

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/22/10

OPERATOR: License # 33922

Name: Mustang Energy Corporation

Address 1: 2521 East 20th St

Address 2: \_\_\_\_\_

City: Hays State: KS Zip: 67601 + \_\_\_\_\_

Contact Person: Rodney Brin

Phone: (785) 623-0533

CONTRACTOR: License # 33575

Name: W.W. Drilling

Wellsite Geologist: Tony Richardson **CONFIDENTIAL**

Purchaser: Coffeyville Resources APR 22 2009

Designate Type of Completion:

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_  ~~Workover~~
- Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_
- \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_
- \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_
- \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

3-3-09                      3-10-09                      3-20-09

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 051-25858-0-000

Spot Description: \_\_\_\_\_

NE SW SW Sec. 32 Twp. 12 S. R. 17  East  West

990 Feet from  North /  South Line of Section

850 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ellis

Lease Name: Schmeidler A Well #: 1

Field Name: Reed

Producing Formation: Arbuckle

Elevation: Ground: 2044 Kelly Bushing: 2049

Total Depth: 3675 Plug Back Total Depth: 3641

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 3675

feet depth to: surface w/ 425 sx cmt.

Drilling Fluid Management Plan APR 11 7-10 09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Mustang Energy Corporation

Lease Name: Schmeidler License No.: 33922

Quarter \_\_\_\_\_ Sec. 27 Twp. 12 S. R. 17  East  West

County: Ellis Docket No.: 15-051-25798-00-00

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney Brin

Title: Owner Date: 4-22-09

Subscribed and sworn to before me this 22nd day of April

20 09

Notary Public: Melissa L. Windholz

Date Commission Expires: 5/21/2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

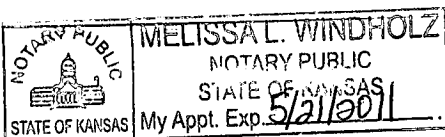
Geologist Report Received

\_\_\_\_\_ UIC Distribution

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Operator Name: Mustang Energy Corporation Lease Name: Schmeidler A Well #: 1  
 Sec. 32 Twp. 12 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
|--|---|-------|-----|-------|-----------|------|------|--------|------|------|---------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Micro Log, Dual Induction Log <b>APR 22 2009</b><br>Compensated Density Neutron Log <b>KCC</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1269</td> <td>+780</td> </tr> <tr> <td>Topeka</td> <td>3027</td> <td>-978</td> </tr> <tr> <td>Heebner</td> <td>3266</td> <td>-1217</td> </tr> <tr> <td>Toronto</td> <td>3287</td> <td>-1238</td> </tr> <tr> <td>Lansing KC</td> <td>3310</td> <td>-1261</td> </tr> <tr> <td>Base KC</td> <td>3551</td> <td>-1502</td> </tr> <tr> <td>Arbuckle</td> <td>3570</td> <td>-1521</td> </tr> </table> | Name  | Top | Datum | Anhydrite | 1269 | +780 | Topeka | 3027 | -978 | Heebner | 3266 | -1217 | Toronto | 3287 | -1238 | Lansing KC | 3310 | -1261 | Base KC | 3551 | -1502 | Arbuckle | 3570 | -1521 |
| Name   | Top   | Datum |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Anhydrite  | 1269  | +780  |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Topeka   | 3027  | -978  |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Heebner  | 3266  | -1217 |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Toronto  | 3287  | -1238 |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Lansing KC   | 3310  | -1261 |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Base KC  | 3551  | -1502 |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |
| Arbuckle   | 3570  | -1521 |     |       |           |      |      |        |      |      |         |      |       |         |      |       |            |      |       |         |      |       |          |      |       |

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| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe  | 12-1/4            | 8-5/8                     | 23                | 219'          | Common         | 140          | 3% cc, 2% Gel              |
| Production  | 7-7/8             | 5-1/2                     | 14                | 3666          | SMD            | 425          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 3589-3592        | Common         | 75          |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 3567-69   | 250 gal mud acid   |       |
| 2              | 3577-79   |  |       |

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|  |                     |   |                         |
|--|---------------------|---|-------------------------|
| TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3557</u> Packer At: _____ |                     | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |                         |
| Date of First, Resumed Production, SWD or Enhr. <u>4-15-09</u>         |                     | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                         |
| Estimated Production Per 24 Hours                                      | Oil Bbls. <u>15</u> | Gas Mcf   | Water Bbls. <u>150</u>  |
|  |                     |   | Gas-Oil Ratio <u>24</u> |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

