

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

4/17/10

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-27-07	1-04-08	1-04-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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KCC

API No. 15 - 15-133-27350-0000
 County: Neosho
 _____ SW _____ NW Sec. 11 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
850 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Daniels, Ricky D. Well #: 11-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 960 Kelly Bushing: n/a
 Total Depth: 994 Plug Back Total Depth: 981
 Amount of Surface Pipe Set and Cemented at 21.0 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 981
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AK JWS 6-30-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 4/17/08
 Subscribed and sworn to before me this 17th day of April,
 20 08.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 If Denied, Yes Date: _____ RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Daniels, Ricky D. Well #: 11-2
 Sec. 11 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	981	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	869-871/816-818/811-813	500gal 15%HCLw/ 48bbls 2%Kcl water, 557bbls water w/ 2% KCL, Blockde, 4800# 20/40 sand	869-871/816-818
			811-813
4	626-628/609-611/576-578	400gal 15%HCLw/ 53bbls 2%Kcl water, 536bbls water w/ 2% KCL, Blockde, 1700# 20/40 sand	626-628/609-611
			576-578
4	472-476/461-464	400gal 15%HCLw/ 37bbls 2%Kcl water, 727bbls water w/ 2% KCL, Blockde, 6800# 20/40 sand	472-476/461-464

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>856</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-26-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>15.6 mcf</u>	Water Bbls. <u>48 bbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **4316**

FIELD TICKET REF # _____

FOREMAN Joe

E 26050

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-8	Daniels Ricky 11-2	11	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	2:45	5:45		903427		3	<i>Joe</i>
TIM	↓	5:45		903255		3	<i>Tim</i>
Tyler	↓	5:45		903600		3	<i>Tyler</i>
MAVRICK	↓	5:50		903140	932452	2.75	120 <i>Mavrick</i>
Daniel	✓	5:45		931420		3	<i>Daniel</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 987 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 980.74 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.64 DISPLACEMENT PSI 7 2008 MIX PSI _____ RATE 4 bpm

REMARKS:

Turned cement head PAV 25K RCF & 9 bbl dye & 15K gel & 120 SK of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

Cement to surface

980.74	Ft 4 1/2 Casing
5	Centralizers
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	2000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	3 hr	80 Vac	

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CONSERVATION DIVISION
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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 11	T. 28	R. 19	GAS TESTS:		
API #	133-27350	County: Neosho		250'	no blow		
Elev.:	960'	Location: Kansas		281'	no blow		
					312'	no blow	
Operator: Quest Cherokee LLC					343'	no blow	
Address: 9520 N. May Ave., Suite 300					374'	no blow	
Oklahoma City, OK. 73120					405'	no blow	
WELL #	11-2	Lease Name: Daniels, Ricky			436'	no blow	
Footage location		1980 ft. from the N line		461'	no blow		
		850 ft. from the W line		475'	no blow		
Drilling Contractor:		TXD SERVICES LP			529'	no blow	
Spud Date: NA		Geologist:			560'	no blow	
Date Comp: 1-4-08		Total Depth: 994'			591'	no blow	
Exact Spot Location		SW NW			622'	no blow	
Casing Record			Rig Time			684'	no blow
	Surface	Production	CONFIDENTIAL APR 17 2008 KCC			715'	no blow
Size Hole	12-1/4"	6-3/4"				746'	no blow
Size Casing	8-5/8"	4-1/2"				777'	no blow
Weight	24#	10-1/2#				808'	no blow
Setting Depth	25'					810'	no blow
Type Cement						901'	10- 1 1/4"
Sacks			994'	15 - 1/2"	24.5		

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	262	270	sand	604	611
clay/shale/lime	1	22	shale	270	271	coal	611	613
lime	22	49	b.shale	271	273	shale	613	642
shale	49	58	lime	273	275	sand	642	668
lime	58	60	shale	275	350	coal	668	669
shale	60	72	coal	350	351	shale	669	672
lime	72	82	lime	351	383	coal	672	673
shale	82	90	coal	383	384	sand	673	679
lime	90	118	lime	384	391	lime	679	681
shale	118	132	b.shale	391	393	b.shale	681	683
lime	132	143	shale	393	416	coal	683	685
b.shale	143	145	sand	416	433	shale	685	742
lime	145	149	shale	433	476	coal	742	743
shale	149	153	coal	476	477	shale	743	770
lime	153	155	shale	477	553	b.shale	770	772
shale	155	161	coal	553	554	shale	772	783
lime	161	191	shale	554	575	coal	783	784
shale	191	231	lime	575	577	shale	784	787
b.shale	231	233	b.shale	577	580	b.shale	787	789
shale	233	240	coal	580	581	shale	789	795
sand	240	252	shale	581	602	sand	795	816
shale	252	262	b.shale	602	604	coal	816	817

Comments: 471' injected water.

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WICHITA, KS

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