

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/18/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A **CONFIDENTIAL**
Operator Contact Person: DAWN ROCKEL **APR 18 2008**
Phone (405) 246-3226 **KCC**
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/9/2008 2/15/2008 P&A 2/16/2008

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 081-21781-0000

County HASKELL

SE - SE - SE Sec. 16 Twp. 29 S. R. 32 E W

330 Feet from SN (circle one) Line of Section

550 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name RUTLEDGE FARMS Well # 16 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 2915 Kelley Bushing 2927

Total Depth 5700 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA 106-29-09
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR OPERATIONS ASSISTANT Date 4/18/2008

Subscribed and sworn to before me this 18th day of April

20 08

Notary Public Shereese Foster

Date Commission Expires 6-26-2008 # 00008022

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KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached
If Denied, Yes Date: APR 21 2008

Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name RUTLEDGE FARMS

Well # 16 #1

Sec. 16 Twp. 29 S.R. 32 East West

County HASKELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: RESISTIVITY, SD/DS NEUTRON MICRO, SONIC, SD/DS NEUTRON, MICRO	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1612	MIDCON2 PP+	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A - DRY			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____

(If vented, submit ACO-18.)

Other (Specify) _____

METHOD OF COMPLETION Production Interval

ACO-1 Completion Report		
Well Name : RUTLEDGE FARMS 16 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3346	-419
BASE OF HEEBNER	4149	-1222
TORONTO	4165	-1238
LANSING	4240	-1313
KANSAS CITY	4668	-1741
MARMATON	4782	-1855
CHEROKEE	4933	-2006
MORROW	5243	-2316
ST GENEVIEVE	5420	-2493

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APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631387	Quote #:	Sales Order #: 5676712
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rutledge	Well #: R16-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 5		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
AGUILERA, FABIAN	6.8	442123	BROADFOOT, RYAN	6.8	431899	CHAVEZ, ERIK Adrain	6.8	324693
J TREADWELL, GARY	6.8	0	Matthew					

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	60 mile	10251403C	60 mile	10897879	60 mile	422831	60 mile
6611U	60 mile	75821	60 mile	D0565	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
Total is the sum of each column separately								

Job				Job Times			
Formation Name	Formation Depth (MD)	Form Type	Job depth MD	Date	Time	Time Zone	
	Top Bottom	BHST	1618. ft	10 - Feb - 2008	07:30	CST	Called Out
				10 - Feb - 2008	10:40	CST	On Location
				10 - Feb - 2008	15:17	CST	Job Started
				10 - Feb - 2008	16:26	CST	Job Completed
Perforation Depth (MD)	From To	Wk Ht Above Floor	4. ft	10 - Feb - 2008	17:30	CST	Departed Loc

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	4	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Acid Type	Qty	Conc	%				
				Sand Type	Size	Qty	%				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
	0.1 %	WG-17, 50 LB SK (100003623)									
	18.138 Gal	FRESH WATER									
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER									
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)									
	0.25 lbm	POLY-E-FLAKE (101216940)									
3	Displacement		100.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating			Mixing			Displacement			Avg. Job		
Cement Left In Pipe		Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631387	Quote #:	Sales Order #: 5676712
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rutledge	Well #: R16-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CHAVEZ, ERIK	MBU ID Emp #: 324693

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/10/2008 07:30							
Rig-Up Equipment	02/10/2008 10:00							
Arrive at Location from Service Center	02/10/2008 10:40							
Assessment Of Location Safety Meeting	02/10/2008 10:45							
Safety Meeting - Pre Rig-Up	02/10/2008 10:50							
Safety Meeting - Pre Job	02/10/2008 15:00							
Start Job	02/10/2008 15:17							
Test Lines	02/10/2008 15:18							3000 PSI
Pump Lead Cement	02/10/2008 15:19		5	158	0		24.0	300 SKS @ 11.4 PPG
Pump Tail Cement	02/10/2008 15:43		5	43	158		162.0	180 SKS @ 14.8 PPG
Shutdown	02/10/2008 15:57				201			
Drop Top Plug	02/10/2008 15:58							
Pump Displacement	02/10/2008 15:59		6	100	0		83.0	FRESH WATER
Stage Cement	02/10/2008 16:16		1		80		500.0	
Bump Plug	02/10/2008 16:22		1		100		1000.0	500 OVER PLUG LANDING PRESSURE
Release Casing Pressure	02/10/2008 16:25						.0	
Safety Meeting - Pre Rig-Down	02/10/2008 16:26							

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Sold To #: 348223

Ship To #: 2631387

Quote #:

APR 21 2008

Sales Order #:

5676712

SUMMIT Version: 7.20.130

Sunday, February 10, 2008 04:50:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	02/10/2008 16:30							THANKS FOR CALLING HALLIBURTON
End Job	02/10/2008 17:30							ERIK CHAVEZ