API # 15-051-25858-00-00

Operator: Mustang Energy Corporation

Well Name & No: Schmeidler A # 1

Location: 990' FSL & 850' FWL, Section 32-12s-17w

County: Ellis

State: Kansas

Rlg No.: 8 Contractor: WWW Drilling, LLC

Tool Pusher: Sid Deutscher - 785-259-2382

Drill Collars: 14 Size: 6 1/4 x 2 1/4

Rig Phone: 785-259-0816

Make Pump: National K-380

Liner & Stroke: 6 x 14

Spud 3/03/2009 @ 2:00 pm

Approx. TD: 3600 Elevation: 2043

G.L.: 2048

KB Hole Complete: 3/08/2009 @ 6:30 pm

Mud Co.: Andy's Mud

Mud Engineer: Andy Werth

Water: pond

| Date         | 03/03/09 | 03/04/09  | 03/05/09      | 03/06/09   | 03/07/09  | 03/08/09 | 03/09/09 | 03/10/09 |  |  |
|--------------|----------|-----------|---------------|------------|-----------|----------|----------|----------|--|--|
| Days         | 1-spud   | 2-drlg    | 3-drlg        | 4-drlg     | 5- dst #2 | 6-drlg   | 7-dst-5  | 8-done   |  |  |
| Depth        |          | 998       | 2470          | 3168       | 3420      | 3557     | 3675     | 3675     |  |  |
| Ft. Cut      |          | 998       | 1472          | 698        | 252       | 137      | 118      |          |  |  |
| D.T.         |          |           | 2-root in bit | 1-pump     | 1.5-float |          |          |          |  |  |
| D.T.         |          | 8-woc     |               | 4-dlg line |           |          |          |          |  |  |
| C.T.         |          |           |               |            | 14.75     | 17.25    | 20       | 21.5     |  |  |
| Bit Wt.      |          | 20,000    | 30,000        | 35,000     | 38,000    | 38,000   | 38,000   | 38,000   |  |  |
| RPM          |          | 90        | 85            | 85         | 85        | 85       | 85       | 85       |  |  |
| Pressure     |          | 850       | 750           | 750        | 800       | 800      | 800      | 800      |  |  |
| SPM          |          | 46        | 60            | 60         | 60        | 60       | 60       | 60       |  |  |
| Mud Cost     |          |           |               | 5919       | 5919      | 6652     | 6652     | 6652     |  |  |
| Mud Wt.      |          | 8.8       | 9.5           | 8.7        | 9         | 9.1      | 9.2      | 9.2      |  |  |
| Viscosity    |          | 28        | 28            | 50         | 53        | 51       | 51       | 51       |  |  |
| Water Loss   |          |           |               | 8.8        | 9.2       | 8.8      | 9.2      | 9.2      |  |  |
| Chlorides    |          |           |               | 4000       | 5,000     | 6000     | 7000     | 7000     |  |  |
| L.C.M.       |          |           |               | 1 #        | 1/2#      | 1 #      | 2 #      | 2 #      |  |  |
| Dev. Sur     |          | 1/2°-219' |               |            |           | 1°-3380  | 1°-3675  | 1°-3675  |  |  |
| Dev. Sur     |          |           |               |            |           |          |          |          |  |  |
| Fuel         | 1500     | 1352      | 950           | 3100       | 2797      | 2556     | 2320     | 2137     |  |  |
| Water-Pit    | full     | full      | full          | full       | full      | full     | full     | full     |  |  |
| ACC Bit Hrs. |          | 4.5       | 25.5          | 42.75      | 51.75     | 57.5     | 61.5     | 61.5     |  |  |
| Formation    | sd-sh    | sd-sh     | sd-sh         | sh-lm      | sh-lm     | sh-lm    | dol      | dol      |  |  |
| Weather      | clear    | clear     | clear         | cloudy     | cloudy    | cloudy   | clear    | cloudy   |  |  |

