

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/17/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-28-07	12-30-07	1-02-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

API No. 15 - 15-133-27264-0000
 County: Neosho
S2 N2 NE Sec. 27 Twp. 28 S. R. 19 East West
970 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kepley, Robert A. Well #: 27-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 885 Kelly Bushing: n/a
 Total Depth: 916 Plug Back Total Depth: 896
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 896
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan *AK 4/17/08 8009*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/17/08
 Subscribed and sworn to before me this 17th day of April,
 2008.
 Notary Public: Jerra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received RECEIVED
 _____ Geologist Report Received KANSAS CORPORATION COMMISSION
 _____ UIC Distribution APR 18 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 27-1
 Sec. 27 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	896	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	789-791/737-739/732-734	500gal 15%HCLw/ 34bbls 2%Kcl water, 576bbls water w/ 2% KCL, Blockade, 3000# 20/40 sand	789-791/737-739 732-734
4	516-518/484-487/461-463	400gal 15%HCLw/ 38bbls 2%Kcl water, 576bbls water w/ 2% KCL, Blockade, 3000# 20/40 sand	516-518/484-487 461-463
4	385-389/373-377	300gal 15%HCLw/ 38bbls 2%Kcl water, 651bbls water w/ 2% KCL, Blockade, 4700# 20/40 sand	385-389/373-377

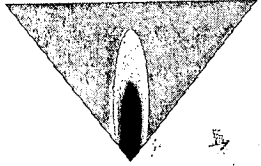
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	831	n/a		
Date of First, Resumerd Production, SWD or Enhr. 3-29-08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	12.0 mcf	0.0 bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 4307

FIELD TICKET REF # _____

FOREMAN Joe

623600

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-08	Kepley Robert 27-1	27	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe</i>
TIM	6:45			903255		3.75	<i>Tim</i>
Tyler	7:15			903600		3.25	<i>Tyler</i>
MAVERICK	7:00			903140	932452	3.5	<i>Maverick</i>
DANIEL	6:45			931420		3.75	<i>Daniel</i>

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JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 896 CASING SIZE & WEIGHT 4 1/2 19.5
 CASING DEPTH 896.26 DRILL PIPE KCC TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 2 SKS gel of 8 bbl disp of 15K gal of 120 SKS of cement
 To get dye to surface. flush pump. Pump up to bottom of set float shoe

(Cement to surface)

896.26	Ft 4 1/2 Casing
5	Centralized
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Bottles 3 1/2 #3	
1126	1	OWC - Blend Cement - 4 1/2 wiper plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	10 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931420	3.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 27	T. 28	R. 19	GAS TESTS:		
API #	133-27264	County: Neosho			312'	11 - 1/2"	20.9
Elev.:	885'	Location: Kansas			374'	14 - 1/2"	23.7
					467'	18 - 1 1/4"	186
Operator: Quest Cherokee LLC					498'	6 - 1"	65.3
Address 9520 N. May Ave., Suite 300					529'	7 - 1"	68.3
Oklahoma City, OK. 73120					591'	7 - 1"	68.3
WELL #	27-1	Lease Name: Kepley, Robert			622'	7 - 1"	68.3
Footage location		970 ft. from the	N	line	715'	7 - 1"	68.3
		1320 ft. from the	E	line	777'	7 - 1"	68.3
Drilling Contractor: TXD SERVICES LP					808'	8 - 1"	73.1
Spud Date: NA		Geologist:			916'	6 - 1"	57.7
Date Comp: 12-30-07		Total Depth: 916'					
Exact Spot Location S/2 W/2 NE							
Casing Record				Rig Time			
	Surface	Production	CONFIDENTIAL APR 17 2008 KCC				
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#	10-1/2#					
Setting Depth	25'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btn.	Formation	Top	Btn.	Formation	Top	Btn.
top soil	0	22	sand/shale	480	523			
lime	22	71	coal	523	536			
sand	71	81	shale	536	567			
shale	81	101	oil sand	567	581			
lime	101	130	coal	581	583			
shale	130	165	sand	583	608			
lime	165	184	shale	608	629			
shale	184	260	coal	629	631			
sand	260	274	sand/shale	631	693			
coal	274	275	coal	693	695			
shale	275	294	shale	695	722			
lime	294	304	sand/shale	722	758			
coal	304	306	coal	758	758			
sand/shale	306	350	sand/shale	758	792			
coal	350	351	coal	792	796			
lime	351	370	shale	796	801			
shale	370	376	lime/mississ	801	916			
lime	376	385						
shale	385	432						
coal	432	433						
shale	433	479						
coal	479	480						

Comments: 95' injected water, 572' odor

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