

4/8/10

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/ BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/29/2008 3/4/2008 3/10/2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 15-081-21713-0000

County Haskell

SW - SE - NE - SE Sec. 24 Twp. 30 S. R. 34 E W

1,512 Feet from S (circle one) Line of Section

405 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SNLVLU Well # I07

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,953' Kelley Bushing 2,965'

Total Depth 4,402' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,802 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FORN 56 80-09
(Data must be collected from the Reserve Pit)

Chloride content 2,300 ppm Fluid volume 4,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

KCC
APR 08 2008
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Meli Nowak

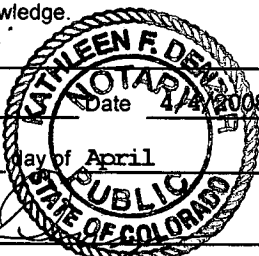
Title Regulatory Assistant

Subscribed and sworn to before me this 4th day of April

20 08

Notary Public Kathleen J. [Signature]

Date Commission Expires 2-12-11 My Commission Expires 02/12/2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION

Letter of Confidentiality If Denied, Yes Date: APR 09 2008

Wireline Log Received

Geologist Report Received

UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # I07

Sec. 24 Twp. 30 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Cement Bond Log, Compensated Neutron Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td style="text-align: center;">4,016'</td> <td style="text-align: center;">-1,051'</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4,111'</td> <td style="text-align: center;">-1,146'</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4,016'	-1,051'	Lansing	4,111'	-1,146'
Name	Top	Datum								
Heebner	4,016'	-1,051'								
Lansing	4,111'	-1,146'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,802'	65/35/C1s C	600/150	3%cc/1/4Flo
Production	7-7/8"	4-1/2"	10.5	4,395'	60/40	275	8%gel/1/4 Flo
					ASC	225	10%salt/2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,119'-4,126' Lansing	500G 15% HCL	
4	4,140'-4,146' Lansing		

TUBING RECORD	Size 2-3/8"	Set At 4,069'	Packer At 4,058'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Convert to Injection					
Estimated Production Per 24 Hours n/a	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

26830

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
LIBERAL KS

DATE <u>3-1-08</u>	SEC <u>24</u>	TWP. <u>30S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>SWLVLU</u>	WELL # <u>07</u>	LOCATION <u>SATANTA S + Warts</u>	COUNTY <u>Harold</u>	STATE <u>KS</u>			

CONTRACTOR Tri-Jack #201

TYPE OF JOB Oil Surface

HOLE SIZE 1 1/4 T.D. 1502'

CASING SIZE 2 3/4 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 30'

CEMENT LEFT IN CSG. 30

PERFS.

DISPLACEMENT 113

OWNER SAME

CEMENT AMOUNT ORDERED 600 SK 6.5/35/6.0

3000 CC 1/4 FL 5000

150' 10' 3 3/4" SC

COMMON 150' C @ 17.75 2662.50

POZMIX @

GEL @

CHLORIDE CC 26 SK @ 52.95 1376.70

ASC @

600 LITE @ 13.15 7890.00

@

FL 5000 - 150' 10' @ 2.75 2975.00

@

@

@

HANDLING 814 @ 2.15 1750.00

MILEAGE 207 SK 1/2 @ 8.197 1717.00

TOTAL 16261.20

KCC
APR 08 2008
CONFIDENTIAL

EQUIPMENT

PUMP TRUCK CEMENTER Bob (with Kirby)

HELPER Don

BULK TRUCK # 457/239 DRIVER TOMMY

BULK TRUCK # DRIVER

REMARKS:

BREAK C.R.

Run 600 SK LITE

Run 150' SC

Drop Plug - 150'

100' Flg to Repair

Floats Held

C.R. (with 2 sub) 15' ABC

SERVICE

DEPTH OF JOB 1502'

PUMP TRUCK CHARGE 1812.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.15 210.00

MANIFOLD HEAD @ 113.00

@

TOTAL 2135

CHARGE TO: RESO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1/4" Top Plug @ 1.15 1.15

10 - Cement Lines @ 6.2 62.00

1 Float Collar @ 6.75 6.75

1 Bucket @ 4.75 4.75

1 Guide Shoe @ 4.75 4.75

TOTAL 19.35

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME Mark K...

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax

26831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

L. BENAOK

DATE <u>3-4-08</u>	SEC <u>24</u>	TWP <u>30</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>SULLY</u>	WELL <u>F-07</u>	LOCATION <u>JATAUTA KS 25 Winter</u>	COUNTY <u>HASKELL</u>	STATE <u>KS</u>			

CONTRACTOR Trinidad 201 OWNER SAME

TYPE OF JOB _____

HOLE SIZE _____ T.D. 4402

CASING SIZE 4 1/2 10.5" DEPTH 4395

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4262

CEMENT LEFT IN CSG. 4262

PERFS. _____

DISPLACEMENT 69.2 BBL

CEMENT AMOUNT ORDERED	<u>275 60/40 8% GEL</u>	
	<u>1/4 FLO SEAL</u>	
	<u>225 ASC 10% SALT 20% GEL</u>	
	<u>5" GEL 1/2 1/2 FC-16</u>	
COMMON	@ _____	
POZMIX	@ _____	
GEL	@ _____	
CHLORIDE SALT	<u>305K @ 21.60</u>	<u>648.00</u>
ASC	<u>225 SK @ 16.75</u>	<u>3768.75</u>
GEL	<u>42K @ 18.75</u>	<u>787.50</u>
10/40 CTE	<u>275 @ 12.65</u>	<u>3478.75</u>
FC-160	<u>105 @ 12.00</u>	<u>1260.00</u>
FLO SEAL	<u>60.75 @ 2.25</u>	<u>136.69</u>
C.C. GSK	<u>80 @ 52.45</u>	<u>4196.00</u>
GILSONITE	<u>117 SCL @ .80</u>	<u>93.60</u>
WFR-2	<u>500 GAL @ 1.15</u>	<u>575.00</u>
HANDLING	<u>611 @ 2.15</u>	<u>1313.65</u>
MILEAGE	<u>.09 SK mi</u>	<u>1924.65</u>
TOTAL		<u>14413.19</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD KIRBY

417 HELPER DEW

BULK TRUCK

457239 DRIVER MANNY

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pump 500 gal mud flush

Shiny Mouse Hole 10SK

Plug Hat Hole 15SK

Mix 250 SK Wite

Mix 225 ASC

Drop plug & wash pump in line &

1 set plug float head

THANK YOU

CHARGE TO: PRESCO WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4395'</u>	
PUMP TRUCK CHARGE		<u>1875.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>35 @ 7.00</u>	<u>245.00</u>
MANIFOLD + Head	@ <u>113</u>	<u>113.00</u>
TOTAL		<u>2243.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Lot 2 Down Plug</u>		<u>405.00</u>
<u>7 CENTABLIANS</u>	@ <u>51</u>	<u>357.00</u>
<u>1- GUIDE SHOE</u>	@ _____	<u>169.00</u>
<u>1- Corel Clamp</u>	@ _____	<u>29.00</u>
<u>1- Corel BASKET</u>	@ _____	<u>169.00</u>
TOTAL		<u>1129.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Mark Kneeland
PRINTED NAME

KCC
APR 08 2008
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
CONSERVATION DIVISION
WICHITA, KS