

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACC-11
September 1999
Form Must Be Typed

4/14/08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-4-08</u>	<u>1-8-08</u>	<u>3-10-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27379-00-00
County: Wilson
NE NW SE Sec. 12 Twp. 30 S. R. 13 East West
2180' FSL _____ feet from S / N (circle one) Line of Section
1720' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M&C Shultz Well #: C3-12
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 993' Kelly Bushing: _____
Total Depth: 1617' Plug Back Total Depth: 1610'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att # NJ 6 29-09
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 150 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk (Date: 4-14-08)
Subscribed and sworn to before me this 14 day of April,
2008
Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011
Acting in Engham
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____ RECEIVED
KANSAS CORPORATION COMMISSION
 Wireline Log Received
 Geologist Report Received APR 16 2008
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: M&C Shultz Well #: C3-12
 Sec. 12 Twp. 30 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> CONFIDENTIAL APR 14 2008 KCC </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1611'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
6	1339' - 1341'	100 gal 15% HCl, 3050# sd, 170 BBL fl	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>1503'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>3-13-08</u>	Flowing <input type="checkbox"/>	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>0</u>	Water Bbls. <u>33</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

Rig Number: 2	S. 12 T. 30 R. 13E
API No. 15- 205-27379	County: WILSON
Elev. 993	Location: NE NW SE

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: C3-12 Lease Name: M&C SCHULTZ

Footage Location: 2180 ft. from the South Line
 1720 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 1/4/2008 Geologist:
 Date Completed: 1/8/2008 Total Depth: 1617

Gas Tests:

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 KGC

Comments:
 Start injecting @ 763

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson	Driller:	NICK HILYARD
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	lime	1147	1153					
clay	3	6	mulky	1153	1159					
shale	6	14	lime	1159	1161					
lime	14	18	shale	1161	1207					
shale	18	45	coal	1207	1208					
lime	45	51	shale	1208	1224					
shale	51	339	coal	1224	1225					
lime	339	359	shale	1225	1289					
shale	359	407	coal	1289	1290					
lime	407	425	shale	1290	1341					
shale	425	606	sandy shale	1341	1362					
lime	606	859	shale	1362	1467					
shale	859	941	Mississippi	1467	1617					
lime	941	947								
shale	947	1027								
sand	1027	1042								
shale	1042	1054								
lime	1054	1058								
coal	1058	1061								
pink lime	1061	1088								
black shale	1088	1092								
shale	1092	1116								
oswego	1116	1138								
summit	1138	1147								

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 APR 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 13441
 LOCATION Evans
 FOREMAN Rex Leonard

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-08	2368	Shultz m+c CS-12				Wilson
CUSTOMER		DART Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	KS	67301				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			439	John		

Gus Jones

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 APR 14 2008

KCC

JOB TYPE Leasing HOLE SIZE 6 3/4" HOLE DEPTH 1617' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1611' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 52 bbl WATER gal/sk 8.0 CEMENT LEFT In CASING 0'
 DISPLACEMENT 26.1 bbl DISPLACEMENT PSI 800 RATE PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbl fresh water. Pump 6 sacks gel-flush w/ bulls, 20 bbl fresh water spacer, 10 bbl soap water, 16 bbl dye water. Mixed 120 sacks thickset cement w/ 8" Kal-seal @ 13.2" rate. Washout pump & lines, shut down, release plug. Displace w/ 26.1 bbl fresh water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. Wait 5 minutes, relax pressure, float held. Good cement returns to surface - 8 bbl slurry to pit. Job complet. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1186A	120 sacks	thickset cement	16.80	2016.00
1188A	1360"	Kal-seal 8" @ 13.2"	.40	544.00
1118A	300"	gel-flush	.16	48.00
1105	50"	bulls	.37	18.50
5407	9.35	tax-mileage bulk tr	32.60	306.60
4404	1	4 1/2" top rubber plug	40.00	40.00
1143	1 gal	soap	36.25	36.25
1140	2 gal	bi-cide	27.20	53.40
			Subtotal	4811.25
			SALES TAX 6.3%	214.41
			ESTIMATED TOTAL	5026.36

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APR 16 2008

CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION LFS WJF

TITLE 219604

DATE _____