KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA 4/8/10 September 1999 Form Must Be Typed

CONFIDENTIAL **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. Osage Resources, L.L.C. Addrass: 6209 N Hwy K61 Addrass: 6209 N Hwy K61 Purchaser: OmeOK Operator Contact Person. Benjamin W. Crouch Phone: (620_) .664-9622 License: 33724 Wellste Geologist Designate Type of Completion: V. New Well Re-Entry Workover Oil SVIO SIOW Temp. Abd. Dil SVIO SIOW Temp. Abd. Dry Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corrv. to Entr/SVD Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Date Resched TD Recompletion Date or Recompletion Date will be hade confidential for a period of 12 months. Frequence and process of this form shall be filed with the Kassas Corporation Commission, 130 S. Market - Room 2078, Wichlad, Ramsas 67202 within 12d days of the spud data, recompletion Date or Recompletion Date will be hade confidential for a period of 12 months? Frequence and confidential for a period of 12 months? Frequence and process of this form shall be filed with the Kassas Corporation Commission, 130 S. Market - Room 2078, Wichtag, Ramsas 67202 and period side woo of his form will be hade confidential for a period of 12 months? Frequence and process of this form shall be filed with the Kassas Corporation Commission, 130 S. Market - Room 2078, Wichtag, Kassas 67202 and periodis visited with the form spec rute 82-3-107 or confidentiality in excess of 12 months? Jone copy of all writine legals and geologist visited with the form spec rute 82-3-107 or confidentiality in excess of 12 months? Jone copy of all writine legals and geologist visited with the form	32811	API No. 15 - 007-23229-0000
Address: 6209 N Hwy K61 CRy/State/Dip-HutChinson, Kansas 67502 Developerator Contact Person: Benjamin W. Crouch Operator Contact Person: Benjamin W. Crouch Operator Contactor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Coll SWD SIGW Temp. Abd. Josa ENHR SIGW Dry Other (Corr, WSW, Expl., Cathodic, etc.) If WorkoverRe-entry: Old Well Info as follows: Operator: Operator: Operator: Depening Re-perf. Conv. to Enhr/SWD Plug Back. Plug Back Total Depth: Comminged Dockel No. Obekel No. Obekel No. Obekel No. Dould Completion: Dockel No. Down (SWD or Enhr?) Dockel No. Comminged Dockel No. Comminged Dockel No. Dould Completion: Dockel No. Dockel No. Dockel No. Comminged Dockel No. Dockel No. Dockel No. Dockel No. Dockel No. Dockel No. Comminged Dockel No. Dockel		
Septimizer Purchaser One OK	•••	
Section Sect		
Portages Calculated from Nearest Outside Section Corner: Phone: (B2D_) 664-9622 Greenene		1880 feet from (S) / N (circle one) Line of Section
Contractor: Name: Warren Drilling, L.L.C. Contractor: Name: Warren Drilling, L.L.C. Lease Name: Osage Well # 113 Lease Name: Astria Gas Area Producing Formation: Mississippian Elevation: Ground: 1977 Kelly Bushing: 1985 Elevation: Ground: 1		
Wellsite Geologiet: Wellsite Geologiet: New Well Re-Entry	Operator Contact Person: Benjamin W. Crouch	
Wellsite Geologiet: Wellsite Geologiet: New Well Re-Entry	Phone: (.620_) _664-9622	(circle one) (NE) SE NW SW
Wellster Geologist: Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENRR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Original Comp. Date: Original Total Depth: Operatoring Re-perf. Conv. to Entr./SWD Date Commingted Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Doket No. 12/19/2007 11/1/2008 Spud Date or Recompletion Date Date Reached TD Date Reached	Contractor: Name: Warren Drilling, L.L.C.	Lease Name: Well #: 110
Designate Type of Completion: New Well	License: 33724	Field Name: Notified Odd 7 (1994)
Total Depth: 5492 Plug Back Total Depth: 5414 Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used?	Wellsite Geologist:	Producing Formation: Mississippian 1977 1985
Amount of Surface Pipe Set and Cemented at 212 Feet Multiple Stage Cementing Collar Used? See No	Designate Type of Completion:	
Gas	New Well Re-Entry Workover	, ,
Dry		Amount of Surface Pipe Set and Cemented at 212 Feet
If Alternate II completion, cement circulated from	GasENHRSIGW	
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Date Commingled Docket No. Other (SWD or Enhr.?) Docket No. 12/19/2007 1/11/2008 1/2/2008 Spud Date or Recompletion Date Notary Public State of Kansas INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67/202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months? Incorporation Side two of this form will be held confidential for a period of 12 months? Incorporation advinction with the form (see rule 82-3-107 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations/promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Logs Received APR 0 9 2008 CONSERVATION DATEON. APR 0 9 2008 CONSERVATION DATEON.	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Devatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Departor Name: Lease Name: License No.: Doket No. Doket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations/Bronulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice President Date: Title: Vice President December 28	Operator:	feet depth tow/sx cmt.
