

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/16/10

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226
Contractor: Name: KENAI MID-CONTINENT, INC.
License: 34000

Wellsite Geologist: _____
Designate Type of Completion _____

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New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
3/1/2008 3/8/2008 P&A 3/9/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

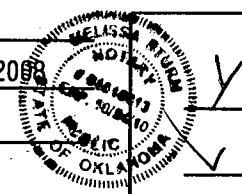
API NO. 15- 189-22635-0000
County STEVENS
S2 - NE - NE - SE Sec. 23 Twp. 32 S. R. 37 E W
2280 Feet from SN (circle one) Line of Section
330 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name WILLIS Well # 23 #5
Field Name _____
Producing Formation N/A
Elevation: Ground 3107 Kelley Bushing 3119
Total Depth 6500' Plug Back Total Depth N/A
Amount of Surface Pipe Set and Cemented at 1707 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAWS 6-29-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT Date 4/16/2008
Subscribed and sworn to before me this 18th day of April
08.
Notary Public Melissa Sturm
Date Commission Expires 10/24/2010



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Letter of Confidentiality Issued
If Denied, Yes Date: _____
Wireline Log Received **APR 21 2008**
Geologist Report Received _____
UIC Distribution _____

CONSERVATION DIVISION
WICHITA, KS

Operator Name EOG RESOURCES, INC.

Lease Name WILLIS

Well # 23 #5

Sec. 23 Twp. 32 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

RESISTIVITY, ARRAY, MICRO, SD/DS NEUTRON, SD/DS NEUTRON MICRO, AHV

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1707	MIDCON PP+	300	SEE CMT TIX
					PREM PLUS	180	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A - DRY	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1 Completion Report		
Well Name : WILLIS 23 #5		
FORMATION	TOP	DATUM
WABAUNSEE	3324	-205
BASE OF HEEBNER	4160	-1041
LANSING	4275	-1156
MARMATON	4967	-1848
CHEROKEE	5167	-2048
ATOKA	5536	-2417
MORROW	5634	-2515
ST LOUIS	6293	-3174

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CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2636585	Quote #:	Sales Order #: 5724482
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Willis		Well #: 23#5	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BYRD, JOHN A	7.5	361417	GRAVES, JEREMY L	7.5	399155	OLDS, ROYCE E	7.5	306196
RODRIGUEZ, EDGAR A	7.5	442125	WILLE, DANIEL C	7.5	225409			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10251401C	50 mile	10286731	50 mile	10825713	50 mile
10866807	50 mile	10897801	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/3/08	7.5	3						
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	1711. ft		On Location	02 - Mar - 2008	22:30	CST
			Job Started	03 - Mar - 2008	02:00	CST
			Job Completed	03 - Mar - 2008	08:31	CST
			Job depth MD	03 - Mar - 2008	09:42	CST
			Water Depth	03 - Mar - 2008	10:50	CST
			Perforation Depth (MD) From			
			To			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1711.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN BRD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION APR 21 2008 CONSERVATION DIVISION WICHITA, KS
VLVASSY, INSR FLOAT, 8-5/8 BRD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		107.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left in Pipe	Amount	42.91 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Larry Taylor</i>						

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APR 21 2008

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2636585	Quote #:	Sales Order #: 5724482
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Taylor, Larry	
Well Name: Willis	Well #: 23#5	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/02/2008 22:30							
Pre-Convoy Safety Meeting	03/02/2008 23:30							
Arrive At Loc	03/03/2008 02:00							
Assessment Of Location Safety Meeting	03/03/2008 02:15							
Rig-Up Equipment	03/03/2008 02:30							SPOT IN RUN LINES
Rig-Up Equipment	03/03/2008 08:10							STAB PLUG CONTAINER RIG CIRCULATES
Pre-Job Safety Meeting	03/03/2008 08:20							
Test Lines	03/03/2008 08:33							3000 PSI
Pump Lead Cement	03/03/2008 08:38		6.8	158.2			175.0	300SK OF 11.4# SLURRY
Pump Tail Cement	03/03/2008 09:06		4.5	42.96			100.0	180SK OF 14.8# SLURRY
Drop Top Plug	03/03/2008 09:16							
Pump Displacement	03/03/2008 09:17		6.5	106.1			100.0	UP TO 500PSI: FRESH H2O
Other	03/03/2008 09:34		2	106.1			490.0	SLOW RATE LAST 10BBL
Bump Plug	03/03/2008 09:39		2	106.1			500.0	UP TO 1000 PSI
Check Floats	03/03/2008 09:40							HELD
End Job	03/03/2008 09:42							THANKS

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APR 21 2008

Sold To #: 348223

Ship To #: 2636585

Quote #:

Sales Order #:

5724482

SUMMIT Version: 7.20.130

Monday, March 03, 2008 09:55:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2636585	Quote #:	Sales Order #: 5738859
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Willis	Well #: 23#5	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG2	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JOSHUA Allen	6.0	427571	HUTCHESON, RICKY G	5.0	428969	OLIPHANT, CHESTER C	5.0	243055

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	45 mile	10704310	45 mile	10744298C	45 mile	10988832	45 mile
75821	45 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
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TOTAL			Total is the sum of each column separately					

Formation Name				Job Times			
Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone	
Form Type		BHST	On Location	09 - Mar - 2008	03:00	CST	
Job depth MD	1730. ft	Job Depth TVD	Job Started	09 - Mar - 2008	07:00	CST	
Water Depth		Wk Ht Above Floor	Job Completed	09 - Mar - 2008	08:15	CST	
Perforation Depth (MD)	From	To	Job Completed	09 - Mar - 2008	10:30	CST	
			Departed Loc	09 - Mar - 2008	12:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									30.		
Cement Plug									60.		
Cement Plug								660.	660.		
Cement Plug	New							1710.	1710.		
Production Hole				7.875				1619.	5100.		
Surface Casing	New		8.625	8.097	24.				1673.		
Drill Pipe X-Hole	New		4.5	3.826	16.6		X		1710.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1740	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 690	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.52	7.57		7.57
	2 %	BENTONITE, BULK (100003682)							
	7.572 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Herb Miller</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2636585	Quote #:	Sales Order #: 5738859
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: NUTTER, HERB	
Well Name: Willis	Well #: 23#5	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: RIG2	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: OLIPHANT, CHESTER MBU ID Emp #: 243055	

Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/09/2008 03:30							
Safety Meeting	03/09/2008 05:30							
Arrive at Location from Service Center	03/09/2008 07:00							RECEIVED KANSAS CORPORATION COMMISSION
Assessment Of Location Safety Meeting	03/09/2008 07:10							APR 21 2008
Safety Meeting - Pre Rig-Up	03/09/2008 07:20							CONSERVATION DIVISION WICHITA, KS
Rig-Up Equipment	03/09/2008 07:30							
Safety Meeting - Pre Job	03/09/2008 08:10							DRILL PIPE SET @ 1740 FT / HOOK UP LINES
Start Job	03/09/2008 08:25							
Test Lines	03/09/2008 08:26						2500. 0	
Pump Spacer 1	03/09/2008 08:28		6	10	0		210.0	FRESH WATER
Pump Cement	03/09/2008 08:30		6	27	10		410.0	100 SK @ 13.5 PPG
Pump Displacement	03/09/2008 08:35		6	17	37		200.0	FRESH WATER
Shutdown	03/09/2008 08:38				54		340.0	FINISHED SPOTTING CEMENT
Other	03/09/2008 08:40							RIG LAY DOWN DRILL PIPE
Clean Lines	03/09/2008 08:41							
Resume	03/09/2008 09:15							DRILL PIPE SET @ 690 FT
Pump Spacer 1	03/09/2008 09:18		3	5	0		60.0	FRESH WATER

Sold To #: 348223

Ship To #: 2636585

Quote #:

Sales Order #:

5738859

SUMMIT Version: 7.20.130

Sunday, March 09, 2008 10:59:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	03/09/2008 09:20		5	14	5		95.0	50 SK @ 13.5 PPG
Pump Displacement	03/09/2008 09:24		5	6	19		75.0	FRESH WATER
Shutdown	03/09/2008 09:25				25		110.0	FINISHED SPOTTING CEMENT
Other	03/09/2008 09:26							RIG PULL PIPE
Clean Lines	03/09/2008 09:27							
Resume	03/09/2008 10:10							DRILL PIPE SET @ 60 FT
Pump Spacer 1	03/09/2008 10:13		2	8	0		35.0	FRESH WATER TO LOAD HOLE
Pump Cement	03/09/2008 10:17		2	5	8		35.0	25 SK @ 13.5 PPG SURFACE TOP OUT
Pump Cement	03/09/2008 10:27		2	4	13		35.0	15 SK @ 13.5 PPG IN RAT HOLE
Pump Cement	03/09/2008 10:36		2	3	17		35.0	10 SK @ 13.5 PPG IN MOUSE HOLE
Clean Lines	03/09/2008 10:40				20		35.0	
Safety Meeting - Pre Rig-Down	03/09/2008 10:55							
Rig-Down Equipment	03/09/2008 11:00							
Rig-Down Completed	03/09/2008 11:55							THANK YOU FOR CALLING HALLIBURTON
End Job	03/09/2008 12:00							CHESTER AND CREW

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 348223

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Sunday, March 09, 2008 10:59:00