

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/16/10

Form AGG-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC.  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: K. TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC.  
Wellsite Geologist: STEVE VAN BUSKIRK APR 16 2009

Purchaser: MACLASKEY  
Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
2/5/2009 2/11/09 3/9/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23419 - 0000  
Spot Description: \_\_\_\_\_  
SE NW NW SE Sec. 21 Twp. 34 S. R. 11  East  West  
2145 Feet from  North /  South Line of Section  
2175 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: DIEL & CO Well #: 1-21  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1325 Kelly Bushing: 1336  
Total Depth: 4775 Plug Back Total Depth: 4769  
Amount of Surface Pipe Set and Cemented at: 238 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **ATTN 7-13-09**  
(Data must be collected from the Reserve Pit)  
Chloride content: 23000 ppm Fluid volume: 900 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: VAL ENERGY, INC  
Lease Name: PAXTON-KUBIK SWD License No.: 5822  
Quarter NW Sec. 28 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30309

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: PRESIDENT Date: 4/16/09

Subscribed and sworn to before me this 16 day of APRIL

20 09

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION  
**APR 23 2009**  
**RECEIVED**

Operator Name: VAL ENERGY, INC. Lease Name: DIEL & CO Well #: 1-21  
 Sec. 21 Twp. 34 S. R. 11  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED RESISTIVITY CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>STARK SHALE</td> <td>4337</td> <td>-3001</td> </tr> <tr> <td>HUSHPUCKNEY SHALE</td> <td>4368</td> <td>-3032</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4440</td> <td>-3064</td> </tr> <tr> <td>MARMATON</td> <td>4467</td> <td>-3131</td> </tr> <tr> <td>PAWNEE</td> <td>4512</td> <td>-3176</td> </tr> <tr> <td>CHEROKEE</td> <td>4538</td> <td>-3202</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4605</td> <td>-3267</td> </tr> </table>	Name	Top	Datum	STARK SHALE	4337	-3001	HUSHPUCKNEY SHALE	4368	-3032	BASE KANSAS CITY	4440	-3064	MARMATON	4467	-3131	PAWNEE	4512	-3176	CHEROKEE	4538	-3202	MISSISSIPPIAN	4605	-3267
Name	Top	Datum																							
STARK SHALE	4337	-3001																							
HUSHPUCKNEY SHALE	4368	-3032																							
BASE KANSAS CITY	4440	-3064																							
MARMATON	4467	-3131																							
PAWNEE	4512	-3176																							
CHEROKEE	4538	-3202																							
MISSISSIPPIAN	4605	-3267																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	238	60/40POZ	225	2% GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4769	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4614-16, 4619-22, 4624-31, 4634-42, 4642-46	1110 GAL 15% NEFE ACID, 7300 bbls slick water, 151000 lbs sand	4614-4646

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4647</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/8/09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>83</u>	Gas Mcf <u>60</u>	Water Bbls. <u>250</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <b>KANSAS CORPORATION COMMISSION</b> <u>APR 23 2009</u> <b>RECEIVED</b>
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24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906  
Voice: (785) 483-3887  
Fax: (785) 483-5566

**RECEIVED**  
FEB 11 2009

**INVOICE**

Invoice Number: 118112  
Invoice Date: Feb 5, 2009  
Page: 1

**Bill To:**  
Val Energy, Inc.  
200 W. Douglas  
STE #520  
Wichita, KS 67202

CONFIDENTIAL  
APR 16 2009

9208

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Val	Diel & Co #1-21	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Feb 5, 2009	3/7/09

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
50.00	MAT	Sugar	1.27	63.50
236.00	SER	Handling	2.40	566.40
20.00	SER	Mileage 236 sx @ .10 per sk per mi	23.60	472.00
1.00	SER	Surface	1,018.00	1,018.00
20.00	SER	Mileage Pump Truck	7.00	140.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden Plug	68.00	68.00

KANSAS CORPORATION COMMISSION

APR 23 2009

**RECEIVED**

*Cement Surface Casing*

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 573.72

ONLY IF PAID ON OR BEFORE

Mar 7, 2009

Subtotal	5,737.25
Sales Tax	215.95
Total Invoice Amount	5,953.20
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,953.20</b>