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| No. | Size   | Type      | Out  | Ft.  | Hrs. | Cum Hrs. | Bit Cond | Serial # | Tops     |
|-----|--------|-----------|------|------|------|----------|----------|----------|----------|
| 1   | 12 1/4 | Smith     | 219  | 219  | 3    | 3        | RR       | CF 019   |          |
| 2   | 7 7/8  | Sm - F-27 | 3675 | 3456 | 61.5 | 64.5     | New      | PN 0445  |          |
| 3   |        |           |      |      |      |          |          |          |          |
| 4   |        |           |      |      |      |          |          |          | 59.8 FPH |

| DEPTH | SIZE  | SACKS | CEMENT MATERIAL       | PLUG DOWN | DRILLED OUT | REMARKS                         |
|-------|-------|-------|-----------------------|-----------|-------------|---------------------------------|
| 218   | 8 5/8 | 140   | Common, 3% cc, 2% gel | 6:30 PM   | 2:30 AM     | Quality Cementing-did circulate |
| 3668  | 5 1/2 | 425   | SMD                   | 2:30 AM   |             | Swift Cementing - did circulate |

| NO | INTERVAL  | OPEN | SHUT | OPEN | SHUT | RECOVERY                        |
|----|-----------|------|------|------|------|---------------------------------|
| 1  | 3308-3380 | 30   | out  |      |      | 3' mud                          |
| 2  | 3378-3420 | 60   | 60   | 60   | 60   | 170' gip, 105' gmco, 30' sgomcw |
| 3  | 3436-3511 | 45   | 45   | 45   | 45   | 45' mco                         |
| 4  | 3539-3573 | 30   | 30   |      |      | 2' co, 8' socm                  |
| 5  | 3546-3588 | 60   | 60   | 60   | 60   | 15' CO, 60' SOCM                |
| 6  | 3587-3630 | 45   | 45   | 60   | 60   | 7' CO, 60' OCWM, 125' MW        |
| 7  |           |      |      |      |      |                                 |
| 8  |           |      |      |      |      |                                 |
| 9  |           |      |      |      |      |                                 |

Surface Casing Furnished by: Midwest Pipe & Supply: 5 joints 8 5/8, 20 #, tally 212.82', set @ 218'

Remarks: Spud @ 2:00 pm, surface strapped & welded, Anhydrite 1272-1309', displaced @ 2700(650 bbls), Short trip @ 3380', 20 stands, (1 hr.) Pipe strap .50 short, logged by Sperior(LTD-3674), logged from 10:30-2:30 am, ran 92 joints 5 1/2" casing, set @ 3668, plug down @ 2:30 by Swift, rig released @ 4:30 am - 3/10/2009.

Complete  
3-20

**JOB LOG**

**SWIFT Services, Inc.**

DATE 030909 PAGE NO. 1

CUSTOMER MUSTANG ENERGY WELL NO. A-1 LEASE SCHMEICER JOB TYPE LONGSTRUNG TICKET NO. 15383

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS  |
|-----------|------|------------|--------------------|-------|---|----------------|--------|---|
|           |      |            |                    | T     | C | TUBING         | CASING |   |
|           | 0200 |            |                    |       |   |                |        | QUICKSTART  |
|           | 0200 |            |                    |       |   |                |        | CMT: 425 SMO/H/100000   |
|           |      |            |                    |       |   |                |        | 5 1/2 H"  |
|           |      |            |                    |       |   |                |        | RTO 3675, SET PAX @ 3666, SJ 20, 10, 7, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100 |
|           | 0205 |            |                    |       |   |                |        | START CGLN FEEDING  |
|           | 0030 |            |                    |       |   |                |        | TAC BUCKING DRAG BALL   |
|           | 0035 |            |                    |       |   |                |        | BRAND CIRC & ROTATE PAX   |
|           | 0125 |            |                    |       |   |                |        | PEGS RA   |
|           | 0130 | 50         | 0                  |       | ✓ |                | 200    | ST. MOD FEUSH   |
|           |      |            | 12                 |       | ✓ |                |        | ACE FEUSH   |
|           |      |            | 32                 |       | ✓ |                |        | END   |
|           |      |            | 0                  |       | ✓ |                |        | START CMT 275 SKS @ 11.2  |
|           |      |            | 810                |       | ✓ |                |        | CMT AND BUCKING   |
|           |      |            | 110                |       | ✓ |                |        | START ROTATING  |
|           |      |            | 150                |       | ✓ |                | 300    | END 11.2 START 100 SKS @ 13.5   |
|           |      |            | 181                |       | ✓ |                | 5      | END 13.5 50 SKS @ 11.0  |
|           |      |            | 196                |       | ✓ |                | 350    | END CMT   |
|           |      |            |                    |       |   |                |        | DRAG PLUG - WAS NOT PL  |
|           | 0215 | 50         | 0                  |       | ✓ |                | 250    | START (X5)  |
|           |      |            | 20                 |       | - |                | 350    | SEALING   |
|           |      |            | 40                 |       | - |                | 400    |   |
|           |      |            | 60                 |       | - |                | 700    |   |
|           |      |            | 70                 |       | - |                | 800    |   |
|           |      |            | 80                 |       | - |                | 850    | GOOD CIRC   |
|           |      |            | 85                 |       | - |                | 900    |   |
|           | 0230 |            | 888                |       | - |                | 1400   | LAND PLUG   |
|           | 0235 |            |                    |       |   |                |        | PERMS CMT INCELLAN!   |
|           |      |            |                    |       |   |                |        |   |
|           | 0240 |            |                    |       |   |                |        | JOB COMPLETE  |
|           |      |            |                    |       |   |                |        | THANK YOU!  |
|           |      |            |                    |       |   |                |        | DAVE JESSUP   |

