

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/13/08

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Robert Milford
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/15/07</u>	<u>12/21/07</u>	<u>12/22/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

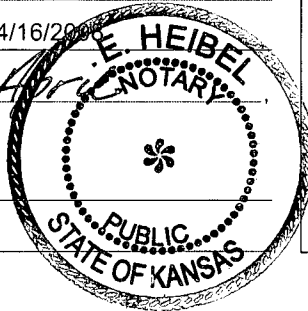
API No. 15 - 039-21032-00-00
County: Decatur
SW SW SE Sec. 27 Twp. 05 S. R. 30 East West
330 FSL feet from (S) N (circle one) Line of Section
2310 FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brothers Well #: 1-27
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2831 Kelly Bushing: 2836
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUSE 15 09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 04/16/2008
Subscribed and sworn to before me this 16th day of April
2008
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **APR 18 2008**
CONSERVATION DIVISION WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Brothers Well #: 1-27
 Sec. 27 Twp. 05 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	207	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

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Brothers #1-27 330 FSL 2310 FEL Sec. 27-T5S-R30W 2836' KB							Abercrombie Drlg #1 Mumm C SE NE 27-5-30W 2848' KB	
Formation	Sample top	Datum	Ref	Log Tops	Datum	Ref	Log tops	Datum
Anhydrite	2567	+269	-9	2566	+270	-8	2570	+278
B/Anhydrite	2604	+232	-11	2603	+233	-10	2605	+243
Neva	3278	-442	-10	3280	-444	-12	3280	-432
Topeka	3686	-850	-10	3690	-854	-14	3688	-840
Heebner	3864	-1028	-13	3865	-1029	-14	3863	-1015
Toronto	3894	-1058	-11	3896	-1060	-13	3895	-1047
Lansing	3911	-1075	-12	3912	-1076	-13	3911	-1063
Stark	4071	-1235	-12	4074	-1238	-15	4071	-1223
BKC	4121	-1285	-15	4123	-1287	-17	4118 EST	-1270
RTD	4200	-1364					4110	
LTD				4202	-1366		4108	

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111662
Invoice Date: Dec 18, 2007
Page: 1

acct. try

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Bill To:
Murfin Drlg. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

PROD COPY

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Brothers #1-27	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 18, 2007	1/17/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	12.60	2,016.00
3.00	MAT	Gel	16.65	49.95
6.00	MAT	Chloride	46.60	279.60
169.00	SER	Handling	1.90	321.10
42.00	SER	Mileage 169 sx @.09 per sk per mi	15.21	638.82
1.00	SER	Surface	815.00	815.00
42.00	SER	Mileage Pump Truck	6.00	252.00
1.00	SER	Manifold & Head Rental	100.00	100.00
1.00	EQP	Surface Plug	60.00	60.00

Account	Unit	NO	PAID	DATE	REMARKS
03600	008	40	3031	4684.02	Cement S. Csg. (453.25)

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 453.25

ONLY IF PAID ON OR BEFORE

Jan 17, 2008

Subtotal	4,532.47
Sales Tax	151.55
Total Invoice Amount	4,684.02
Payment/Credit Applied	
TOTAL	4,684.02

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CONSERVATION DIVISION
WICHITA, KS

453.25
4230.77

ALLIED CEMENTING CO., INC. 28799

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

DATE <u>12-15-07</u>	SEC. <u>27</u>	TWP. <u>S</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION <u>7:30pm</u>	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Brothers</u>		WELL# <u>1-27</u>		LOCATION <u>Selden W-Rd 467</u>		COUNTY <u>Decatur</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)		S.N. <u>1 1/2 in new</u>					

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CONTRACTOR Mansur Dalg #8 OWNER Same

TYPE OF JOB SurfAce

HOLE SIZE <u>12 1/4</u>	TD. <u>207'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>207'</u>	AMOUNT ORDERED <u>160 cum 3% cc</u>
TUBING SIZE	DEPTH	<u>270 gal</u>
DRILL PIPE	DEPTH	

