

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/21/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
 Name: Mull Drilling Company, Inc.
 Address: P.O. Box 2758
 City/State/Zip: Wichita KS 67201-2758
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Mark Shreve
 Phone: (316) 264-6366
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Phil Askey
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/18/08	1/24/08	2/13/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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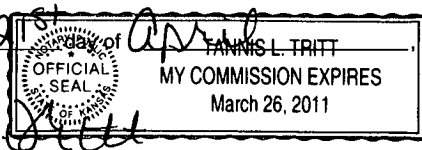
API No. 15 - 135-24738-0000
 County: Ness
 NW - SE - NW - SW Sec. 34 Twp. 19 S. R. 23 East West
1826 feet from S N (circle one) Line of Section
897 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Robert Well #: 1-34
 Field Name: Wildcat
 Producing Formation: Cherokee Sandstone
 Elevation: Ground: 2249' Kelly Bushing: 2254'
 Total Depth: 4480' Plug Back Total Depth: 4422'
 Amount of Surface Pipe Set and Cemented at 205' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1536 Feet
 If Alternate II completion, cement circulated from 1536'
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AM INS 62207
 (Data must be collected from the Reserve Pit)
 Chloride content 41,000 ppm Fluid volume 1,500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President/COO Date: 4/21/08
 Subscribed and sworn to before me this 21 day of April
08
 Notary Public: Jannis L. Tritt
 Date Commission Expires: 3-26-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION
 APR 22 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Robert Well #: 1-34
 Sec. 34 Twp. 19 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1500	+ 754
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1542	+ 712
List All E. Logs Run:		Lansing	3762	- 1508
		B/KC	4077	- 1823
		Marmaton	4113	- 1859
		Ft. Scott	4270	- 2016
		Cherokee Sand	4366	- 2116
		Mississippian	4385	- 2131

Superior: CDL/CNL; DIL; Micro and Sonic
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings, set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	205'	Common	160	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4479'	50/50 Poz	145	1000 gal Flocheck-21

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface-1536'	SMD	135	1/4# Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	4	4368' - 4374'		150 gal 7.5% MCA	
4	4368' - 4378'				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	4377'	N/A		
Date of First, Resumerd Production, SWD or Enhr. 2/13/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	28	0	2	N/A	32.6	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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APR 22 2008

ALLIED CEMENTING CO., INC.

31022

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <u>1-18-08</u>	SEC <u>34</u>	TWP <u>19</u>	RANGE <u>23</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASEE <u>Robert</u>	WELL # <u>1-34</u>	LOCATION <u>Ness City 652E 1/2 S 1/4</u>	COUNTY <u>Ness</u>	STATE <u>K.S.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W Rig &
 TYPE OF JOB Surface
 HOLE SIZE _____ T.D. 203 ft
 CASING SIZE _____ DEPTH 203 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT 11.966L

OWNER _____
 CEMENT AMOUNT ORDERED 1600 lb Common
3200 22 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Mike M.
 # 191 HELPER STAVET
 BULK TRUCK
 # 342 DRIVER Joe
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>1600 lb</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>300</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>500</u>	@	<u>5.150</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>1680 lb</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>1680 lb</u>	@	<u>9</u>	<u>277.00</u>
TOTAL				<u>2910.50</u>

REMARKS:

Rig was Rigging up when got here + then cut hole came out with collars + then run surface plug & circulate the hole with Rig mud pump mix cement + then Release the plug Displace plug Down with water Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>203 ft</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>9</u>	@	<u>7.00</u>	<u>63.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>111.00</u>	
TOTAL				<u>1074.00</u>

CHARGE TO: Mull Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- 8" Wooder Plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark HERSHOUTZ
 PRINTED NAME

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 APR 21 2008
 KCC

API#: 15-135-24738-0000



CHARGE TO: **MULL DRUG**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION CO.
 APR 2 2008
 CONSERVATION DIV
 WICHITA, KS

TICKET

No 13245

PAGE 1 OF 1

SERVICE LOCATIONS
 1. **HAYS** WELL/PROJECT NO. **134** LEASE **ROBERTS** COUNTY/PARISH **NESS** STATE **KS** CITY **HAYS** DATE **02-01-08** OWNER
 2. **NESS** TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. **HD Well Serv** SHIPPED VIA **C.T.** DELIVERED TO **NESS CITY** ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOP** JOB PURPOSE **CMT: PORT COLLAR** WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UNIT	QTY.	UNIT		
575		1			MILEAGE #1/D5	15	mi			4.00	60.00
578		1			Pump Service	1	ea			1250.00	1250.00
290		1			D-AIR	1	GN			32.00	32.00
104		2			PORT COLLAR TOOL RENTAL	1	ea	5 1/2	in	250.00	250.00
330		2			SPAD CMT	145	SH			15.00	2175.00
076		2			FUDCELE	50	LB			1.25	62.50
581		2			SERVICE CMC CMT	200	SH			1.25	250.00
583		2			DRAYAGE	149.78	TM			1.00	149.78

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED **02-01-08** TIME SIGNED **0930** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4229
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

7.55% TAX
 5.3%

133.5

4362.6

001/003
 MDC WICHITA
 MDC-CHEY_WELLS.CO
 02/07/2008 10:56 FAX 7197678994

JOB LOG

SWIFT Services, Inc.

