUNTY/PARISH LANE STATE KS CITY DATE 3-24-09 OWNER SAME
 2. TICKET TYPE SERVICE SALES CONTRACTOR FRETZLER TRUCKING RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. WELL LOCATION UTZU, KS - 2W, 2S, 1 1/2 W, 5S
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 110	40	ME		5.00	200.00
576D		1			PUMP CHARGE	1	JOB	2084	FT	1100.00
105		1			PORT COLLAR - OPENING TOOL	1	JOB		300.00	300.00
330		1			SWIFT MULTI-DENSITY STANDARDS	225	SKS		14.00	3150.00
276		1			FLOCELE	75	UBS		1.50	112.50
290		1			D-ADR	2	GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	300	SKS		1.50	450.00
583		1			DRAYAGE	299.55	UBS	599.11	1.00	599.10

RECEIVED
 MAY 16 2009
 HANSEN CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Walter Wilson
 DATE SIGNED 3-24-09 TIME SIGNED 10930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5981.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				192.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 6174.12

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WALTER WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-24-09 PAGE NO. 1

CUSTOMER **PLATZ PETROLEUM** WELL NO. **1-6** LEASE **JOHNSON - DAVIDSON** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **15778**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION ✓
								2 3/8 x 4 1/2 PORT COLLAR 2084
	1000				✓		1000	PSE TEST CASING - HELD
	1005	3 1/2	2	✓		600		OPEN PORT COLLAR - ZWT RATE
	1010	4 1/2	125	✓		500		MIX CEMENT 225 SWS SMD 1/4" FLOCC P/SK
	1040	4	7	✓		750		DISPLACE CEMENT
	1050			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATE 15 SWS CEMENT TO PRT
	1100	4	25	✓		500		RUN 4 JTS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1200							JOB COMPLETE

RECEIVED
MAY 10 9 2009

KANSAS CORPORATION COMMISSION

THANK YOU
WANE, BRET, ROGER B.

QUALITY OILWELL CEMENTING, INC.

Federal Tax ID

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2067

Date	3-4-09	Sec.	6	Twp.	17	Range	26	Called Out		On Location		Job Start		Finish	5:45
Lease	Johnson-Davidson			Well No.	1-6			Location	U179-2W-2S-			County	Woods		
Contractor	WALLARD							Owner	M.W. - S. INTO						
Type Job	4 3/8 S.P.							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4			T.D.	222			Charge To	PINTAIL PETROLEUM						
Csg.	4 3/8 x 2 1/2 #2			Depth	222			Street							
Tbg. Size				Depth				City	State						
Drill Pipe				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Tool				Depth											
Cement Left in Csg.				Shoe Joint	15'										
Press Max.				Minimum											
Meas Line				Displace				CEMENT							
Perf.															
EQUIPMENT								Amount Ordered	150 SK. Common						
Pumptrk	5	No.	Cementer Helper					Consisting of	20% Gel 30% C.C.						
Bulktrk	7	No.	Driver					Common	150						
Bulktrk	P.U.	No.	Driver					Poz. Mix							
JOB SERVICES & REMARKS								Gel.	3						
Pumptrk Charge	S.P.						Chloride	5							
Mileage							Hulls								
Footage							Salt								
Remarks:							Flowseal								
<p>Mix + Pump 150-SK. Consisting of 20% Gel + 30% C.C.</p> <p>Replace Plug</p> <p>Disp. Total 13 Bbls.</p> <p>Circulation Then Job</p> <p>Circulated 5 min to PIT</p>								Sales Tax							
<p>Thanks, Bobby Joe Dan</p> <p>Place Call Here</p> <p>Signature: <i>[Signature]</i></p>								Handling	155						
								Mileage	.08 per SK. per mile						
								Sub Total							
								Total							
								Floating Equipment & Plugs	1 Edge Warden Plug						
								Squeeze Manifold							
								Rotating Head							
								Tax							
								Discount							
								Total Charge							



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/11/2009	15719

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

RECEIVED
 MAY 06 2009
 KANSAS CORPORATION COMMISSION

- Acidizing
- Cement
- Tool Rental

5/08/09

JOHNSON-DAVIDSON

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-6	Johnson-Davi...	Lane	Mallard Drilling	Oil	Development	4-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	5.00	200.00
578D-L	Pump Charge - Long String - 4607 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
402-4	4 1/2" Centralizer	12	Each	50.00	600.00T
403-4	4 1/2" Cement Basket	2	Each	180.00	360.00T
404-4	4 1/2" Port Collar - Top Joint #63 - 2084 Feet	1	Each	1,900.00	1,900.00T
406-4	4 1/2" Latch Down Plug & Baffle	1	Each	200.00	200.00T
407-4	4 1/2" Insert Float Shoe With Auto Fill	1	Each	225.00	225.00T
419-4	4 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	100	Sacks	11.00	1,100.00T
330	Swift Multi-Density Standard (MIDCON II)	100	Sacks	14.00	1,400.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	500	Lb(s)	0.15	75.00T
284	Calseal	5	Sack(s)	30.00	150.00T
285	CFR-1	50	Lb(s)	4.00	200.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	409.2	Ton Miles	1.00	409.20
	Subtotal				9,364.20
	Sales Tax Lane County			5.30%	373.92

Thank You For Your Business!

Total

\$9,738.12