573.72

\$ 5379.48

# ALLIED CEMENTING CO., LLC. 34354

Fe

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>02-05-09</u>	SEC. <u>21</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>0630 pm</u>	ON LOCATION <u>0800 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>Diel &amp; Co.</u>		WELL # <u>1-21</u>	LOCATION <u>281 &amp; Hawkins Rd, E/TO North St</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E/into</u>				

CONTRACTOR Vq1 5 APR 16 2009 OWNER Vq1 Energy

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 627' RCC

CASING SIZE 8 5/8 24# DEPTH 237.74

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20' per customer request

PERFS. \_\_\_\_\_

DISPLACEMENT 13 3/4 Bbls Fresh Water

CEMENT  
AMOUNT ORDERED 2255x 60:40:2 + 3% CC, 50 lbs sugar

COMMON	<u>135 A</u>	@	<u>15.45</u>	<u>2085.75</u>
POZMIX	<u>90</u>	@	<u>8.00</u>	<u>720.00</u>
GEL	<u>4</u>	@	<u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7</u>	@	<u>58.20</u>	<u>407.40</u>
ASC		@		
<u>Sugar 50 #</u>		@	<u>1.27</u>	<u>63.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>2.40</u>	<u>566.40</u>
MILEAGE	<u>20 x 236 x .10</u>			<u>472.00</u>
TOTAL				<u>4398.25</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Greg Grieve

# 480-486 HELPER Heath M

BULK TRUCK

# 364 DRIVER Scott P.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on bottom, Break circulation, Pump cement, 225 SX + Additives, Stop pumps, Release plug, start disp., see lift, slow rate, disp with 13 3/4 Bbls Fresh Water, shut in, Cement circulated to surface

**SERVICE**

DEPTH OF JOB	<u>238'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
<u>Head Rents</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
TOTAL				<u>1271.00</u>

CHARGE TO: Vq1 Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8 **PLUG & FLOAT EQUIPMENT**

<u>Wooden Plug</u>	<u>1</u>	@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME Randy Smith

SIGNATURE Randy Smith

\*Thank You\*

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**



**Pratt**

**B I L L T O**  
 VAL ENERGY  
 200 W. DOUGLAS  
 SUITE 520  
 WICHITA KS 67202  
 ATTN:

**J O B S I T E**  
**LEASE NAME** Diel & Co.  
**WELL NO.** 1-21  
**COUNTY** Barber  
**STATE** KS  
**JOB DESCRIPTION** Cement-New Well Casing/Pipe  
**JOB CONTACT**

<b>PAGE</b> 2 of 2	<b>CUST NO</b> 1970-VAL002	<b>INVOICE DATE</b> 02/13/2009
<b>INVOICE NUMBER</b> <b>1970003121</b>		

CONFIRMATION  
 APR 16 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03124	301	KCC	Net 30 DAYS	03/15/2009
Cement 60/40 POZ			QTY 25.00 U of M EA	UNIT PRICE 12.000 INVOICE AMOUNT 300.00 T
Cement AA2 Cement			125.00 EA	17.000 2,125.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

KANSAS CORPORATION COMMISSION  
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<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,083.63 8,337.24 281.24 <b>8,618.48</b>
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PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 02/13/2009
INVOICE NUMBER <b>1970003121</b>		

Pratt

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FEB 14 2008

B I L L  
VAL ENERGY  
200 W. DOUGLAS  
SUITE 520  
T WICHITA  
O ATTN:

KS 67202

J O B  
S I T E

LEASE NAME Diel & Co.  
WELL NO. 1-21  
COUNTY Barber  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

CONFIDENTIAL

APR 16 2009

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03124	301		Net 30 DAYS	03/15/2009
<b>For Service Dates: 02/12/2009 to 02/12/2009</b>				
<b>1970-03124</b>				
<b>1970-19360 Cement-New Well Casing 2/12/09</b>				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	5.00	EA	110.000	550.00
Mileage Blending and Mixing Service Charge	150.00	DH	1.400	210.00
Mileage Heavy Equipment Mileage	70.00	DH	7.000	490.00
Mileage Proppant and Bulk Delivery Charges	245.00	DH	1.600	392.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	35.00	Hour	4.250	148.75
Additives De-foamer	30.00	EA	4.000	120.00 T
Additives FLA-322	95.00	EA	7.500	712.50 T
Additives Gas-Blok	118.00	EA	5.150	607.70 T
Additives Gilsonite	626.00	EA	0.670	419.42 T
Additives Salt	601.00	EA	0.500	300.50 T
Additives Super Flush II	1,000.00	EA	1.530	1,530.00 T

