

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/29/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-04-08	1-09-08	1-11-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27357-0000
 County: Neosho
 _____ NW SW Sec. 4 Twp. 28 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
515 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: King Farms Well #: 4-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 895 Kelly Bushing: n/a
 Total Depth: 982 Plug Back Total Depth: 970.48
 Amount of Surface Pipe Set and Cemented at 39 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 970.48
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AKINS 03009
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/29/08
 Subscribed and sworn to before me this 29th day of April,
 2008.
 Notary Public: Laura Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____

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Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 4-1

Sec. 4 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	39	"A"	5	
Production	6-3/4	4-1/2	10.5	970.48	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	Waiting on Pipeline	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

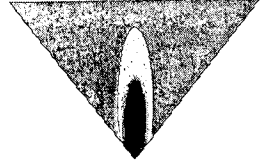
Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

625610

TICKET NUMBER 2441

FIELD TICKET REF # _____

FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
1/11/08	King Farms 4-1			4	28	19	100
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:00	11:30	NO	90640		4.5 hr	[Signature]
Tim	7:00	11:30	/	903255		4.5 hr	[Signature]
Tyler	7:00	11:30	/	903600		4.5 hr	[Signature]
Daniel	7:00	11:30	/	931420		4.5 hr	Daniel

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 981 CASING SIZE & WEIGHT 5 1/2 15.5*
 CASING DEPTH 970.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4:15 PM

REMARKS:

Break circulation Pump 2 Sacks Prem gel and sweep to surface Then Pump 15 Bbl Dye marker with 10# Drenagel and Start Cement Pump 120 Sacks Cement to get Dye marker Back. Stop and wash out Pump Then pump Wiper Plug to Bottom and Set Float shoe.

970.48	5 1/2 Casing	
5	5 1/2 Centralizers	
1	5 1/2 Float Shoe	
1	5 1/2 Wiper Plug	
2	Frac Baffles 4" 4 1/2"	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
90640	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
1104	183 Sack	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	20 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	10 Sack	Premium Gel 3 Ahead of Job 7 In Lead	
1215A	1 Gal	KCL	
1111B	3 Sack	Calcium Chloride Cal Chloride	
1123	8000 Gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	4.5 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	4	T.	28	R.	10	GAS TESTS:	
API #	133-27357	County:	Neosho		343'			no blow	
Elev.:	895'	Location:	Kansas		374'			no blow	
					436'			no blow	
Operator:	Quest Cherokee LLC				487'	2 - 1/2"		8.87	
Address	9520 N. May Ave., Suite 300				529'	2 - 1/2"		8.87	
					560'	6 - 1/2"		14.1	
WELL #	4-1	Lease Name:	King Farms		581'	5 - 1/2"		14.1	
Footage location	1980 ft. from the		S	line	622'	6 - 1/2"		15.4	
					653'	6 - 1/2"		15.4	
					684'	6 - 1/2"		15.4	
Drilling Contractor:	TXD SERVICES LP				715'	6 - 1/2"		15.4	
Spud Date:	NA	Geologist:			777'	6 - 1/2"		15.4	
Date Comp:	1-9-08	Total Depth:	978'		808'	6 - 1/2"		15.4	
Exact Spot Location	NW SW				839'	7 - 1/2"		16.7	
Casing Record					Rig Time				
	Surface	Production			870'	10 - 1/2"		19.9	
Size Hole	12-1/4"	6-3/4"			978'	10 - 1/2"		19.9	
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	40								
Type Cement									
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	40	lime	341	369	shale	531	553
clay/shale/lime	40	51	b.shale	369	371	lime	553	554
shale	51	53	shale	371	386	b.shale	554	556
lime	53	150	lime	386	392	coal	556	557
shale	150	163	sand	392	398	shale	557	583
lime	163	169	shale	398	411	sand	583	587
b.shale	169	171	coal	411	412	coal	587	588
lime	171	175	lime	412	432	shale	588	590
sand	175	193	shale	432	438	coal	590	591
shale	193	213	b.shale	436	438	sand	591	599
b.shale	213	216	shale	438	442	shale	599	606
lime	216	227	lime	442	451	coal	606	607
shale	227	241	b.shale	451	453	shale	607	619
lime	241	248	coal	453	455	coal	619	620
shale	248	281	shale	455	461	shale	620	646
lime	281	283	sand	461	492	coal	646	647
shale	283	291	shale	492	516	shale	647	650
sand	291	300	b.shale	516	518	sand	650	655
shale	300	333	shale	518	524	shale	655	665
lime	333	338	b.shale	524	526	b.shale	665	667
coal	338	339	shale	526	529	shale	667	694
shale	339	341	coal	529	531	b.shale	694	696

Comments:

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WELL LOG King Farms; 4-1 pg 2								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	696	698						
coal	698	700						
shale	700	708						
sand	708	726						
shale	726	752						
b.shale	752	754						
shale	754	788						
sand	788	793						
coal	793	795						
shale	795	800						
coal	800	801						
shale	801	821						
coal	821	822						
shale	822	852						
coal	852	854						
shale	854	866						
mississippi	866	978						

Comments: 814' added water

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