

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

4/28/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162

Name: New Gulf Operating, LLC

Address 1: 6100 S. Yale

Address 2: Suite 2010

City: Tulsa State: OK Zip: 74136 + _____

Contact Person: Wink Kopczynski

Phone: (918) 728-3020

CONTRACTOR: License # 34190

Name: Vision Oil & Gas

Wellsite Geologist: Joe Baker

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Purchaser: _____ APR 28 2009

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW

_____ Gas _____ ENHR _____ SIGW

_____ CM (Coal Bed Methane) _____ Temp. Abd.

Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

3/3/09 3/19/09 Plugged 3/13/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 109-20832-0000

Spot Description: Y-267013; X-1176909

_____ SE _____ NE _____ NW Sec. 8 Twp. 12 S. R. 32 East West

684 Feet from North / South Line of Section

2302 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Logan

Lease Name: Dible Well #: 1

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 3038 Kelly Bushing: 3052

Total Depth: 4750 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 266 w/ 150 sx cmt.

Drilling Fluid Management Plan PANJ 8-13-09
(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

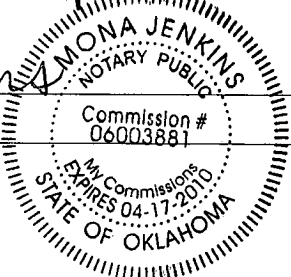
Signature: _____

Title: C.O.O. Date: 4/28/09

Subscribed and sworn to before me this 28th day of April 2009.

Notary Public: Monica Jenkins

Date Commission Expires: 4/17/2010



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

APR 29 2009

RECEIVED

Operator Name: New Gulf Operating, LLC Lease Name: Dible Well #: 1
 Sec. 8 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite-Lansing 2565
 Lansing-Mississippian 4050
 Morrow Shale Miss 4628

List All E. Logs Run:

Compensated Neutron, Array Induction, Borehole
 Compensated, Computed Microlog

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 APR 28 2009

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 & 1/4	8 & 5/8	24#/ft.	266	H	150sx	
Production	7 & 7/8						

*No prod. casing
 open. Was
 prod. casing
 in interval
 KN
 5/13/09*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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Joe M. Baker

Petroleum Geologist
401 E. Douglas Ste 525
Wichita, Kansas 67202
Ph: 316-253-9696(cell)
Fax: 316-263-8801-0480 E- Mail j baker931@sbcglobal.net

March 16, 2009

To: **New Gulf Operating**
6100 South Yale Ste 2010
Tulsa, Oklahoma 74136

Re: **Dibble #1 API # 15-109-20832**
684'FNL 2302'FWL **CONFIDENTIAL**
Section 8-12S-32W
Logan County, Kansas **APR 28 2009**

KCC

The # 1Dibble was spud on 3/2/ 2009 and drilled to a rotary total depth of 4750' ~101' into the Mississippian. Schlumberger open-hole log total depth was 4755' and the pipe strap at RTD was 1' long to board tally. Alfa Oilfield Services mudlogging was on location from 335'- RTD. Samples were examined both wet and dry. Geological supervision was from 3900-RTD. Schlumberger open-hole logs included Compensated Neutron Lithodensity/GR Array Induction/Sp Linear Correlation/GR, Microlog/ GR, and Compensated Sonic.

The well was plugged and abandoned on 3/12/2009.

Overview

The control wells used for correlation are detailed in the attached log tops spreadsheet. Chief drilled a dry hole to the north in the C-SE-SW in Section 32-11S-32W. The #1 Dibble ran 14' high at the Anhydrite but thickened with depth. The Lansing was still 7' high but at the Mississippian the Dibble was structurally 11' low. The other control well used was drilled by Sunburst in the C-NW-SE in Section 7-12S-32W. Again the Dibble ran 13' high at the Anhydrite, 1' low at the Lansing and 5' low on the Mississippian. The Anhydrite-Lansing, Lansing -Mississippian intervals were thicker in the Dibble well than both correlation wells.

The #1 Dibble did not have any visible shows of oil and gas in the samples and no significant gas kicks were seen on the gas detector.

