

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Emily Lybarger
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/17/08 4/21/08
Spud Date or Date Reached TD
Recompletion Date
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Completion Date of
Recompletion Date
APR 28 2008

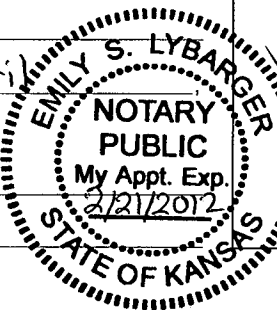
API No. 15 - 205-27408-00-00
County: Wilson
C SW NW Sec. 1 Twp. 28 S. R. 14 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Voth Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 871' Kelly Bushing: N/A
Total Depth: 1305' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 42' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan AT II U36-2209
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form will be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Shields
Title: Administrative Assistant Date: 4/23/08
Subscribed and sworn to before me this 23 day of April
2008
Notary Public: Emily S. Lybarger
Date Commission Expires: 2/27/2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Voth Well #: A-1
Sec. 1 Twp. 28 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
(Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log, Dual Induction Log

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[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Drillers Log Enclosed

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	42' 3"	Portland	N/A	
Longstring	6 3/4"	4 1/2"	10.5#	1295'	Thckset	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	Lic # 33539
API #:	15-205-27408-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	



S 1	T28S	R14E
Location:		C, SW, NW
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Voth	Depth	Inches	Orifice	flow - MCF
Location:	1980	FNNL	Line	555	18	3/4"	60.2
	660	FWL	Line	630	20	3/4"	63.5
Spud Date:	4/17/2008			680	18	3/4"	60.2
Date Completed:	4/21/2008		TD: 1305'	755	15	3/4"	55.2
Driller:	Cody Shamblin			805	18	3/4"	60.2
Casing Record	Surface	Production		830	12	3/4"	49.3
Hole Size	12 1/4"	6 3/4"		880	7	1 1/2"	184
Casing Size	8 5/8"			905	5	1 1/2"	156
Weight	26#			980	2	1 1/2"	98.5
Setting Depth	42' 3"			1030	3	1 1/2"	121
Cement Type	Portland			1105	2	1 1/2"	98.5
Sacks	Service Company			1205	10	1 1/2"	220
Feet of Casing							

08LD-042108-R3-020-Voth A-1-CWLLC-CW-167

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	368	375	lime	612	614	Hushpuckney blk shale
2	26	clay	375	398	shale	614	660	shale
26	35	river gravel	398	407	lime	660	662	South Mound blk shale
35	49	lime	407	410	lime	662	664	shale
49	55	shale			oil odor	664	669	lime
55	89	lime	410	481	lime	669	691	shale
89	181	shale	481	489	shale	691	692	lime
181	193	lime	489	494	lime	692	694	shale
193	195	shale	494	497	shale	694	702	lime
195	200	lime	497	511	sand	702	707	lime
200	203	shale	511	520	shale			poil odor
203	207	lime	520	524	lime	707	714	shale
207	244	shale	524	532	lime	714	715	sandy shale
244	301	lime - wet			oil odor	715	723	Weiser sand
284		add water	532	542	shale	723	747	shale
0	305	shale	542	550	lime	747	748	coal
305	331	sand	550	552	Stark black shale	748	749	shale
331	349	sandy shale	552	607	lime	749	763	sandy shale
349	368	shale	607	612	shale	763	802	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
802	803	Mulberry coal	1091	1112	shale			
803	805	shale	1112	1119	Red Bed shale			
805	821	Pink lime	1119	1151	shale			
821	823	shale	1151	1156	sand			
823	826	lime	1156	1194	shale			
826	828	shale	1194	1195	Riverton coal			
828	830	Lexington blk shale	1195	1200	shale			
830	845	shale	1200	1217	Mississippi chat			
845	852	Peru sand	1217	1305	Mississippi lime			
852	858	laminated sand	1305		Total Depth			
858	869	Oswego lime						
869	872	lime						
		oil odor						
872	873	shale						
873	875	Summit blk shale						
875	881	shale						
881	888	lime						
888	889	shale						
889	890	Mulky blk shale						
890	891	coal						
891	899	shale						
899	905	lime						
905	928	shale						
928	930	sandy shale						
930	965	shale						
965	966	Ardmore lime & coal						
966	968	Crowburg blk shale						
968	975	shale						
975	1007	laminated sand						
1007	1018	shale						
1018	1019	Flemming coal						
1019	1082	shale						
1082	1083	coal						
1083	1088	shale						
1088	1091	lime						

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Notes:

CW-167

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
22-08		Voth A-1				Wilson			
CUSTOMER Domestic Energy Partners		TRUCK #		DRIVER		TRUCK #		DRIVER	
ADDRESS 4916 Camp Bowie, Suite 200		445		Justin		502		Philipp	
STATE TX		ZIP CODE 76107							

TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1305' CASING SIZE & WEIGHT 4 1/2" 105"
 HING DEPTH 12 9/8' DRILL PIPE _____ TUBING _____ OTHER _____
 WRRY WEIGHT 13.2" SLURRY VOL 42.181 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 20.6881 DISPLACEMENT PSI 700 MIX PSI 1200 Supply RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing break circulation w/ 2581 water.
ump lost Gel-Flurk, 10861 water, 11861 Dye water. Mixed 1405k1
Thick Set Cement w/ 5" Kol-Seal @ 13.2" pipe. Wash out Pump + lines
Release Plug. Displace w/ 20.6881 water. Final Pumping Pressure 700 PSI.
Pump ply to 1200 PSI. Wait 2 mins. Release Pressure. Float Held.
Good Cement to surface = 2861 slurry to 1.2
 Job Control

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401	1	PUMP CHARGE	875.00	875.00
406	40	MILEAGE	3.45	138.00
126A	1405ks	Thick Set Cement	16.20	2268.00
110A	700*	Kol-Seal 5" Pipe	.40"	280.00
118A	300*	Gel-Flurk	.16"	48.00
5407		Ton-Mileage	m/c	300.00
1404	1	4 1/2" Top Rubber Plug	42.00	42.00
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			Sub Total	3951.00
			6.3% SALES TAX	166.19
			ESTIMATED TOTAL	4117.19

HORIZONTAL Called by Tyler Webb TITLE Co-Rep DATE _____