

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/1/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: Well Refined Drilling
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/08 3/25/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27370-0000
County: Wilson

C NE NE Sec. 9 Twp. 27 S. R. 14 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bennett Well #: A-3
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1555' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan Att # N567909
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shannan Linder
Title: Administrative Assistant Date: 4/1/08

Subscribed and sworn to before me this 1 day of April
20 08

Notary Public: Emily S Lybarger
Date Commission Expires: 2/24/2012

KCC Office Use ONLY
Letter of Confidentiality Received Yes
Wireline Log Received Date: _____
Geologist Report Received _____
UIC Distribution _____
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APR 03 2008
CONSERVATION DIVISION
WICHITA, KS

EMILY S. LYBARGER
NOTARY PUBLIC
My Appt. Exp. 2/24/2012
STATE OF KANSAS

Operator Name: Cherokee Wells, LLC Lease Name: Bennett Well #: A-3
 Sec. 9 Twp. 27 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	10	
Longstring	6 3/4"	4 1/2"	10.5#	1545'	Thickset	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-1B.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27370-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S9	T27S	R14E
Location:		C-NE-NE
County:		Wilson

				Gas Tests			
Well #:	A-3	Lease Name:	Bennett	Depth	Inches	Orifice	flow - MCF
Location:	660	FNL	Line	780		No Flow	
	660	FEL	Line	805	20	3/8"	15.9
Spud Date:	3/21/2008			1080	15	3/8"	13.9
Date Completed:	3/25/2008 TD: 1555'			1105	19	3/8"	15.5
Driller:	Shaun Beach			1155	10	3/8"	11.3
Casing Record	Surface	Production		1158	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		1358	2	3/8"	5.05
Casing Size	8 5/8"			1455	3	3/8"	6.18
Weight	26#			1463	2	3/8"	5.05
Setting Depth	43'			1480	Gas Check Same		
Cement Type	Portland			1491	4	3/8'	7.14
Sacks	10			1505	Gas Check Same		
Feet of Casing							

08LC-032508-R3-014-Bennett A-3-CWLLC-CW-156

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	624.5	625	lime	978	996	shale
2	4	clay	625	664	shale	996	997	lime
4	109	shale	664	758	lime	997	1003	shale
109	130	shale	758	759	shale	1003	1008	laminated sand
130	169	sand - wet	759	761	Stark blk shale	1008	1019	Weiser sand
169	338	shale	761	768	lime	1019	1027	shale
338	343	lime	768	774	sand	1027	1033	laminated sand
343	375	shale	774	799	lime	1033	1050	sand
375	378	lime	799	800	shale	1050	1078	shale
378	390	shale	800	802	Hushpuckney blk shale	1078	1079	Mulberry coal
390	411	lime	802	837	lime	1079	1097	Pink lime
411	445	shale	837	846	shale	1087		oil smell
445	460	lime	846	848	lime	1097	1099	Lexington blk shale
460	517	shale	848	855	shale	1099	1111	shale
517	520	lime	855	864	lime	1111	1118	sandy shale
520	550	shale	864	935	shale	1118	1120	Peru sand
550	593	lime - wet	935	950	lime	1120	1125	shale
593	618	shale	950	967	shale	1125	1138	Oswego lime
618	624.5	sand - wet	967	978	lime	1138	1140	shale

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Operator: Cherokee Wells LLC Lease Name: Bennett Well # A-3 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1140	1142	Summit blk shale	1433	1435	shale			
1142	1145	shale	1435	1439	sand			
1145	1152	lime	1439	1440	Rowe coal			
1152	1153	shale	1440	1460	shale			
1153	1155	Mulky blk shale	1460	1461	Neutral coal			
1155	1156	coal	1461	1462	shale			
1156	1163	shale	1462	1464	sandy shale			
1163	1169	lime	1464	1475	shale			
1169	1175	Squirrel laminated sand	1475	1479	sandy shale			
1175	1180	shale	1479	1480	Drywood coal			
1180	1186	sand - wet	1480	1488	shale			
1186	1195	sandy shale	1488	1489	Riverton coal			
1195	1213	shale	1489	1492	sand			
1213	1214	lime	1492	1498	Mississippi chat			
1214	1235	shale	1498	1555	Mississippi lime			
1235	1238	lime	1555		Total Depth			
1238	1241	Cattleman sand						
1241	1243	sandy shale						
1243	1277	shale						
1277	1285	laminated sand						
1285	1298	sand - oil odor						
1298	1322	shale						
1322	1335	sand						
1335	1341	shale						
1341	1348	sand						
1348	1355	shale						
1355	1356	Bluejacket coal						
1356	1384	shale						
1384	1386	Red Bed						
1386	1390	shale						
1390	1395	sandy shale						
1395	1410	shale						
1410	1413	sandy shale						
1413	1428	shale						
1428	1433	sandy shale						

Notes: CW-156

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 13806
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-08	2890	Bennett A-3				Wichita

CUSTOMER
Domestic Energy Partners
 MAILING ADDRESS
4916 Camp Bowie Suite 200
 CITY STATE ZIP CODE
Fort Worth TX 76107

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
515	Jerrid		
436	Jim		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1545' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 49.6 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.5 bbl DISPLACEMENT PSI 1000 MIX PSI 1300 Supply RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break Circulation w/ 10.0 bbl water.
Pump 6 sks Gel-Flush, 10 bbl water 15 bbl Dye water. Mixed 16 sks Thick Set
Cement w/ 5# Kal-Seal @ 13.2" pipe. Work out Pump + lines Release Plug
Displace w/ 24.5 bbl water. Final Pumping Pressure 1000 PSI. Bump Ply to
1300 PSI wait 2 min Release Pressure. Float Hold. Good Cement to
surface = 7.8 bbl Slurry to Pit.
Job Complete.

Note: (Lost Circulation half way thru mixing Cement for 2 min. Resigned Full Circulation)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126A	165 sks	Thick Set Cement	16.20	2673.00
1110A	825 #	Kal-Seal 5# Pipe	.40 #	330.00
1118A	300 #	Gel-Flush	.16 #	48.00
5407		Ten-mileage Bulk Truck	m/c	300.00
4404	1	4 1/2" Top Rubber Ply	42.00	42.00
5502C	5 hrs	80 bbl Vac Truck	94.00	470.00
1123	3000 gal	City Water	13.30	39.90
		7.25 %!		
		Sub Total		4915.90
		SALES TAX	6.3	197.37
		ESTIMATED TOTAL		5113.27

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280910

AUTHORIZATION Called by Tyler Webb TITLE Co-Rep DATE _____