KANSAS CORPORATION COMMISSION  
APR 23 2009  
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Customer VAL ENERGY INC.	Lease No.	Date 2-12-09
Lease DIEL CO	Well # 1-21	
Field Order # 19860	Station PRATT	Casing 5 1/2
	Depth 4773	County BARBER
Type Job CNW- 5 1/2 C.S.	Formation	State KS
		Legal Description 21-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2			PMT-AAZ	@ 1.37 c/ft <sup>3</sup>			5 Min.	
Depth 4773	Depth	From	To	Pre-Pad	Max			
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4745	Packer Depth	From	To	Flush 116 BBL	Gas Volume		Total Load	

Customer Representative RUSSELL MUERS	Station Manager DAVE SCOTT	Treater ROBERT SULLIVAN
Service Units 19867 19959 20920 19832 21010		
Driver Names SULLIVAN LESLEY LACHANCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00 AM					ON LOCATION - SAFETY MEETING
8:45 AM					RUN CSA. 5 1/2 X 14
					PMT-1, 3, 6, 9, 12
11:10					CSA. ON BOTTOM - BREAK CIRC W/RIG
12:25	150		5	5	SUPERFLUSH II
			5	5	H2O
			30.5	5	MIX AAZ CONT @ 15.3 lb/gal.
12:35					SHUT DOWN - CLEAR PUMP & LINE - RELEASE PLUG
12:40	150		7	7	START DISPLACEMENT
	300		86	6	LIFT PRESSURE
	550			5	SLOW RATE
01:00 PM	1500		116	4	PLUG DOWN & HEED
01:05					PLUG R.H. & M.H.
01:15					JOB COMPLETE
					THANKS: ROBERT, KEELAN, STEVE

KANSAS CORPORATION COMMISSION

APR 23 2009

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# BASIC

energy services, L.P.

**FIELD ORDER** 19360

Subject to Correction

Date <b>2-12-09</b>	Customer ID	Lease <b>DIEL &amp; CO.</b>	Well # <b>1-21</b>	Legal <b>21-34-11</b>
CHARGE <b>VAL ENERGY INC.</b>		County <b>BARBER</b>	State <b>KS.</b>	Station <b>PRATT, KS.</b>
		Depth	Formation	Shoe Joint <b>37.97</b>
		Casing <b>4773</b>	Casing Depth <b>4745</b>	TD <b>4773</b>
		Customer Representative <b>RUSSELL MYERS</b>		Treater <b>ROBERT SULLIVAN</b>
				Job Type <b>CNLT 5 1/2 L.S.</b>