Depening Re-perfConv. to Enhr./SWD Chloride content	Well Name:	Drilling Fluid Management Plan AHT 11981256
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/19/2007 1/1/2008 1/2/2008 Spud Date or Recompletion Date National Date Reached TD Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Vice President Date: RECEIVED Wireline Log Received Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the Kansas Corporation Commission to side two of this form with all plugged wells. Submit CP-111 form with all temporarily abandoned with this form. ALL CEMENTING Tickets of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 4 April	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12/19/2007 1/1/2008 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: April 8, 2008 Notary Public: April 8, 2008 April 8, 2008 Conservation Commission (Fluid disposal if hauled offsite: Operator Name: License No.: Lease Name: License No.: Lease Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lucation of fluid disposal if hauled offsite: Operator Name: Lease Na	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Dual Completion Docket No. Docke	Plug BackPlug Back Total Depth	Dewatering method used
	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. 12/19/2007 1/1/2008 Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date Notary Public: December 28 December 28 Date Reached TD Docket No. License No.: License No.: License No.: Quarter Sec. Twp. S. R. East West Reached No.: Docket No.: Lounty: Docket No.: Docket No.: Quarter Sec. Twp. S. R. East West Reached No.: Docket No.: License No.: Quarter Sec. Twp. S. R. East West Reached No.: Docket No.: Docket No.: License No.: Quarter Sec. Twp. S. R. East West Reached No.: Docket No.: Docket No.: Docket No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East West Reached To Reached To Reached In R	Dual Completion Docket No	Eccation of haid disposal if hadred offsite.
12/19/2007 1/1/2008 Date Reached TD Date Reached To Two Reached To Two Reached TD Date Reach	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date	12/10/2007 1/1/2008 1/2/2009	Lease Name: License No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wice President Date: April 8, 2008 Wireline Log Received APR 0 9 2008 CONSERVATION DIVISION WINDITA FEE	Spud Date or Date Reached TD Completion Date or	·
Signature: Vice President Date: April 8, 2008 Subscribed and sworn to before me this april day or April Notary Public: December 28 Dece	Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well requirements of the statutes, rules and regulations promulgated to regulations.	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIIs. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 8th day of April 19 2008 Notary Public: December 28 December 28 A ROTARY PUBLIC-State of Kansas Letter of Confidentiality Attached If Denied, Yes Date: RECEIVED Wireline Log Received KANSAS CORPORATION COMM — Geologist Report Received Geologist Report Received UIC Distribution CONSERVATION DIVISION	Signature: April 8, 2008	
Subscribed and sworn to before me this day of the subscribed and sworn to be subscribed and sworn to	Title: Date:	
Notary Public: Date Commission Expires: December 28 APR 0 9 2008 CONSERVATION DIVISION WITHING INC.	Subscribed and sworn to before me thisday of	, RECEIVED
Notary Public: December 28 Dec	19 2008	
Date Commission Expires: December 28 A MOTARY PUBLIC - State of Kansas - WITCHTA ME	Notary Public: FYON I C WILLIAM X	APR 0.9 200R
Date Commission Expires: A NOTARY PUBLIC - State of Kansas - Will'LITE ME.	December 28 2009	CONSEQUATION OR HELDE
	Date Commission Expires:	WIPDITA KE

Operator Name: Osage Resources, L.L.C.				Lease Name: Osage				Well #: 113			
Sec. 1 Twp. 33	3 _{S. R.} 15	East ✓	West	County:	Barb	er					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowin very, and flow rate	g and shut-in p es if gas to surfa	ressures, whe ace test, along	ether shi g with fir	ut-in pre	ssure reached	static level, hydro	static pressur	res, botto	m hole	
Drill Stem Tests Taken (Attach Additional Sheets)				Log Formation Lansing			Top Datu			Datum MSI	
samples Sent to Geol	•	Yes	□No		BKC	ing		-2719		MSL	
Cores Taken Yes No			√No	Marmaton				-2771		MSL	
Electric Log Run		□No	Mississippian				-2924 MSL				
ist All E. Logs Run:						• •				MSL	
·	l			Kinderhook				_a -3218	ŗ	MSL	
Density/Neutron,	induction				Viola	ı	APR 1 0 2008 MSL CONFIDENTIAL				
						C	ONFIDEN	MAL			
			CASING REC		Ne	w Used					
	Size Hole	1		luctor, sur Weig		rmediate, produc	tion, etc.	# Sacks	Type	and Percent	
Purpose of String	pose of String Size Hole Size Casing Drilled Set (In O.D.)		Lbs. / Ft.		Depth			Additives			
Surface	12 1/4"	8 5/8"	2:	3#		212'	60/40 Poz	210	3% CC	+ 1/4#/sx cello	
Production	7 7/8"	5 1/2"	1:	15.5# 5477' A-Con 150 . AA-2 275		2% CC + 1/4#/sx cello					
		AD	DITIONAL CE	MENTIN	IG / SQU	EEZE RECORI	<u> </u>				
Purpose: Perforate Protect Casing	Perforate Top Bottom		ement	#Sacks Used		Type and Percent Additives					
Plug Back TD Plug Off Zone											
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
		4.4						KANS		CEIVED RATION COMMIS	
									APR	0 9 2008	
										ATION DIVISION	
TUBING RECORD	Size	Set At	F	Packer At		Liner Run	Yes No			SHITA, KS.	
