

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/3/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: TXD  
 License: 33837  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12-14-07	12-31-07	12-31-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27209-0000  
 County: Neosho  
 \_\_\_\_\_ SW SE Sec. 13 Twp. 28 S. R. 18  East  West  
660 feet from (S) / N (circle one) Line of Section  
2000 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Stich, William A. Well #: 13-3  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 928 Kelly Bushing: n/a  
 Total Depth: 1040 Plug Back Total Depth: 1028  
 Amount of Surface Pipe Set and Cemented at 21 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1028  
 feet depth to surface w/ 140 sx cmt.

**Drilling Fluid Management Plan** AT 11/16/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 4/03/08  
 Subscribed and sworn to before me this 3rd day of April,  
 20 08.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
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 KANSAS CORPORATION COMMISSION  
**APR 04 2008**

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 13-3  
 Sec. 13 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1028	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	941-944/888-890/883-885	500gal 15%HCLw/ 52bbls 2%kcl water, 648bbls water w/ 2% KCL, Blockde, 6500# 20/40 sand		941-944/888-890 883-885
4	784-786/734-736/710-712/696-698	400gal 15%HCLw/ 57bbls 2%kcl water, 401bbls water w/ 2% KCL, Blockde, 2800# 20/40 sand		784-786/734-736 710-712/696-698
4	532-536/520-524	400gal 15%HCLw/ 46bbls 2%kcl water, 661bbls water w/ 2% KCL, Blockde, 6600# 20/40 sand		532-536/520-524

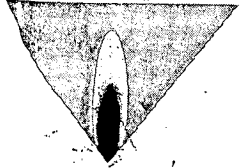
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	984	n/a		
Date of First, Resumerd Production, SWD or Enhr. 3-7-08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0.0 mcf	0.0 bbls			

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 4306

FIELD TICKET REF #

FOREMAN Joe

624630

KCC

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
11-31-07	Stick William 13-3			13	28	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:30	5:15		903427		3.75	<i>Joe</i>
TIM		5:30		903255		4	<i>Tim</i>
Tyler		5:00		903600		3.5	<i>Tyler</i>
Wes	3:30	5:15		931575		1.75	<i>Wes</i>
Daniel		5:30		931420		4	<i>Daniel</i>

JOBTYP Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1028.81 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.40 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement to ~~the~~ head Ran 2 sk gel & 10 bbl dye + 1 sk gel  
 of 150 SKS of cement to get dye to surface. flush pump - pump up plug to bottom  
 & set float shoe

(Cement to Surface)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1028.81	Ft 4 1/2 Casing	
	6	Controlizers	
	1		
903427	3.75 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	28 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	14 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	2000 gal	City Water	
	hr	Transport Truck	
	hr	Transport Trailer	
931420	4 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

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TXD SERVICES

<b>RIG #</b>	101	<b>S. 13</b>	<b>T. 28</b>	<b>R. 18</b>	<b>GAS TESTS:</b>		
<b>API #</b>	133-27209	<b>County:</b> Neosho		219'	3 - 1/2"	10.9	
<b>Elev.:</b>	928'	<b>Location:</b> Kansas		312'	4 - 1/2"	12.5	
<b>Operator:</b>	Quest Cherokee LLC			343'	4 - 1/2"	12.5	
<b>Address</b>	9520 N. May Ave., Suite 300			436'	10 - 1/2"	19.9	
	Oklahoma City, OK. 73120			467'	17 - 1/2"	26.6	
<b>WELL #</b>	13-3	<b>Lease Name:</b> Stich, William A.		498'	17 - 1/2"	25.8	
<b>Footage location</b>	680 ft. from the		Stich, Willi line	529'	19 - 1/2"	27.3	
	2000 ft. from the		E line	560'	15 - 1/2"	24.5	
<b>Drilling Contractor:</b>	TXD SERVICES LP			653'	14 - 1/2"	23.7	
<b>Spud Date:</b>	NA	<b>Geologist:</b>		684'	14 - 1/2"	23.7	
<b>Date Comp:</b>	12-31-07	<b>Total Depth:</b> 1040'		715'	18 - 1/2"	26.6	
<b>Exact Spot Location</b>	SW SE			746'	8 - 3/4"	42.5	
<b>Casing Record</b>				808'	9 - 3/4"	42.5	
<b>Rig Time</b>				870'	9 - 3/4"	42.5	
	<b>Surface</b>	<b>Production</b>		901'	9 - 3/4"	42.5	
<b>Size Hole</b>	12-1/4"	6-3/4"		932'	9 - 3/4"	42.5	
<b>Size Casing</b>	8-5/8"	4-1/2"		963'	9 - 3/4"	42.5	
<b>Weight</b>	24#	10-1/2#					
<b>Setting Depth</b>	22'						
<b>Type Cement</b>							
<b>Sacks</b>							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	289	293	shale	521	524
clay/shale	1	22	lime	293	307	coal	524	526
shale	22	40	shale	307	320	shale	528	530
sand	40	50	lime	320	329	lime	530	535
sand/shale	50	70	b.shale	329	331	coal	535	536
lime	70	76	lime	331	333	sand	538	580
coal	76	77	sand	333	340	shale	580	615
shale	77	101	shale	340	380	lime	615	617
coal	101	102	sand	380	391	b.shale	617	618
shale	102	112	shale	391	407	shale	618	649
coal	112	113	coal	407	408	lime	649	650
shale	113	115	lime	408	414	coal	650	651
lime	115	131	coal	414	415	shale	651	682
shale	131	134	shale	415	419	coal	682	683
b.shale	134	135	lime	419	456	shale	683	699
shale	135	151	b.shale	456	4458	coal	699	700
lime	151	236	coal	458	459	shale	700	717
shale	236	247	shale	459	477	coal	717	718
sand	247	261	sand	477	491	sand	718	726
shale	261	282	shale	491	497	shale	726	768
b.shale	282	284	coal	497	499	sand	768	780
lime	284	289	lime	499	521	shale	780	786

Comments: 174' added water, 483' odor, 959-1040' odor

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**WELL LOG**

Stich: 13-3

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	788	790						
shale	790	845						
coal	845	846						
shale	846	885						
coal	885	887						
shale	887	890						
coal	890	891						
shale	891	904						
coal	904	906						
shale	906	943						
coal	943	948						
shale	946	958						
coal	958	959						
mississippi	959	1040						

Comments:

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