

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

4/15/10

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33069  
 Name: Encore Operating Company  
 Address: P. O. Box 27710  
 City/State/Zip: Denver, CO 80227  
 Purchaser: N/A  
 Operator Contact Person: Jay Johnson  
 Phone: (303) 595-9251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Kim Shoemaker  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

03/24/08	03/30/08	03/31/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21571-00-00  
 County: Pawnee  
   NW    SE    NE Sec. 26 Twp. 20 S. R. 19  East  West  
1,550 feet from S /  (circle one) Line of Section  
950 feet from  (circle one) W /  Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Edwards Trust Well #: 8-26  
 Field Name: Wildcat  
 Producing Formation: N/A  
 Elevation: Ground: 2,200' Kelly Bushing: 2,209'  
 Total Depth: 4,500' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 498 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ -sx cmt.

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Drilling Fluid Management Plan PANJL-29-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 4/14/08  
 Subscribed and sworn to before me this 14th day of APRIL  
2008  
 Notary Public: Kim Bollen  
 Date Commission Expires: 12/10/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received APR 21 2008  
 UIC Distribution  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Encore Operating Company Lease Name: Edwards Trust Well #: 8-26  
 Sec. 26 Twp. 20 S. R. 19  East  West County: Pawnee

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Datum
	Anhydrite	1,324 +885'
	Topeka	3,334' -1,125'
	Heebner	3,678' -1,469'
	Lansing	3,729' -1,520'
	Cherokee	4,179' -1,970'
	Mississippian	4,319' -2,110'
	Arbuckle	4,435' --2,226'

Dual Induction, Compensated Density Neutron  
 Sonic, Microlog

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 APR 15 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	498'	60/40 Pozmix	235 sx	4% gel, 1/4# flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
		50 sx cement plug	4,400'
		50 sx cement plug	1,360'
		50 sx cement plug	520'
		40 sx cement plug	240'
		20 sx cement plug	60'

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

30680

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3.31.08</u>	SEC. <u>26</u>	TWP. <u>20</u>	RANGE <u>19</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:00 NOON</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Edwards Trust</u>	WELL # <u>8-26</u>		LOCATION <u>Royal west side, 5 north, 1 1/2 east, 1 1/2 north</u>		COUNTY <u>Pawnee</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Duke #8

TYPE OF JOB Arbuckle Plug

HOLE SIZE 7 7/8 T.D. 4500'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 4400'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Encore Operating Co.

CEMENT AMOUNT ORDERED 235 AX 6 3/4 4% Gel 1/4# floccal per ax.

COMMON	<u>141.5x</u>	@	<u>12.15</u>	<u>1,713.15</u>
POZMIX	<u>94.5x</u>	@	<u>6.80</u>	<u>639.20</u>
GEL	<u>9.5x</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>51#</u>	@	<u>2.20</u>	<u>112.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>246.5x</u>	@	<u>2.05</u>	<u>504.30</u>
MILEAGE	<u>246 X 42 X .09 =</u>			<u>929.88</u>
TOTAL				<u>4,062.98</u>

EQUIPMENT

G.B.

PUMP TRUCK CEMENTER [Signature]

# 224 HELPER [Signature]

BULK TRUCK DRIVER [Signature]

# 341 DRIVER [Signature]

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS:

1 <sup>ST</sup>	<u>4400'</u>	<u>50 ax displace w/mud.</u>
2 <sup>ND</sup>	<u>1360'</u>	<u>50 ax</u>
3 <sup>RD</sup>	<u>520'</u>	<u>50 ax</u>
4 <sup>TH</sup>	<u>240'</u>	<u>40 ax</u>
5 <sup>TH</sup>	<u>60'</u>	<u>20 ax</u>
		<u>15 ax in Rathole</u>
		<u>10 ax in Mousehole</u>

SERVICE

DEPTH OF JOB	<u>4400'</u>		
PUMP TRUCK CHARGE			<u>1,835.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>42</u>	@	<u>7.00</u> <u>294.00</u>
MANIFOLD		@	
		@	
		@	

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WICHITA, KS

TOTAL 2,129.00

CHARGE TO: Encore Operating Co.

STREET P.O. Box 27710

CITY Denver STATE Colorado ZIP 80227

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]  
PRINTED NAME \_\_\_\_\_



TH b. 1

# ALLIED CEMENTING CO., LLC. 33206

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>3-24-08</u>	SEC. <u>26</u>	TWP. <u>20S</u>	RANGE <u>19W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:30 PM</u>
EDWARDS LEASE TRUST		WELL # <u>8-26</u>	LOCATION <u>ROZEL W/SIDE 5N 1 1/2 E</u>		COUNTY <u>RAWNEEC</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 N W/into</u>				

CONTRACTOR Duke Rig 8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 498.5'

CASING SIZE 8 5/8 DEPTH 498'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 250 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 25'

CEMENT LEFT IN CSG. 25'

PERFS. \_\_\_\_\_

DISPLACEMENT FRESH WATER 30 BBLS

OWNER Encore operating

CEMENT

AMOUNT ORDERED 325sx common + 3 1/2 cc + 2 1/2 gel

COMMON	<u>325 W.</u>	@	<u>12.15</u>	<u>3948.75</u>
POZMIX		@		
GEL	<u>6 W.</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE	<u>10 W.</u>	@	<u>51.00</u>	<u>510.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>341 W.</u>	@	<u>2.05</u>	<u>699.05</u>
MILEAGE	<u>341 W.</u>	@	<u>09 42</u>	<u>1288.98</u>
TOTAL				<u>6556.28</u>

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE CONFIDENTIAL

# 224 HELPER WAYNE D APR 15 2008

BULK TRUCK

# 344 DRIVER CARL S KCC

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pipe on bottom break circulation pump 325sx common + 3 1/2 cc + 2 1/2 gel shut down released plug and disp with 30 BBLS of fresh water shut in cement did circuit

SERVICE

DEPTH OF JOB	<u>498'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>100'</u>	@	<u>70</u> <u>138.40</u>
MILEAGE	<u>42</u>	@	<u>7.00</u> <u>294.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>110.00</u> <u>110.00</u>
		@	
		@	

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APR 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

TOTAL 1435.60

CHARGE TO: Encore operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thank you

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Steve H. Stephens

SIGNATURE x Steve H. Stephens

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	<u>115.00</u>	<u>115.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>115.00</u>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS