

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/8/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 6209 N Hwy K61
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: OneOK
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Warren Drilling, L.L.C.
License: 33724

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/2007</u>	<u>1/1/2008</u>	<u>1/2/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23229-0000
County: Barber
NE SW Sec. 1 Twp. 33 S. R. 15 East West
1965 feet from (S) N (circle one) Line of Section
1880 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 113
Field Name: Aetna Gas Area
Producing Formation: Mississippian
Elevation: Ground: 1977 Kelly Bushing: 1985
Total Depth: 5492 Plug Back Total Depth: 5414
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NJ 81309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: April 8, 2008
Subscribed and sworn to before me this 8th day of April,
2008
Notary Public: [Signature]
Date Commission Expires: December 28, 2009

NOTARY PUBLIC - State of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
If Denied, Yes Date: _____
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 113
 Sec. 1 Twp. 33 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-2320	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	-2719	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	-2771	MSL
List All E. Logs Run:		Mississippian	-2924	MSL
Density/Neutron, Induction		Kinderhook	-3027	MSL
		Viola	-3218	MSL

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	60/40 Poz	210	3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5477'	A-Con AA-2	150. 275	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.
						Gas-Oil Ratio	Gravity
						NA	NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Other (Specify) _____

Production Interval: _____

Customer	Osage Resources, LLC.	Lease No.		Date	1-2-08
Lease	Osage	Well #	113		
Field #	Pratt	Casing	5 1/2" 5.5Lb.	Depth	5,477 Ft.
Station	Pratt	County	Barber	State	KS
Type Job	C.N.W. - Long String		Formation	Legal Description	
					I-335-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2" 5.5Lb./Ft.	Start	150 sacks	Acid	A-Con with 2% C.C.	RATE	PRESS	Set	ISIP
Depth	5,477 Ft.	From	.75% Gas Blk.	Rate	.25Lb./sk. Cellf	Max	13Lb./Gal.	11.28 Gal./sk.	2 cu. Ft.
Volume	4 Bbl.	From	275 sacks	Rate	AA-2 with .35% Friction Reducer.	Min		10 Min.	Detoamer .88 FL
Max Press	600 P.S.I.	From	322	Rate	.75% Gas Blk.	Avg	.25Lb./sk. Cellf	15 Min.	5Lb./sk. Gil.
Well Connection	Annulus Vol.	From	Sonite	HHP Used					Annulus Pressure
Plug Depth	5,475 Ft.	From		Flush	129.4 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative	Jeff Dale	Station Manager	David Scott	Treater	Clarence R. Messick				
Service Units	19,870	19,903	19,909	19,831	19,862	19,960	19,918		
Driver Names	Messick	Mattal	Shields	Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0:30					Trucks on location and hold safety meeting.
11:30					Casing in well. Circulate for 1 1/2 hours.
1:08	400			6	Start Fresh Water Pre-Flush.
	400		20	6	Start Super Flush II.
	400		32	6	Start Fresh Water Spacer.
1:17	400		35	5	Start mixing 150 sacks A-Con Cement.
1:27	200		88	5	Start mixing 275 sacks AA-2 cement.
	-0-		161		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
1:45	200			6.5	Start Fresh Water Displacement.
2:15			77	5	Start to lift cement.
2:35	900		129.5		Plug down.
	1,600				Pressure up.
					Release pressure. Latch Down Plug held.
			4	3	Plug Rat Hole.
					Wash up pump truck.
3:30					Job Complete.
					Thanks,
					Clarence, Mike, Billy, Dale

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