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3037

|                     |      |             |          |  |                                   |             |         |
|---------------------|------|-------------|----------|--|-----------------------------------|-------------|---------|
| Date                | Sec. | Twp.        | Range    | County   | State                             | On Location | Finish  |
| 3-3-09              | 32   | 12          | 17       | Ellis  | KS                                |             | 6:30 PM |
| Lease               |      |             | Well No. |  | Location                          |             |         |
| Schmeidler A        |      |             | 2        |  | Toulon N to curve 2 N 1/4 E N1010 |             |         |
| Contractor          |      |             |          | Owner  |                                   |             |         |
| W W Rig #8          |      |             |          | To Quality Oilwell Cementing, Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                                   |             |         |
| Type Job            |      |             |          | Charge To  |                                   |             |         |
| Surface job         |      |             |          | Mustang Energy Corporation   |                                   |             |         |
| Hole Size           |      | T.D.        |          | Street   |                                   |             |         |
| 12 1/4              |      | 219         |          | City   |                                   |             |         |
| Csg.                |      | Depth       |          | State  |                                   |             |         |
| 8 7/8 2015          |      | 219         |          | The above was done to satisfaction and supervision of owner agent or contractor.   |                                   |             |         |
| Tbg. Size           |      | Depth       |          | CEMENT   |                                   |             |         |
|                     |      |             |          | Amount Ordered   |                                   |             |         |
| Drill Pipe          |      | Depth       |          | 140 com 39 cc 29 gal   |                                   |             |         |
| Tool                |      | Depth       |          | Common   |                                   |             |         |
|                     |      |             |          | CONFIDENTIAL   |                                   |             |         |
| Cement Left in Csg. |      | Shoe Joint  |          | Poz. Mix   |                                   |             |         |
| 10-15 ft            |      |             |          | ADD 2/9 2009   |                                   |             |         |
| Press Max.          |      | Minimum     |          | Gel.   |                                   |             |         |
|                     |      |             |          | Calcium  |                                   |             |         |
| Meas Line           |      | Displace    |          | Mills  |                                   |             |         |
|                     |      | 13 1/4 bbls |          | Salt   |                                   |             |         |
| Perf.               |      |             |          | Flowseal   |                                   |             |         |
|                     |      |             |          | RECEIVED   |                                   |             |         |
|                     |      |             |          | APR 27 2009  |                                   |             |         |
|                     |      |             |          | KCC WICHITA  |                                   |             |         |
|                     |      |             |          | Handling   |                                   |             |         |
|                     |      |             |          | Mileage  |                                   |             |         |
|                     |      |             |          | Pump Truck Charge  |                                   |             |         |
|                     |      |             |          | FLOAT EQUIPMENT  |                                   |             |         |
|                     |      |             |          | Guide Shoe   |                                   |             |         |
|                     |      |             |          | Centralizer  |                                   |             |         |
|                     |      |             |          | Baskets  |                                   |             |         |
|                     |      |             |          | AFU Inserts  |                                   |             |         |
|                     |      |             |          | Rotating Head  |                                   |             |         |
|                     |      |             |          | Squeez Mainfold  |                                   |             |         |
|                     |      |             |          | Tax  |                                   |             |         |
|                     |      |             |          | Discount   |                                   |             |         |
|                     |      |             |          | Total Charge   |                                   |             |         |
| Signature           |      |             |          |  |                                   |             |         |
|                     |      |             |          |  |                                   |             |         |

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Thank you

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*[Handwritten Signature]*