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

Ship To #: 2631387

Quote #:

Sales Order #: 5676712

SUMMIT Version: 7.20.130

Sunday, February 10, 2008 04:50:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631387	Quote #:	Sales Order #: 5690546
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Rutledge Farms		Well #: 16-1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	6.0	347700	FERGUSON, ROSCOE G	6.0	106154	GRAVES, JEREMY L	6.5	399155
TREADWELL, GARY	6.5	TWS						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10825713	50 mile	75821	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-16-08	6	4						

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Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Called Out	Date	Time	Time Zone
	1730. ft		BHST	16 - Feb - 2008	16 - Feb - 2008	14:00	CST
				16 - Feb - 2008	16 - Feb - 2008	17:00	CST
				16 - Feb - 2008	16 - Feb - 2008	18:40	CST
				16 - Feb - 2008	16 - Feb - 2008	21:45	CST
				16 - Feb - 2008	16 - Feb - 2008	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Drill Pipe X-Hole	Used		4.5	3.826	16.6		X		1640.		
Production Hole				7.875				1540.	5100.		
Surface Casing	Used		8.625	8.097	24.				1540.		
Cement Plug	Used							1640.	1640.		
Cement Plug	Used							760.	760.		
Cement Plug	Used								60.		
Cement Plug	Used								30.		
Cement Plug	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1640	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 760	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 3

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 4

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Stage/Plug #: 5

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							

Calculated Values		Pressures		Volumes					
Displacement	23	Shut In: Instant		Lost Returns	0	Cement Slurry	52	Pad	
Top Of Cement		5 Min		Cement Returns	1	Actual Displacement	23	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	75
Rates									
Circulating	5	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2631387	Quote #:	Sales Order #: 5690546
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Rutledge Farms		Well #: 16-1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/16/2008 13:45							
Pre-Convoy Safety Meeting	02/16/2008 15:45							
Depart from Service Center or Other Site	02/16/2008 16:00							
Arrive at Location from Service Center	02/16/2008 17:00							LAYING DOWN D.P. UPON ARIIVAL
Pre-Rig Up Safety Meeting	02/16/2008 17:05							ASSES LOCATION - SPOT TRUCKS
Rig-Up Equipment	02/16/2008 17:15							
Pre-Job Safety Meeting	02/16/2008 18:20							
Rig-Up Completed	02/16/2008 18:30							HOOK UP DRILL PIPE TO PUMP TRUCK
Start Job	02/16/2008 18:37							
Test Lines	02/16/2008 18:38							3000 PSI
Circulate Well	02/16/2008 18:39		6.3	100		200.0		CIRCULATE WELL WITH 100 BBL FRESH WATER
Pump Cement	02/16/2008 18:56		5	27		75.0		PLUG AT 1640' WITH 100sks CMT @ 13.5#
Pump Displacement	02/16/2008 19:02		6.3	16		75.0		FRESH WATER
Start Out Of Hole	02/16/2008 19:05							LAY DOWN 29 JOINTS DRILL PIPE, PULLED DRY
Rig-Up Completed	02/16/2008 19:40							HOOK UP D. P. TO PUMP TRUCK
Circulate Well	02/16/2008 19:42		6.3	10		125.0		FILL HOLE

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Sold To #: 348223

Ship To #: 2631387

Quote #:

APR 21 2008

Sales Order #:

5690546

SUMMIT Version: 7.20.130

Saturday, February 16, 2008 10:18:00

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	02/16/2008 19:45		6.3	13.54		75.0		PLUG AT 760' WITH 50sks CMT @ 13.5#
Pump Displacement	02/16/2008 19:48		6.3	7		110.0		FRESH WATER
Start Out Of Hole	02/16/2008 19:50							LAY DOWN 23 JOINTS DRILL PIPE, PULLED DRY
Rig-Down Equipment	02/16/2008 20:18							RIG DOWN BOP
Rig-Up Completed	02/16/2008 21:22							HOOK UP DRILL PIPE TO PUMP TRUCK
Circulate Well	02/16/2008 21:28		2	6		25.0		FILL HOLE
Pump Cement	02/16/2008 21:31		2	6		50.0		PLUG AT 60' WITH 20sks CMT @ 13.5#
Pump Cement	02/16/2008 21:40		2	3		25.0		PLUG MOUSE HOLE WITH 15sks @ 13.5#
Pump Cement	02/16/2008 21:44		2	3		25.0		PLUG RAT HOLE WITH 15sks @ 13.5#
End Job	02/16/2008 21:45							
Pre-Rig Down Safety Meeting	02/16/2008 21:46							
Rig-Down Equipment	02/16/2008 21:50							
Depart Location for Service Center or Other Site	02/16/2008 23:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2631387

Quote # :

Sales Order # :

5690546

SUMMIT Version: 7.20.130

Saturday, February 16, 2008 10:18:00