DATE 02-01-08 PAGE NO. 1

CUSTOMER MULL DOLG WELL NO. 1-34 LEASE ROBERTS JOB TYPE CMTZ: PORT COLLAR TICKET NO. 13245

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION, SET UP, DISCUSS TO B CMTZ: 200 SUS 5MD 4 1/4" FWCCELL PORT COLLAR @ 1536 2 7/8 X 5 1/2
	1045							LOCATE P.C.
	1050			✓	-	1000	1000	PSI TEST OPEN PC
	1105							ZWJ RATE
	1110	40	0	✓		300		START MIXING CMTZ @ 11.2°
		50	3.0	✓				CIRC MUD
		5	67	✓		400		CIRC CMT, MIX 200 SUS @ 14.0°
			72	✓				END CMT
	1125	40	0	✓	✓	400		START DISP END DISP CLOSE PC
			7.8	✓				CONFIDENTIAL APR 21 2008
	1135			✓	✓	1000	1000	PSI TEST RUN 5 JUMP IN KCC
	1145	2.5	0	✓		300		REV. DAT
			8.0	✓				1ST FEAC
			11.0	✓				2ND FEAC
	1155		18.0	✓				ALL CLEAN
								WASHUP STARTUP TICKETS
								RECEIVED KANSAS CORPORATION COMMISSION APR 22 2008
	1220							JOB COMPLETE CONSERVATION DIVISION WICHITA, KS
								THANK YOU! DAN TAYLOR, JEFF

APR #: 15-135-24738-0000



CHARGE TO: **MOLL DRUG Co. Inc.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 APR 22 2008
 CONSERVATION DIVISION
 WICHITA, KS.

TICKET
 No 13339

PAGE 1 OF 2

SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 1-34	LEASE ROBERT	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 1-25-08	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR W & W DRILLING		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGS DRILLING	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 6S, 2E, 1/2, ES			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	CITY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	10	ME			4.00	40.00
578		1			PUMP CABLE	1	JOB	4479	FT	1250.00	1250.00
280		1			FLOCKER -21	1000	GA			3.00	3000.00
402		1			CENTRALIZERS	6	EA	5 1/2"		100.00	600.00
403		1			CEMENT BANKS	1	EA			300.00	300.00
404		1			PORT COLLAR TOP JT # 68	1	EA	1536	FT	2300.00	2300.00
406		1			LATCH DOWN PLUG - RAFFLE	1	EA			235.00	235.00
407		1			INSERT FLOAT SHADE W/ AUTO FELL	1	EA			310.00	310.00
413		1			ROTO WALL SCRATCHERS	15	EA			40.00	600.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Larry D. [Signature]*
 DATE SIGNED **1-25-08** TIME SIGNED **0630** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	8885.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	2237.00
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	11,122.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	505.12
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				ness 5.3%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	11,627.12
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

001/004
 MDC WICHITA
 MDC-CHEV_WELLS.CO
 01/29/2008 16:11 FAX 7197678994

TICKET CONTINUATION

TICKET No. 13339



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

CUSTOMER: MULL DRUG. Co. ZWC
WELL: ROBERT 1-34
DATE: 1-25-08
PAGE: 2 OF 2

REFERENCE	QUANTITY	UNIT	DESCRIPTION	WEIGHT	UNIT	RATE	TOTAL	
327	1		50/50 POZMEX (290GEL)	160	SYS	8.65	1384.00	
276	1		FLOCELE	40	LBS	1.25	50.00	
283	1		SALT	800	LBS	.20	160.00	
285	1		CFR-1	62	LBS	4.50	279.00	
290	1		D-AZE	2	GA	32.00	64.00	
581	1		SERVICE CHARGE					
582	1							
				CUBIC FEET		160	1.25	200.00
				TON MILES		67.43	100.00	100.00
				TOTAL WEIGHT		13486		
				LOADED MILES		10		

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 NESS CITY, KS

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CONTINUATION TOTAL 2237.00

01/29/2008 16:11 FAX 7197678994 MDC-CHEV_WELLS.CO → MDC WICHITA 002/004

JOB LOG

SWIFT Services, Inc.

DATE **1-25-08** PAGE NO. **1**

CUSTOMER **MOLL DRUG CO. INC** WELL NO. **1-34** LEASE **ROBERT** JOB TYPE **5 1/2" LONGSTRAW** TICKET NO. **13339**

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0630							START 5 1/2" CASING IN WELL
								TD - 4480 SETC 4479
								TD - 4479 5 1/2" / FT 14
								ST - 42'
								CONCRETES - 1, 2, 3, 4, 5, 6, 7
								CMT BOLT - 68
								PORT COLLAR - 1536' TOPOT # 68
	0825							DROP BALL - CALCULATE ROTATE
	0950	6	5			400		PUMP SPACER "
	0952	6	24			400		PUMP FLOCHECK-21 (1000 GAL) "
	0956	6	5			400		PUMP SPACER "
	1000		4 1/2					PLUG RH (15 SKS)
	1002	5 1/2	33			250		MAX COMPT (145 SKS) 50/50 P2 = 14.4 "
	1012							WASH OUT PUMP - LOWER
	1014							RELEASE CATCH DOWN PLUG
	1015	7	0					DISPLACE PLUG
		6 1/2	98			550		SHUT OFF ROTATING
	1030	6 1/2	108			1500		PLUG DOWN - PSE UP 1500
	1032							OK RELEASE PSE - HELD WASH TRUCK
	1130							JOB COMPLETE

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THANK YOU
LAWRE, BRETT, ROB