AFE Number	PO Number	Materials Received by <b>X R.M.</b>	DLS
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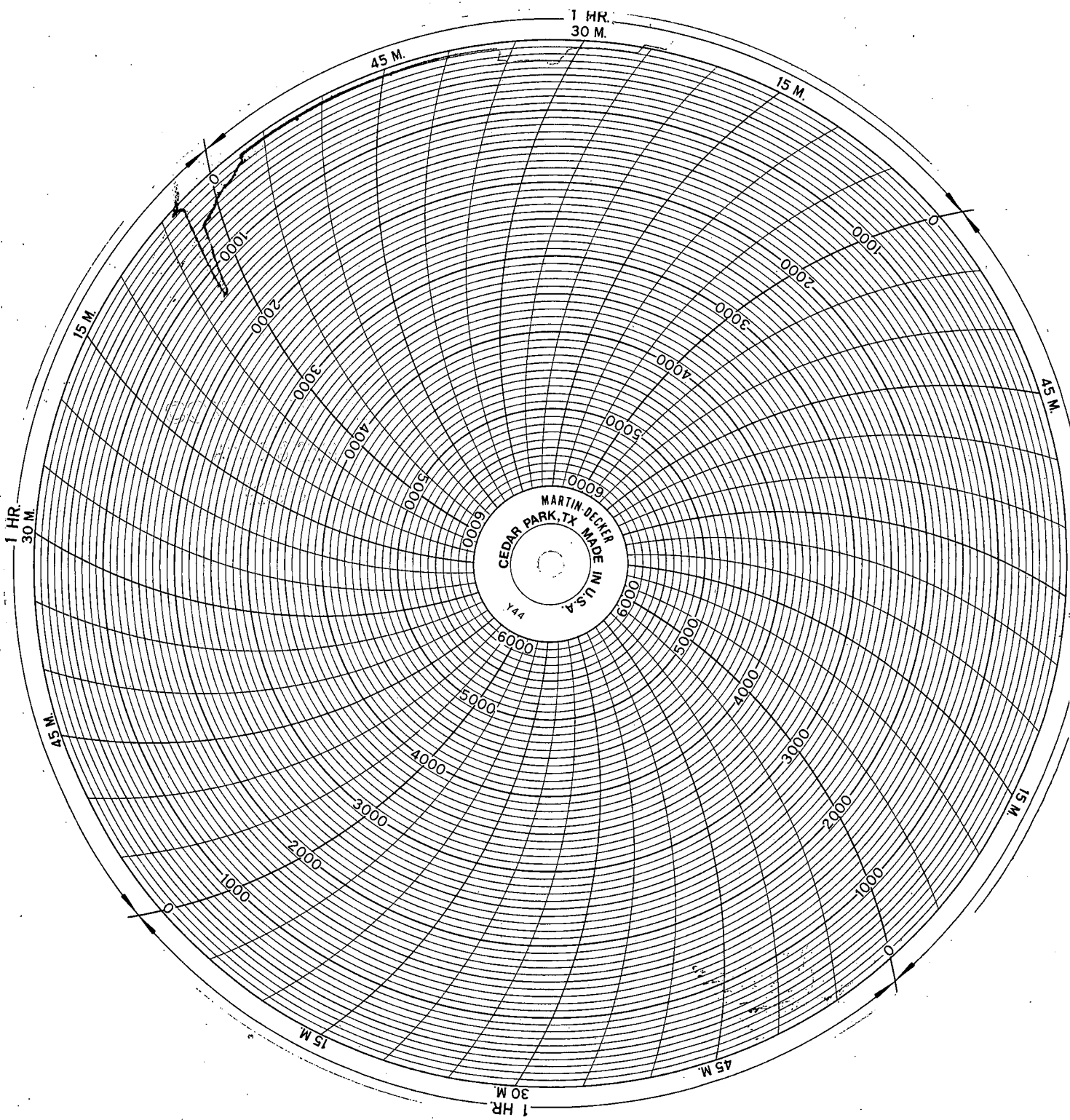
Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP 105	125 SK.	AA 2 CEMENT		2,125.00
P	CP 103	25 SK.	60/40 Pz.		300.00
P	CC 105	30 lb	DE-FOAMER		120.00
P	CC 111	601 lb	SALT		300.50
P	CC 115	118 lb	GAS-BLOCK		607.70
P	CC 129	95 lb	FLA-322		712.50
P	CC 201	626 lb.	GILSONITE		49.42
P	CC 155	1,000 GAL	SUPERFLUSH II		1,530.00
P	CF 103	1 EA	TOP RUBBER PLUG		105.00
P	CF 251	1 EA	REGULAR GUIDE SHOE		250.00
P	CF 1451	1 EA	FLAPPED TYPE INSERT VALVE		215.00
P	CF 1051	5 EA	TURBOLIZER		550.00
P	E 101	70 MI	HEAVY EQUIPMENT MILEAGE		490.00
P	F 113	245 TM	BULK DELIVERY CHARGE		392.00
P	E 100	35 MI	UNIT MILEAGE - P/U		148.75
P	CE 240	150 SK.	BLENDING SERVICE CHARGE		210.00
P	S 003	1 EA	SERVICE SUPERVISOR		175.00
P	CE 205	1-4 HRS	DEPTH CHARGE; 4001-5000		2,520.00
P	PE 504	1 JCB	PLUG CONTAINER UTILIZATION CHARGE		250.00

KANSAS CORPORATION COMMISSION

APR 23 2009

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