PRES. MAX	MINIMUM	COMMON	<u>160</u>	@	<u>12.60</u>	<u>2016.00</u>
MEAS. LINE	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG.	<u>15'</u>	GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
PERFS.		CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
DISPLACEMENT	<u>12.2 BSK</u>	ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER	<u>Fuzzie</u>	HANDLING	<u>169</u>	@	<u>10</u>	<u>321.92</u>
# <u>422</u> HELPER	<u>Kelly</u>	MILEAGE	<u>109 x 54 mile</u>	@	<u>638</u>	<u>638.00</u>
BULK TRUCK		TOTAL				<u>3305.42</u>
# <u>218</u> DRIVER	<u>Alvin</u>					
BULK TRUCK						
# DRIVER						

REMARKS:

Cement did circulate

Plug down @ 10:00pm

Thanks Fuzzie & Crew

CHARGE TO: Mansur Dalg

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>207'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>	
EXTRA FOOTAGE	@	
MILEAGE	<u>42</u>	@ <u>6.00</u> <u>252.00</u>
MANIFOLD thread	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>1167.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 surf cap</u>	@	<u>60.00</u>
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2008

CONSERVATION DIVISION
WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

See acct.

INVOICE

Invoice Number: 111770
Invoice Date: Dec 27, 2007
Page: 1

Bill To:
Murfin Drig. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

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Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Murfin	Brothers #1-27	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Oakley	Dec 27, 2007	1/26/08

Quantity	Item	Description	Unit Price	Amount
120.00	MAT	Common Class A	12.60	1,512.00
80.00	MAT	Pozmix	6.40	512.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
42.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	790.02
1.00	SER	Plug to Abandon	955.00	955.00
42.00	SER	Mileage Pump Truck	6.00	252.00
1.00	EQP	Dry Hole Plug	35.00	35.00

(Handwritten initials)

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 466.97

ONLY IF PAID ON OR BEFORE

Jan 26, 2008

Subtotal	4,669.67
Sales Tax	294.19
Total Invoice Amount	4,963.86
Payment/Credit Applied	
TOTAL	4,963.86

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KANSAS CORPORATION COMMISSION

APR 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31938

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARLEY

DATE <u>12-22-07</u>	SEC. <u>27</u>	TWP. <u>55</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>3:45 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>BROTHERS</u>	WELL # <u>1-27</u>		LOCATION <u>REXFORD GE-SIN-1/2W-N 2N</u>		COUNTY <u>DECATUR</u>	STATE <u>KANSAS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

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CONTRACTOR MURFIN DRILL RIG #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 4200'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2570'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER JAME

CEMENT AMOUNT ORDERED 200 SKS 60/40 P&F 48CC 1/4 Flt-SEA-1

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

218 DRIVER WILL

BULK TRUCK

_____ DRIVER _____

COMMON	<u>120 SKS</u>	@	<u>12.60</u>	<u>1512</u>
POZMIX	<u>80 SKS</u>	@	<u>6.40</u>	<u>512</u>
GEL	<u>7 SKS</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209 SKS</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>94 PER SK / mile</u>			<u>790.02</u>
TOTAL				<u>3427.62</u>

REMARKS:

25 SKS AT 2570'

100 SKS AT 1760'

40 SKS AT 250'

10 SKS AT 40'

10 SKS MOUSE HOLE

15 SKS RAT HOLE

T H A N K Y O U

CHARGE TO: MURFIN DRILL CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2570'

PUMP TRUCK CHARGE 955

EXTRA FOOTAGE @ _____

MILEAGE 42 mi @ 6.00 252

MANIFOLD @ _____

TOTAL 1207

PLUG & FLOAT EQUIPMENT

1-DRY HOLE PLUG 35

@ _____

@ _____

@ _____

@ _____

TOTAL 35

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME