

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form KCC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/11/10

Count
4/23/08
per

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD SERVICES, LP
License: 33837

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KCC

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-20-07	12-26-07	12-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27261-0000

County: Neosho

_____ - SW - SW Sec. 23 Twp. 28 S. R. 19 East West

660 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kepley, R.A. Well #: 23-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 886 Kelly Bushing: n/a

Total Depth: 915 Plug Back Total Depth: 896

Amount of Surface Pipe Set and Cemented at 25 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 896

feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan ATT INJ 6-15-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 4/11/08

Subscribed and sworn to before me this 11th day of April

08.

Notary Public: Sara Klauwan

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____ RECEIVED

Wireline Log Received KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, R.A. Well #: 23-1
 Sec. 23 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	25	"A"	5	
Production	6-3/4	4-1/2	10.5	896	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	806-809/753-755/747-749	500gal 15%HCLw/ 36bbls 2%kcl water, 611bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	806-809/753-755 747-749
4	569-571/538-540/504-507/480-482	300gal 15%HCLw/ 36bbls 2%kcl water, 548bbls water w/ 2% KCL, Blockde, 4700# 20/40 sand	569-571/538-540 504-507/480-482
4	394-398/382-386	300gal 15%HCLw/ 43bbls 2%kcl water, 648bbls water w/ 2% KCL, Blockde, 3800# 20/40 sand	394-398/382-386

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>849</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-29-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>2.3 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2649**

FIELD TICKET REF # _____

FOREMAN Joe

623610

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-27-07	Kepley R.A. 23-1	23	28	19	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	Joe Blairhead
Tim	6:45			903255		3.75	Tim
Tyler	7:15			903600		3.25	Tyler
Maverick	7:00			903140	932452	3.5	120
Steve	6:45			931575		3.75	Steve

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 911 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 895.53 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOLUME _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 2 SKS gel + 8 bbl dye + 1 SK gel + 120 SKS of cement to get dye to surface. Flush pump. Pump wiper tub bottom + set float shoe.

(Cement to Surface)

895.53	Ft 4 1/2 Casing	
6	Centralizers	
1	4 1/2 Float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	24 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	13 SK	Premium Gel	
1215A	100 l	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931575	3.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	25	T.	28	R.	19	GAS TESTS:	
API #	133-27261	County:	Neosho		281'			no blow	
Elev.:	886'	Location:	Kansas		343'			no blow	
Operator:	Quest Cherokee LLC				374'			no blow	
Address	9520 N. May Ave., Suite 300				405'			slight blow	
	Oklahoma City, OK. 73120				498'			slight blow	
WELL #	23-1	Lease Name:	Kepley, R.A.		529'	3 - 1/2"	10.9		
Footage location	660 ft. from the		S	line	560'	3 - 1/2"	10.9		
	660 ft. from the		W	line	591'	3 - 1/2"	10.9		
Drilling Contractor:	TXD SERVICES LP				622'	3 - 1/2"	10.9		
Spud Date:	NA	Geologist:			655'	3 - 1/2"	10.9		
Date Comp:	12-26-07	Total Depth:	916'		684'	3 - 1/2"	10.9		
Exact Spot Location	SW SW				715'	3 - 1/2"	10.9		
Casing Record			Rig Time		777'	3 - 1/2"	10.9		
	Surface	Production			808'	4 - 1/2"	12.5		
Size Hole	12-1/4"	6-3/4"			839'	7 - 1/2"	16.7		
Size Casing	8-5/8"	4-1/2"			916'	5 - 1/2"	14.1		
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	334	341	coal	540	541
clay/shale	1	22	shale	341	360	sand	541	549
shale	22	60	coal	360	362	shale	549	573
lime	60	72	lime	362	385	b.shale	573	576
shale	72	103	b.shale	385	387	shale	575	584
b.shale	103	105	shale	387	390	sand	584	608
shale	105	115	lime	390	395	shale	608	614
lime	115	123	b.shale	395	397	b.shale	614	616
shale	123	149	coal	397	398	shale	616	629
b.shale	149	151	sand	398	430	b.shale	629	631
lime	151	210	shale	430	479	coal	631	632
shale	210	221	b.shale	479	481	sand	632	667
b.shale	221	223	coal	481	482	shale	667	700
shale	223	268	shale	482	501	sand	700	707
lime	268	271	lime	501	503	b.shale	707	709
coal	271	272	shale	503	509	shale	709	736
lime	272	302	coal	509	510	sand	736	750
shale	302	304	shale	510	513	coal	750	751
lime	304	316	sand	513	519	shale	751	767
b.shale	316	318	shale	519	531	b.shale	767	769
shale	318	333	b.shale	531	533	shale	769	804
coal	333	334	shale	533	540	coal	804	805

Comments: 378' added water, 584-808' odor

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WELL LOG Kepley, 23-1 pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	805	810						
coal	810	811						
shale	811	818						
lime/mississ	818	916						

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Comments:

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