Date of First, Resumed F	Production, SWD or E	nhr. Proc	ducing Method		Flowing	Pumpi	ing Gas Lif	t Oth	er (Explair))	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	:	Wate	r E		as-Oil Ratio		Gravity NA	
Disposition of Gas	METHOD OF	COMPLETION				Production Inte	rval				
Disposition of Gas Vented Sold (If vented, Sun	Used on Lease	_ (Open Hole	Perf.	D	Production Inte		A		NA 	



TREATMENT REPORT

energy so		e 3, L.P.		<u> </u>			and the second			
Custome Sage	Resou	urces L	ease No.				Date /			
Lease () Sage			Vell #	13			1-1	-()/		
Field Order # Statio	Prat	 		1-011:11	5.5L/Depth	5477	eounty Barloe	State 75		
Type Job C. M. W.	1	aStrin	na		Formation		Legal C	Description 35-15W		
PIPE DATA					USED		TREATMENT RESUME			
Casing state Tubing \$	ZE SMOTS/E	*150 sc	actrs	FRONU	vith 2	7C,CR	ATE GPRESS S	451P39F1 A-322		
Depth 477 Pepth	(Riggin .		5asB	1 - 1 -	b./sh.C.	Max afre	e: 1316/6al.	18.28 Gal. Ist. 2 cu.FT.		
Volume 4 B Volume	Grown 2	775 Sec	`^	1A-2with	.35%F	Mintion		Detogner. 88FL		
Max Press 5. I Max Pres	49399),	22. TOIC	085a	758C	5as Blok	1.25L	b./sk.Cellf	latte 5 Lb. 1 St. Gil		
Well Connection Annulus \		oniter				HHP Used	رزه المعارد بمعود مين	Annulús Pressure		
5 Packer D	Pepth Room	1 4 0		Flush 29.L	+ Bb1.F	YGas Yoluly		Total Load		
Customer Representative	<u>Jet't L</u>)ale	Station	n Manager Da V	1, , ,	2#	Creater P	Messigno		
Service Units 19,870	19,903	19,905	19,83	31 19,862	19,960	19,918	en vil der dit 1998 is di vers sag			
Driver Names Messich		Ital	LSI	hields	Ph	yė	* ************************************			
Time Casing Pressure	Tubing Pressure	Bbls. Pump		Rate	<u> </u>		Service Log	CONFIDENTIAL		
0:30	. !	Truck	son	locatio'	n and h	old sa	fety meet	ina.		
11: 30	!		<u>C</u>	Casingin	well.Ci	irculate	efor l'lahor	urs.		
1:08 400		<u> </u>		6, 1	Start	Fresh	Nater Pre-	-Flush.		
400		30				1 .	Flush II.			
400		32		6	Start	Fresh	Water Spc	icer.		
17 400		35			Start	mixing	150 sactos A	1-Concement.		
1:27 200		98		5	1 - 1	,		9A-2cement.		
-0-		161			Stopp	umping	.Shutinwel	1. Wash pumpand		
	y + · ·			<u> </u>	lines	Releas	eplug. Open	Well		
1:45 200		-7-7		<u>16.5</u>	Start	Freshl	Water Disp	placement.		
2:15		1//		5	Start	tolift	cement.			
2:35 900		1124.	5			own.	Where shows I was a selection of the sel			
1,600					11 / 1	ureup.		son, j		
7550		1,				5 l () i	ure, Latch Do	un Plugheld.		
		4			Mugh	at Hol	<u>e.</u>	RECEIVED		
	· ·				Washi	16 brw	ptruck.	KANSAS CORPORATION COMMISSI		
5:30	<u> </u>				Job Cc	omple	te.	APR 0 9 2008		
	-	 			Thank	/ 4/	<u> </u>	CONSERVATION DIVISION		
·. ·		 	-		Claren	1ce,/1/1	He, Billy, D	MICHITA, KS		
	 		+	·	 					
	 		-							
10244 NE Hiw	ov 61 • P	O Box 8	2613 0	Pratt_KS 6	7124-861	3 • (620)	672-1201 • Fa	x (620) 672-5383		
	ay or	.C. DOX C	O IO	The transfer of	112-1-00	5 (020)	UIZ-IZUI I-G	Taylor Printing Inc. 620-672-3656		