

Operator: License # 5118

Name: TGT Petroleum Corp.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 n Must Be Typed

> CONSERVATION DIVISION WICHITA, KS

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 097-21623-0000

County: Kiowa

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\_\_\_\_E/2\_SE\_SE sec. 34 Twp.27 s. R. 19 ☐ East → West Address: 7570 W 21st-Bldg 1010-D 664 feet from SI N (circle one) Line of Section City/State/Zip: Wichita, Ks. 67205 Purchaser: NA \_\_\_\_\_ feet from E/ W (circle one) Line of Section Operator Contact Person: B. Lynn Herrington Footages Calculated from Nearest Outside Section Corner: Phone: (316) 773-2266 (circle one) NE (SE) Contractor: Name: Pickrell Drilling AMFIDENTIF Lease Name: Wheeler "B" Field Name: Einsel Wellsite Geologist: \_\_\_Kevin\_L. Producing Formation: Elevation: Ground: 2254 Kelly Bushing: 2264 Designate Type of Completion: X New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover Total Depth: 4950 Plug Back Total Depth: \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp % Amount of Surface Pipe Set and Cemented at \_\_\_\_\_470 ' Feet \_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW Multiple Stage Cementing Collar Used? ☐Yes ☒No \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set \_\_ If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from\_\_\_\_\_ Operator: \_\_ feet depth to\_ Well Name: \_\_ Drilling Fluid Management Plan Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_ (Data must be collected from the Reserv \_\_\_\_ Re-perf. \_\_\_\_\_Conv. to Enhr./SWD Chloride content... ppm Fluid volume\_\_\_\_\_ bbls Plug Back Total Depth \_\_ Plug Back \_\_\_ Dewatering method used\_\_\_ \_\_ Commingled Docket No.\_\_\_ Location of fluid disposal if hauled offsite: \_\_ Dual Completion Docket No.\_\_ Operator Name: TGT Petroleum Corp. \_ Other (SWD or Enhr.?) Docket No.\_\_ Lease Name: Einsel SWD License No.: 5118 12/28/07 1/14/08 Delay Comp. Quarter NE Sec. 12 Twp. 28 S. R. 19 East West Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County: Kiowa Docket No.: 90-570-C INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Title: Exc. Vice-President April 22, 2008 Letter of Confidentiality Attached Subscribed and sworn to before me this 22nd day of April If Denied, Yes Date:\_\_ Wireline Log Received xxx 2008 **Geologist Report Received** RECEIVED **UIC Distribution** · KANSAS CORPORATION COMINISSION May 17, 2009 Date Commission Expires: \_\_\_ JUDITH K. MOSER MOTARY PUBLIC

> STATE OF KAMBAS ly Appt. Eng. <u>05-17-09</u>

## Side Two



Operator Name: TC	T Petroleum	Corp.	Leas	e Name: -	Wheeler	"B"	Well #:3	3	
Sec. 34 Twp. 2	7 s. R. <u>19</u>	☐ East X West	Coun	ty:K	iowa			<del></del>	
tested, time tool oper temperature, fluid rec	and closed, flowing overy, and flow rates	and base of formations p g and shut-in pressures s if gas to surface test, inal geological well site	, whether s along with	shut-in pre	essure reached	static level, hydros	static pressur	es, bottom hole	
) Drill Stem Tests Taker (Attach Additional)		∑ Yes ☐ No		⊠ <sup>L</sup>	og Formati	on (Top), Depth ar	nd Datum	Sample	
Samples Sent to Geo	logical Survey	X Yes □ No		Name Top Anhydrite 1205 (+1059)					
Cores Taken   Electric Log Run  (Submit Copy)			Topeka 3720 (-1456) Heebner 4063 (-1799) Brn/Lime 4217 (-1953)				456) 799) 953)		
List All E. Logs Run: Comp Resistivity Spec Density/Neutro Frac Finder Array Sonic Microlog			Lansing 4229 (-1965) B/KC 4624 (-2360) Cherokee 4757 (-2493) Mississippi 4836 (-2572) LTD 4947 (-2683)				2360) 2493) 2572)		
			RECORD			tion etc			
Purpose of String	Report all strings set-co		We	eight	Setting	Type of	# Sacks Used	Type and Percent	
Curtosa	12½"	Set (In O.D.) 8 5/8"	24#	. / Ft.	Depth 470 '	A-Serv Lt	170	Additives 2% gel	
Surface Production	7 7/8"	5½"	15.		4946'	60/40 Pos 50/50 Pos	255	3% cc 2% gel 2% DF	
Purpose:	Depth		7	ING / SQL	Type and Percent Additives				
Perforate Protect Casing Plug Back TO Plug Off Zone	Top Bottom	Type of Cement	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1996 8110 7-6	The state of the s		
Shots Per Foot	Shots Per Foot  PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			9	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Description:				
							· · · · · · · · · · · · · · · · · · ·		
·									
TUBING RECORD	Size	Packer	At	Liner Run	Yes No				
Date of First, Resumed	Production, SWD or E	nhr. Producing Me	thod	Flowin	ng Pumpi	ing Gas Lift	l 🗌 Ou	ner (Explain)	
Estimated Production Oil Bbls. G Per 24 Hours		Bbls. Gas	Mcf	Wat	oter Bbls. Gas-Oil Ratio Grav				
Disposition of Gas	METHOD OF C	COMPLETION			Production Inte	rval	<del></del>		
Vented Sold	Used on Lease umit ACO-18.)	Open Hole	<del></del>	ort. 🗌	Dually Comp.	Commingled			
				7666 1 - 122 - 1	A CONTRACTOR				

WHEELER "B" #3 API #15-097-21623-0000 E/2 SE SE/4 Sec. 34-27S-19W Kiowa County, Ks.

## DRILL STEM TESTS

- DST #1 4401'-40'. 60-60-60 Strong blow thruout both opeans. Rec. 120' gas in pipe, 128' slightly gas cut watery mud/w/scum of oil and 237' of slightly mud cut water. IF 56-165, FF 171-223. ISIP 1338, FSIP 1299.
- DST #2 4760'-90'. 60-90-60-90 Gas to surface in 10 min. Rec. 426' fld., 186' slightly oil and gas cut mud, 15% oil, 70% mud, and 15% gas, 237' gas & oil cut mud, 20% gas, 10% oil & 70% mud. IF 53-110, FF 74-145. ISIP 338, FSIP 333.
- $\frac{\text{DST } \#3}{\text{gas cut mud.}}$  4807'-50'. 60-60-60 Gas to surface in 10 min. Rec. 242' heavy
- DST #4 4850'-65'. 30-30-30-30 Weak bldg. blow thruout both opens. Rec. 62' mud/w/scum of oil. IF 24-37, FF 44-59. ISIP 1032, FSIP 986.



RECEIVED KANSAS CORPORATION COMMISSION

BASIC.

FIELD ORDER 17962

ene	ergy s	servic	e e s, l.p.	Lease Who	ulan	Well	<u>*13 - 3</u>	Legal 39 2	7-19	
		Customer ID		0		State	KS	Station PRA	-41	
)2-29-07   Customer ID			1 ~ / 332'				hoe Joint 4/5 83			
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10244	NE Hiway 6	1 • P.O. Box 8	613 • Pratt, K	S 67124-8613 •	(620) 672-1201	• Fax (620	672-5383	TOTAL	- Landada va	

**Subject to Correction** 

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P	C243	48Lb	Defoar	ner						165.	60
Έ	C321	1.400Lb	Gilson	ite (	CONFIDENT		**		\$	938	.00
		. ,			APR 722	008					
P	C221	300Lb	Salt (	Fine	) KCC	<u>}</u>			- \$	75.c	<u> </u>
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10244 N	E Hiway 61	• P.O. Box 86	13 • Pratt, KS 6	7124-861	3 • (620) 672-	1201 • Fax	(620) 672-5383	TC	TAL		