

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/02/10

Operator: License # 4058  
 Name: American Warrior, Inc.  
 Address: P. O. Box 399  
 City/State/Zip: Garden City, KS 67846  
 Purchaser: NCRA  
 Operator Contact Person: Joe Smith  
 Phone: ( 620 ) 275-2963  
 Contractor: Name: Discovery Drilling Co, Inc.  
 License: 31548  
 Wellsite Geologist: Jason Alm  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

1-17-08	1-23-08	2-19-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,388 -00-00  
 County: Graham  
SE NW SW Sec. 1 Twp. 8 S. R. 22  East  West  
1720 FSL 1759 feet from (S) N (circle one) Line of Section  
1160 FWL 4238 feet from (E) W (circle one) Line of Section  
GPS - LOC - DG  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MILLER Well #: 2-1  
 Field Name: WILDCAT  
 Producing Formation: ARBUCKLE  
 Elevation: Ground: 2144' Kelly Bushing: 2152'  
 Total Depth: 3880' Plug Back Total Depth: 3765'  
 Amount of Surface Pipe Set and Cemented at 211 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1682 Feet  
 If Alternate II completion, cement circulated from 1682'  
 feet depth to SURFACE w/ 120 sx cmt.  
 Drilling Fluid Management Plan SWD NS 6-12-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 9,000 ppm Fluid volume 240 bbls  
 Dewatering method used Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Charge Name From Miller 12

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Compliance Coordinator Date: 4-1-08

Subscribed and sworn to before me this 1 day of April, 2008.

Notary Public: [Signature]  
 Date Commission Expires: 09-12-09

**ERICA KUHLMIEIER**  
 Notary Public - State of Kansas  
 My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: MILLER Well #: 2-1  
 Sec. 1 Twp. 8 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log;

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Top Anhydrite	1686	+466
Base	1720	-422
Topeka	3122	-970
Heebner	3332	-1180
Toronto	3353	-1201
Lansing	3365	-1213
BKC	3567	-1415
Arbuckle	3668	-1516

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	211'	Common	150sx	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3765'	EA/2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3765' to 3880' OH		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"		3750'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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**JOB LOG**

**SWIFT Services, Inc.**

DATE: 2-6-08 PAGE NO. 1

CUSTOMER: American Warrior Enc WELL NO. #1-2 LEASE: Miller JOB TYPE: Cement Post Cellar TICKET NO. 13318

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							as loc set up Trks
								2 3/4" x 5 1/2"
								P.C. @ 1682'
								Locate P.C.
	1130						1000	Test Csg
								Open P.C.
	1140	4	5			100		Take injection rate
	1145	4	0			200		start cement
	1200	4	60			250		Circulate cement/raise weight
	1201	4	6 3/4			250		End Cement/start Displacement
	1203		6					Cement Displaced
								Close P.C.
	1207						1000	Test Casing
								Run 3 jts
	1220	3.5	0				100	Reverse out
	1225		18					Hold Clean
								125 sks SMD
								circ. 20 sks to pit

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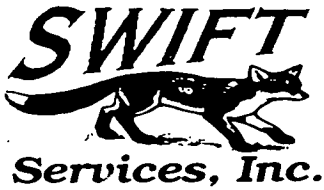
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CONSERVATION DIVISION  
WICHITA, KS

Thank you

Nick, Scott, & Rob



CHARGE TO:  
*American Warrior, Inc.*  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 13191  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, KS</i> 2. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>1-2</i>	LEASE <i>Miller</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>KS</i>	CITY	DATE <i>1-23-08</i>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME/NO. <i>#1</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>NW/Boquey, KS</i>	ORDER NO.	
	WELL TYPE <i>Oil-SWD</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106		60	mi		7.00	240.00	
578		1			Pump Charge - Longstring		1	ea	3762	ft	1250.00	1250.00
221		1			Liquid KCL		2	gal		26.00	52.00	
281		1			Mud Flush		500	gal		.75	375.00	
290		1			D-AIR		2	gal		32.00	64.00	
402		1			Centralizers 5 1/2"		8	ea	5 1/2 in	100.00	800.00	
403		1			Cement Basket		1	ea	5 1/2 in	300.00	300.00	
404	RECEIVED	1			Port Collar		1	ea	5 1/2 in	2300.00	2300.00	
405	KANSAS CORPORATION COMMISSION	1			Ferrocement Packer Shoe		1	ea	5 1/2 in	1400.00	1400.00	
406	APR 03 2008	1			Latch Down Plug + Baffle		1	ea	5 1/2 in	235.00	235.00	
	CONSERVATION DIVISION WICHITA, KS											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Chf Maffel*  
 DATE SIGNED *1-23-08* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	P.1 7016 00 P.2 = 3594 18
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				subtotal	10616 18
WE UNDERSTOOD AND MET YOUR NEEDS?				Graham TAX	466 03
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				5.55%	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	11,076 21
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Bar Lamm* APPROVAL

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13191

CUSTOMER American Warrior, Inc WELL 1-2 Miller DATE 1-23-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT		UNIT PRICE	AMOUNT		
		LOC	ACCT	DEF			QTY	NUM	QTY	NUM				
325		2				Standard Cement EA-2	165	SKS	15510	lbs	1250	206250		
276		2				Floccle 1/4*1sk	42	lbs			125	5250		
283		2				Salt 10%	825	lbs			20	16500		
284		2				Calseal 5%	776	lbs	8	SKS	3000	24000		
285		2				CFR-1 1/2 %	78	lbs			450	35100		
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581		2				SERVICE CHARGE Cement					125	20625		
583		2				MILEAGE CHARGE					1100	51693		
											CUBIC FEET	165 SKS	125	20625
											TON MILES	516.93	1100	51693
											TOTAL WEIGHT	17231 lbs	60	
											LOADED MILES	60		

CONTINUATION TOTAL 3594.18

JOB LOG

SWIFT Services, Inc.

DATE 1-23-08 PAGE NO. 1

CUSTOMER: American Water, Inc. WELL NO. 1-2 LEASE Miller JOB TYPE CMT-Longstring TICKET NO. 13191

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1-100							IN location - Rig laying down DP. Requested @ 1700
	17:30							Start in hole w/ 5 1/2" 14# CSNG Formation PKR Shoe, Latch Down Baffle, Cent. 1-3-5-7-9-11-13-15. 50 Cut Basket 50 ft. Port collar 50th collar @ 1686 IT #35 Bad Threads - leave out
	19:10							Fin running CSNG
	19:15							Start CIR CSNG
	19:45							Fin cir - Drop PKR shoe brass ball
			5					Plug RH & MH 1.5 SKS cut
	20:00					1200		set PKR Shoe w/ Trk - Mud Push
		5	12			400		Continue Mud Plug
		5	20			400		<del>Start</del> Pump 20 BBL KCL Flush
		5				400		Start mixing 150 SKS EH-2 cut
			36			100 Vac		Fin mixing out - Wash out Pump & Lines
								Drop Latch down Plug.
	20:25	8				400		Start H <sub>2</sub> O Displ.
		5				800		Press before plug down.
	20:40					1500		Level Plug - Cons hold
	20:42					0		Release Psi - Hold
	20:45							Wash up & Rackup Tubs.
								Thanks Don, Blaine & Rob.

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