The open-hole logs did indicate possible pay in the Johnson zone at 4614-4618. Although the zone was structurally 4' low to the same zone that had tested more than 1000' oil cut water in the Chief dry hole it was decided that the formation should be drill stem tested.

Three straddle drill stem tests were attempted and all had packer failures.

The Morrow section did thicken when compared to the control wells and some sand was present. Although the sand was tight and carried no shows the possibilities for Cherokee/Morrow sands off structure are possible.

Joe M. Baker- Geologist

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	New Gulf Operating #1 Dibble 684'FNL 2302'FWL 8-12S-32W		Chief #1 Holmberg C-SE-SW 32-11S-32W			Sunburst Boyd 1-C C-NW-SE 7-12S-32W		Structural comparison to the following		
LOG TOPS	KB 3052		KB 3063		Chief Well +/-	KB 3022				
Anhydrite	2565	487	2590	473	-14	2548	474	-13		
Base Anhydrite	2591	461	2618	445	-16	2571	451	-10		
Heebner	4002	-950	4023	-980	-10	3979	-957	-7		
Toronto	4034	-982	4052	-989	-7	4002	-980	2		
Lansing Top Zone	4050	-998	4068	-1005	-7	4021	-999	-1		
B/C (35' zone)	4086	-1034	4098	-1035	-1	4057	-1035	-1		
D (50' zone)	4100	-1048	4112	-1049	-1	4070	-1048	0		
E (70' zone)	4127	-1075	4140	-1077	-2	4103	-1081	-6		
F (90' zone)	4141	-1089	4157	-1094	-5	4120	-1098	-9		
G (100' zone)	4156	-1104	4170	-1107	-3	4130	-1108	-4		
Muncie Creek Sh(Top KC)	4192	-1140	4206	-1143	-3	4166	-1144	-4		
H (140' zone)	4196	-1144	4210	-1147	-3	4169	-1147	-3		
I (160' zone)	4236	-1184	4248	-1185	-1	4207	-1185	-1		
J (180' zone)	4256	-1204	4270	-1207	-3	4228	-1206	-2		
Stark Sh	4273	-1221	4286	-1223	-2	4244	-1222	-1		
K (200' zone)	4284	-1232	4299	-1236	-4	4253	-1231	1		
L (220' zone)	4311	-1259	4323	-1260	-1	4282	-1260	-1		
BKC	4352	-1300	4362	-1299	1	4316	-1294	6		
Marmaton	4378	-1326	4389	-1326	0	4345	-1323	3		
Altamont A	4404	-1352	4414	-1351	1	4379	-1357	-5		
Altamont B	4424	-1372	4433	-1370	2	4394	-1372	0		
Altamont C	4450	-1398	4458	-1395	3	4424	-1402	-4		
Pawnee	4480	-1428	4487	-1424	4	4449	-1427	1		
Myric Station	4516	-1464	4523	-1460	4	4485	-1463	1		
Ft. Scott	4532	-1480	4540	-1477	3	4502	-1480	0		
Cherokee Sh	4557	-1505	4564	-1501	4	4530	-1508	-3		
Johnson zone	4603	-1551	4610	-1547	4	4574	-1552	-1		
Morrow Shale	4628	-1576	4639	-1576	0	4606	-1584	-8		
Cherokee/Morrow Sand	4639	-1587	abs			abs				
Mississippian	4654	-1602	4664	-1591	11	4619	-1597	5		
Anhydrite-Lansing		1485		1478	-7		1473	-12		
Lansing-Mississippian		604		586	-18		598	-6		
Morrow Shale-Miss		26		15	-11		13	-13		

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 APR 9 9 2109
 KCCS

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ALLIED CEMENTING CO., LLC. 044022

Federal Tax I.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY KS

DATE <u>3-13-09</u>	SEC. <u>8</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>9:30am</u>	JOB START <u>3:00</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>Doble</u>	WELL # <u>#1</u>	LOCATION <u>Oakley 4w-6s</u>			COUNTY <u>logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>EX-SIN</u>			

