

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*[Signature]*  
4/8/10

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 6209 N Hwy K61  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: OneOK  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Warren Drilling, L.L.C.  
License: 33724

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover *KCC*  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/4/2008      1/13/2008      1/14/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 007-23231-0000  
County: Barber  
    
SW NW Sec. 26 Twp. 33 S. R. 15  East  West  
2097 feet from S /  (circle one) Line of Section  
596 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE SE NW SW  
Lease Name: Osage Well #: 116  
Field Name: Aetna Gas Area  
Producing Formation: Mississippian  
Elevation: Ground: 1794 Kelly Bushing: 1802  
Total Depth: 5574 Plug Back Total Depth: 5462  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AHJ NS 1-2009*  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: Vice President Date: April 8, 2008

Subscribed and sworn to before me this 8th day of April,  
19 2008  
Notary Public: *[Signature]*  
Date Commission Expires: December 28, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 116  
 Sec. 26 Twp. 33 S. R. 15 East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	-2450	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	-2906	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	-2954	MSL
List All E. Logs Run:		Mississippian	-3128	MSL
Density/Neutron, Induction		Kinderhook	-3277	MSL
		Viola	-3438	MSL

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KCC

CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	212'	60/40 Poz	210	3% CC + 1/4#/sx cello
Production	7 7/8"	5 1/2"	15.5#	5558'	A-Con AA-2	150 275	2% CC + 1/4#/sx cello

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					Yes No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Flowing		Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

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# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: OSAGE Resources Lease No. \_\_\_\_\_ Date: \_\_\_\_\_  
 Lease: OSAGE Well #: 116  
 Field Order #: 17978 Station: PRA-H Casing: 8 5/8 Depth: \_\_\_\_\_ County: BARBER State: KS  
 Type Job: CNW 8 5/8 Surface Formation: \_\_\_\_\_ Legal Description: 26-33-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>				<u>210 st 69/40 P07</u>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<u>213</u>								
Volume	Volume	From	To	Pad	Min		10 Min.	
<u>12.5</u>								
Max Press.	Max Press.	From	To	Frac	Avg		15 Min.	
<u>300</u>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<u>P.C.</u>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<u>170</u>								

Customer Representative: J. Brown Station Manager: PAUL SCOTT Treater: Robert Sulliman

Service Units	19867	19841	19960	19918					
Driver Names	<u>Sullivan</u>	<u>Melton</u>	<u>Phye</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0330 Am</u>					<u>ON LOC SAFETY meeting</u>
					<u>Run 5 JTS 8 5/8 24 Casing</u>
<u>0340</u>					<u>Casing on Bottom</u>
<u>0350</u>					<u>Rig to circ hole</u>
<u>0400</u>	<u>200</u>		<u>10</u>	<u>5.</u>	<u>Start H<sup>2</sup>O SPACE</u>
					<u>mix cont 210 st 69/40 P07 @ 14.7</u>
			<u>47</u>		<u>Shut down &amp; Release Plug</u>
<u>0415</u>	<u>200</u>			<u>5.</u>	<u>Start Desx</u>
<u>0420</u>			<u>12.5</u>		<u>Plug down</u>
					<u>circ 12 bbl cont to Pit</u>
<u>0500</u>					<u>Job Complete</u>
					<u>Thank you</u>

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16041.D.11.141 - 6123 10 SUMMIT LANE RD - 3"4 SE IVOTO

# BASIL

energy services, L.P.

**FIELD ORDER** 17967

Subject to Correction

Date <b>1-14-08</b>	Customer ID	Lease <b>OSAGE</b>	Well # <b>116</b>	Legal <b>26-33-15</b>
CHARGE <b>OSAGE RESOURCES</b>		County <b>BARBER</b>	State <b>KS</b>	Station <b>PLATA, KS</b>
Depth		Formation		Shoe Joint <b>42'</b>
Casing <b>5/2</b>		Casing Depth <b>5558</b>	TD <b>5574</b>	Job Type <b>CNW-L.S.</b>
Customer Representative <b>JEFF</b>			Treater <b>GEORGEY</b>	

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AFE Number	PO Number <b>KCC</b>	Materials Received by <b>X</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	150SK.	A-CON CEMENT	—	2560.50
	D205	275SK	AAZ CEMENT	—	4545.75
	D203	25SK	60/40 P02	—	267.75
	C194	106lb.	CELLULASE	—	392.20
	C195	250lb.	FLA-322	—	2062.50
	C221	1529lb.	SACI	—	382.25
	C243	26lb.	DEFUMMER	—	89.70
	C244	133lb.	CFR	—	798.00
	C310	282lb.	CALCIUM (HYDROXIDE)	—	282.00
	C312	300lb.	GHS BLOK	—	1545.00
	C321	1375lb.	GILSONITE	—	921.25
	F304	500gal.	SUPERFLUSH II	—	765.00
	F101	3 EA.	5/2 TURBOCIZER	—	222.60
	F121	3 EA.	5/2 BASKET	—	865.50
	F171	1 EA.	5/2 LATCH DOWN PULG	—	250.00
	F211	1 EA.	5/2 FLOAT SHOE	—	320.00
	F800	1 EA.	THREAD LOCK	—	30.00
	E100	165mile	TRUCK MILEAGE	—	825.00
	E101	55mile	PICKUP MILEAGE	—	165.00
	E104	11617m	BULK DELIVERY	—	1857.60
	E107	450SK	CEMENT SERVICE CHARGE	—	675.00
	E891	1 EA.	SERVICE SUPERVISOR	—	150.00
	R212	1 EA.	PUMP CHARGE	—	2048.00
	R101	1 EA.	CEMENT HEAD	—	250.00

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CONSERVATION DIVISION  
WICHITA, KS



www.osageoil.com

6209 N. K-61 Hwy  
Hutchinson, KS 67502

620.664.9622  
620.664.5040 fax

November 19, 2008

Kansas Corporation Commission  
Conservation Division-Production Department  
Attn: Naomi Hollon  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: API #: 15-007-23231-00-00 / Osage #116

Dear Naomi:

The ACO-1 form on the Osage #116 was marked incorrectly, as there was not a Drill Stem Test performed on this well.

Sincerely,  
OSAGE RESOURCES, LLC

A handwritten signature in black ink that reads 'Shaina Clark'.

Shaina Clark  
Administrative Assistant

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NOV 21 2008

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Enclosure