

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

4/22/08

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W 21st-Bldg 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Kevin L. Kessler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Plug
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12/28/07 1/14/08 Delay Comp.
Spud Date or 12/28/07 Date Reached TD 1/14/08 Completion Date or
Recompletion Date 12/28/07 Recompletion Date 1/14/08

API No. 15 - 097-21623-0000
County: Kiowa
E/2. SE. SE Sec. 34 Twp. 27 S. R. 19 East West
664 feet from (S) N (circle one) Line of Section
333 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wheeler "B" Well #: 3
Field Name: Einsel
Producing Formation: _____
Elevation: Ground: 2254 Kelly Bushing: 2264
Total Depth: 4950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 470' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AK INJ 1215 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: April 22, 2008

Subscribed and sworn to before me this 22nd day of April, 2008.

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 05-17-09

APR 23 2008

CONSERVATION DIVISION
WICHITA, KS

WHEELER "B" #3 API #15-097-21623-0000
E/2 SE SE/4 Sec. 34-27S-19W
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 4401'-40'. 60-60-60-60 Strong blow thruout both opeans. Rec. 120' gas in pipe, 128' slightly gas cut watery mud/w/scum of oil and 237' of slightly mud cut water. IF 56-165, FF 171-223. ISIP 1338, FSIP 1299.

DST #2 4760'-90'. 60-90-60-90 Gas to surface in 10 min. Rec. 426' fld., 186' slightly oil and gas cut mud, 15% oil, 70% mud, and 15% gas, 237' gas & oil cut mud, 20% gas, 10% oil & 70% mud. IF 53-110, FF 74-145. ISIP 338, FSIP 333.

DST #3 4807'-50'. 60-60-60-60 Gas to surface in 10 min. Rec. 242' heavy gas cut mud. IF 48-97, FF 61-111. ISIP 1144, FSIP 1123.

DST #4 4850'-65'. 30-30-30-30 Weak bldg. blow thruout both opens. Rec. 62' mud/w/scum of oil. IF 24-37, FF 44-59. ISIP 1032, FSIP 986.

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CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 17962

Subject to Correction

Date	12-29-07	Customer ID		Lease	W4000	Well #	13-3	Legal	39-27-19
C H A R G E	T. G. T. CORP.			County	Kiowa	State	KS	Station	PRN-H
	Depth	472		Formation		Shoe Joint	4/5 ⁹²		
	Casing	8 5/8		Casing Depth		TD		Job Type	CNW 8 5/8
	Customer Representative				Treater				

AFE Number		PO Number		Materials Received by	X <i>CDW</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0206	170 sk	A SUCV LIT		2,000.40
P	0203	100 sk	60/40 POT		1,071.00
P	194	65 lb	cell Hoke		251.60
P	310	702 lb	Colours chduede		707.00
P	7103	2.51	controlizer 8 5/8		180.00
P	7145	1.70	Top Rubber Plug 8 5/8		145.70
P	7303	1.94	Baffle Plate Aluminum		94.55
P	8100	70 m	Heavy Vechel- 111/2 m		350.00
P	8101	35 m	Pickup mtrage		105.00
P	8104	4/10 m	Bulk Delivery		650.00
P	8107	270 sk	Comm + Service charge		405.00
P	8891	1.92	Service Service		150.00
P	R201	1.00	Casing Cont Repair		924.00
P	R201	1.50	Comes Here Rental		250.00
<p><i>CDW</i></p> <p><i>Sullivan</i></p> <p><i>Thank you</i></p>					
<p>RECEIVED</p> <p>JAN - 3 2008</p>					
<p>6,170.26</p>					
<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>APR 23 2008</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p>					



FIELD ORDER 16979

Subject to Correction

Date 1-14-08		Customer ID		Lease Wheeler "B"	Well # 3	Legal 34-275-19W	
T.G.T. Petroleum Corporation		County Kiowa	State KS	Station Pratt			
Depth		Formation		Shoe Joint 31.93 Feet			
Casing 5 1/2"		Casing Depth 4,946 Ft		TD 4,947 Ft		Job Type C.N.W.-Long String	
Customer Representative Harold Bellerie		Treater Clarence R. Messick					
AFE Number		PO Number		Materials Received by X [Signature]		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	280sk	50/50 Poz	—	\$ 2,774.80
P	C195	179Lb	FLA-322	—	\$ 1,476.75
P	C221	1,348Lb	Salt (Fine)	—	\$ 337.00
P	C243	48Lb	Defoamer	—	\$ 165.60
P	C321	1,400Lb	Gilsonite CONFIDENTIAL	—	\$ 938.00
APR 22 2008					
P	C221	300Lb	Salt (Fine) KCC	—	\$ 75.00
P	C303	250Gal.	Super Flush	—	\$ 612.50
P	F101	7ea.	Turbolize, 5 1/2"	—	\$ 519.40
P	F121	1ea	Basket, 5 1/2"	—	\$ 268.50
P	F171	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 250.00
P	F211	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 320.00
P	E100	70 mi	Heavy Vehicle Mileage, 1-Way		\$ 350.00
P	E101	35 mi	Pickup Mileage, 1-Way		\$ 105.00
P	E104	417tm	Bulk Delivery		\$ 667.20
P	E107	280sk	Cement Service Charge		\$ 420.00
P	E891	1ea	Service Supervisor		\$ 150.00
P	R210	1ea	Cement Pumper: 4,501 Ft. To 5,000 Ft		\$ 1,827.00
P	R701	1ea	Cement Head Rental		\$ 250.00
Discounted Price =					
Plus Taxes					
					\$ 9,665.67

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