

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/21/10

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Duke Drilling Company, Inc.  
License: 5929  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/7/08</u>	<u>2/17/08</u>	<u>2/18/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22074-0000 *cont'd 4/23/08 new*  
County: Lane  
NW SW SE SE Sec. 8 Twp. 17 S. R. 27  East  West  
335 feet from S N (circle one) Line of Section  
1240 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Johnson "A" Well #: 1-8  
Field Name: Wildcat

Producing Formation: None  
Elevation: Ground: 2707' Kelly Bushing: 2716'  
Total Depth: 4675' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 207' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANJU-2905  
(Data must be collected from the Reserve Pit)  
Chloride content 13,600 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

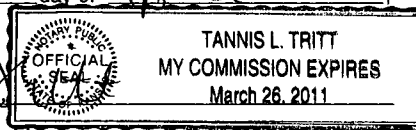
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 4/21/08

Subscribed and sworn to before me this 21st day of April

20 08  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 22 2008

Operator Name: Mull Drilling Company, Inc. Lease Name: Johnson "A" Well #: 1-8  
 Sec. 8 Twp. 17 S. R. 27  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Superior: CDL/CNL; DIL; Micro &amp; Sonic</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3974</td> <td>- 1258</td> </tr> <tr> <td>Lansing</td> <td>4014</td> <td>- 1298</td> </tr> <tr> <td>Stark Shale</td> <td>4266</td> <td>- 1550</td> </tr> <tr> <td>B/KC</td> <td>4337</td> <td>-1621</td> </tr> <tr> <td>Ft. Scott</td> <td>4514</td> <td>- 1798</td> </tr> <tr> <td>Cherokee Shale</td> <td>4538</td> <td>- 1822</td> </tr> <tr> <td>Mississippian</td> <td>4616</td> <td>- 1900</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3974	- 1258	Lansing	4014	- 1298	Stark Shale	4266	- 1550	B/KC	4337	-1621	Ft. Scott	4514	- 1798	Cherokee Shale	4538	- 1822	Mississippian	4616	- 1900
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil    Bbls.	Gas    Mcf	Water    Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**APR 22 2008**

# ALLIED CEMENTING CO., INC.

30833

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Mass City

DATE <u>2-7-08</u>	TIME <u>8:17</u>	RANGE <u>28'</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>1:00 PM</u>	IN <u>8:00 PM</u>	OUT <u>8:30 PM</u>
LEASEE <u>Johnson</u>	WELL # <u>1-8</u>	LOCATION <u>Pendennis 1/2 E 35 1/4 W S/S</u>	COUNTY <u>Lane</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)						

CONTRACTOR Duke Rig #4

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D.

CASING SIZE 8 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 100" MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 #

PERFS.

DISPLACEMENT 12.2 bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 160 sk Common  
300 cc 20 gell

COMMON	<u>160</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>47</u>	@	<u>19.168</u>	<u>710.64</u>
TOTAL				<u>3344.14</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike M

# 181 HELPER Tyler

BULK TRUCK

# 341 DRIVER Kevin W

BULK TRUCK

# DRIVER

**REMARKS:**

1:00 PM got on Rig & they were still running up  
4:30 PM start Drilling Hole  
6:00 PM start out of the Hole with Collars  
start to run surface Pipe 8 1/2 207 #  
circulate the Hole with Rig mud pump  
8:00 PM mix Cement + Release the plug +  
Displace Plug Down with water  
8:30 PM Cement did Circulate to surface

**SERVICE**

DEPTH OF JOB	<u>207 #</u>			
PUMP TRUCK CHARGE				<u>900.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>47</u>	@	<u>7.00</u>	<u>329.00</u>
MANIFOLD		@		
	<u>head rent</u>	@		<u>111.00</u>
		@		
TOTAL				<u>1340.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 1/2</u> Wooden Plug	@		<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thank you*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME