

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

4/16/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A

API No. 15 - 205-27416-0000  
County: Wilson  
SW\_NW\_NW Sec. 5 Twp. 28 S. R. 14  East  West  
1000 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Pryor Well #: A-3  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: 933' Kelly Bushing: N/A  
Total Depth: 1368' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan *AK II 11/6/09-05*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

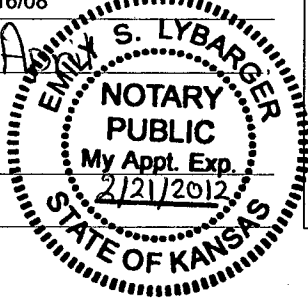
Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
4/7/08 4/10/08  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Shanna Skille*  
Title: Administrative Assistant Date: 4/16/08  
Subscribed and sworn to before me this 16 day of April  
2008  
Notary Public: *Emily S. Lybarger*  
Date Commission Expires: 2/21/2012



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
APR 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells LLC Lease Name: Pryor Well #: A-3  
 Sec. 5 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <div style="text-align: center;"> <b>Dual Induction Log, High Resolution                      Compensated Density/Neutron Log</b> </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	43'	Portland	8	
Longstring	6 3/4"	4 1/2"	10.5#	1358'	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**APR 21 2008**

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13879  
 LOCATION Edgemoor  
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-08	2890	Pryor A3				Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>4916 Camp Bowie, suite 200</u>			463 Shannon			
CITY STATE ZIP CODE <u>Fort Worth Tx 76107</u>			502 Phillip			
			452/705 Jim			

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1368' CASING SIZE & WEIGHT 4 1/2" 10.5#  
 CASING DEPTH 1358' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 44 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.6 BW DISPLACEMENT PSI 800 ~~750~~ PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 6 sacks gel-flush, 25 Bbl water spacer, 12 Bbl dye water. Mixed 145 sacks thickest cement w/ 5# Kol-seal 5" 10/16". Washout pump & lines. shut down. release plug. Displace w/ 21.6 Bbl fresh water. Final pump pressure 800 PSI. Dump plug to 1500 PSI. wait 2 minutes. release pressure, block hold. Good cement returns to surface - 8 Bbl slurry to pit. Job complete. Rig down.

CONFIDENTIAL - Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 KCC	PUMP CHARGE	825.00	825.00
5406	0	MILEAGE <u>2nd call</u>	n/c	n/c
1126A	145 Sks	thickest cement	16.20	2349.00
1110A	725#	Kol-seal 5" 10/16"	.40	290.00
1118A	300#	gel-flush	.16	48.00
5407	7.98	ten-mileage bulk trk	n/c	300.00
5501C	3 hrs	water transport	104.00	312.00
1123	5000 gals	city water	13.30	66.50
4404	1	4 1/2" top rubber plug	42.00	42.00
			6.37	SALES TAX
				ESTIMATED TOTAL
				4287.50
				176.12
				4458.62

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AUTHORIZATION witnessed by Tyler Webb TITLE Co. Ge. DATE \_\_\_\_\_

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S5	T28S	R14E			
API #:	15-205-27416-0000		Location:	SW,NW,NW				
Operator:	Cherokee Wells, LLC		County:	Wilson				
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107		<b>Gas Tests</b>					
Well #:	A-3	Lease Name: Pryor	Depth	Inches	Orifice	flow - MCF		
Location:	1000	FNL Line	See Page 3					
	330	FWL Line						
Spud Date:	4/7/2008							
Date Completed:	4/10/2008	TD: 1368'						
Driller:	Shaun Beach							
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	43'							
Cement Type	Portland							
Sacks	8							
Feet of Casing								
08LD-041008-R3-018-Pryor A-3-CWLLC-CW-163								
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	408	437	shale	701	708	shale
2	15	sand	437	491	lime	708	718	lime
15	19	shale	461		add water	718	720	shale
19	59	sand	491	501	shale	720	723	Hushpuckney blk shale
59	85	sandy shale	501	518	sand	723	772	lime
85	101	shale			more water			oil smell
101	108	sand	518	519.5	coal	735		no smell
108	110	lime	519.5	521	lime	772	774	shale
110	138	sand	521	533	shale	774	778	blk shale
138	145	sandy shale	533	536	lime	778	832	shale
145	267	shale	536	560	shale	832	835	lime
267	278	lime	560	675	lime	835	836	sandy shale
278	351	shale	675	682	shale	836	847	lime
351	357	lime	682	684	Stark blk shale	847	861	shale
357	365	shale	684	687	shale	861	869	lime
365	408	lime	687	701	lime	869	874	shale



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Operator: Cherokee Wells LLC			Lease Name: Pryor			Well # A-3			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
874	880	lime	1085	1089	sand	1212	1215	sandy shale	
880	893	sand	1089	1103	shale	1215	1217	sandy shale	
893	898	shale	1103	1104	coal	1217	1223	shale	
898	899	sandy shale	1104	1116	shale	1223	1224	blk shale	
		oil show	1116	1118	lime	1224	1226	lime	
899	906	sand	1118	1119	shale	1226	1227	sandy shale	
906	908	sand	1119	1120	blk shale	1227	1246	shale	
		oil show	1120	1121	coal	1246	1247	coal	
908	909	coal	1121	1127	shale	1247	1250	shalke	
909	910	shale	1127	1132	sandy shale	1250	1252	lime	
910	911	sandy shale	1132	1150	shale	1252	1259	shale	
911	918	sand	1150	1151	coal	1259	1278	Red Bed shale	
918	920	sand	1151	1157	shale	1278	1311	shale	
		oil show	1157	1158	coal	1311	1319	sandy shale	
920	935	sand	1158	1169	shale	1319	1336	shale	
935	940	sandy shale	1169	1170	coal	1336	1337	coal	
940	957	sand	1170	1175	shale	1337	1348	shale	
957	959	lime	1175	1176	coal	1348	1350	Mississippi chat	
959	960	Mulberry coal	1176	1177	shale	1350	1368	Mississippi lime	
960	989	Pink lime	1177	1178	sand	1368		watered out	
		more water	1178	1179	coal	1368		Total Depth	
989	991	Lexington blk shale	1179	1183	sand				
991	1007	shale	1183	1184	laminated sand				
1007	1013	sand	1184	1190	shale				
1013	1017	shale	1190	1192	sand				
1017	1035	Oswego lime	1192	1193	coal				
1035	1038	Summit blk shale	1193	1197	sand				
1038	1039	shale	1197	1198	coal				
1039	1045	lime	1198	1199	sand				
1045	1052	shale	1199	1199.5	sandy shale				
1052	1054	sand	1199.5	1202	sand				
1054	1059	lime	1202	1204	coal				
1059	1070	shale	1204	1209	sand				
1070	1083	Squirrel sand	1209	1210	coal				
1083	1085	sandy shale	1210	1212	shale				

Notes:

CW-163

**08LD-041008-R3-018-Pryor A-3-CWLLC-CW-163**

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