CONTRACTOR Union #18 OWNER same

TYPE OF JOB PTA

HOLE SIZE 7718 TD. 4750' CEMENT

CASING SIZE DEPTH AMOUNT ORDERED 220 60/40 490gal

TUBING SIZE DEPTH 11/4" Clo. seal

DRILL PIPE 4 1/2 DEPTH 2579'

TOOL DEPTH

PRES. MAX. MINIMUM COMMON 13.2 @ 15.45 2039.40

MEAS. LINE SHOE JOINT POZMIX 88 @ 8.00 704.00

CEMENT LEFT IN CSG. CONFIDENTIAL GEL 8 @ 20.80 166.40

PERFS. CHLORIDE @

DISPLACEMENT APR 28 2009 ASC @

EQUIPMENT KCC Clo-seal 55 @ 2.50 137.50

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

377 DRIVER Lennie

BULK TRUCK

DRIVER

LOADING 230 @ 2.40 552.00

MILEAGE 104.5K mile 312.00

TOTAL 3911.30

REMARKS:

25 SK @ 2579'

100 SK @ 1588'

40 SK @ 316'

10 SK @ 40' w/solid bridge

15 SK in MH

30 SK in RH

Job complete @ 3:45 pm

Thanks Fuzzy & crew

CHARGE TO: New Gals

STREET

CITY STATE ZIP

TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

1-85/8 plug @ 40.00

TOTAL 40.00

SALES TAX (If Any) ~~_____~~

TOTAL CHARGES ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

PRINTED NAME Robert Bergner

SIGNATURE [Signature]

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

and furnish cementer and helper(s) to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

Rig #: 18

VISION OIL & GAS SERVICES, LLC - ROTARY DAYWORK

Operator: New Gulf Operating, LLC		Well Name: Dible #1	
Location: 684' FNL & 2,302' FWL Sec 8-12S-32W		County: Logan, KS	
Date Began:	3/3/2009	Date Finished:	3/14/2009
Surface:	266	Total Depth:	4750

Date	Depth	Hours	Work Performed
3/3/09	266	1.00	CTCH
		1.00	Drop Survey-TOH w/12 1/4" Bit
		1.00	Rig up to run & run 6 jts 8 5/8" casing
		0.50	Circ 8 5/8" casing
		1.00	Cement 8 5/8" PD @ 11:30pm
3/4/09			WOC (8 hours)
3/8/09	4040	1.00	CFS
	4135	1.00	CFS
3/9/09	4207	1.00	CFS
	4239	1.00	CFS
	4265	1.00	CFS
	4304	0.50	CFS
3/10/09	4595	0.50	CFS
	4615	1.00	CFS
3/11/09	4750	1.00	CFS
		2.00	Short trip 35 stands
		1.00	CTCH
		3.00	Drop survey & TOH to log
		3.00	Rig up to log & log
3/11/09	4750	2.50	W.O.O.
		3.50	Wait on tester
		2.50	Make up tool & TIH
		1.00	Testing DST #1 (Packer Failure)
Total		31.00	

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Starting Fuel:		Gal. Purchased:	
Ending Fuel:		Total Fuel Used:	
		Fuel Price:	
3rd Party Chgs:			

KANSAS CORPORATION COMMISSION

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VISION OIL & GAS SERVICES, LLC
SUMMARY OF WELL CHARGES

OPERATOR: New Gulf Operating, LLC
WELL NAME: Dible #1
LOCATION: 600' FNL & 410' FWL Sec 15-13S-37W
COUNTY: Logan, KS

RIG: 18
START DATE: 3/3/09
COMPLETION DATE: 3/14/09

FOOTAGE:	<u>4750</u>	KB 13	=	<u>4737</u>	@ \$14.00 /FT	<u>\$66,318.00</u>
DAYWORK:	<u>71.00</u>	HRS	@	<u>\$300.00</u>	/HOUR	<u>\$21,300.00</u>
TRANSPORTATION						
CHARGE:						\$5,000.00
FUEL SURCHARGE:	<u>0</u>	GALS	@	<u> </u>	/GAL	N/C
PIT LINER:						
STEEL PITS:						
TOTAL:						\$92,618.00

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