

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/11/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-21-07	12-28-07	12-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27336-0000
County: Neosho
W/2 NW NW Sec. 16 Twp. 29 S. R. 20 East West
660 feet from S (N) (circle one) Line of Section
335 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Burress Farms, Inc. Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Not Yet Complete
Elevation: Ground: 872 Kelly Bushing: n/a
Total Depth: 852 Plug Back Total Depth: 834
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 834
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AT INJ 029-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/11/08
Subscribed and sworn to before me this 11th day of April,
20 08.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
APR 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Burress Farms, Inc. Well #: 16-1
 Sec. 16 Twp. 29 S. R. 20 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	40	"A"	5	
Production	6-3/4	4-1/2	10.5	834	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size 2-3/8"	Set At Waiting on Pipeline	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2472

FIELD TICKET REF # _____

FOREMAN Joe

625960

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
R-28-07	Burress Farms Inc. 16-1	16	29	20	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	5:45		903427		5.25	<i>Joe Blanchard</i>
Jim		5:00		903255		4.5	<i>L. Joe</i>
Nylee		7:15		903600		6.75	<i>[Signature]</i>
Maverick				903140	932452	6.75	120
Steve		2:30		931575		2	<i>Steve</i>

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JOB TYPE Longstring HOLE SIZE 6 3/4" O.C. HOLE DEPTH 851 CASING SIZE & WEIGHT 4 1/2 10.5
 CSING DEPTH 834.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head RAN 2 SKS gel & 8 bbl dye & 1 SK gel & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

Cement to Surface

834.38	RT 4 1/2 Casing
5	Centralizer
1	4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903600	6.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 # 3	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	24 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903140	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931575	2 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S. 16	T. 29	R. 20	GAS TESTS:		
API #	133-27385	County:	Neosho		250'	0	
Elev.:	872'	Location:	Kansas		281'	0	
					312'	3 - 1/2"	10.9
Operator: Quest Cherokee LLC					405'	3 - 1/2"	10.9
Address 9520 N. May Ave., Suite 300					467'	3 - 1/2"	10.9
Oklahoma City, OK. 73120					529'	8 - 1/2"	17.2
WELL #	16-1	Lease Name: Burress Farms Inc.			560'	7 - 1/2"	16.7
Footage location 660 ft. from the N line					591'	7 - 1/2"	16.7
335 ft. from the W line					746'	8 - 1/2"	17.2
Drilling Contractor: TXD SERVICES LP					850'	5 - 1/2"	14.1
Spud Date: NA					Geologist:		
Date Comp: 12-28-07					Total Depth: 850'		
Exact Spot Location W/2 NW							
Casing Record				Rig Time			
	Surface	Production	CONFIDENTIAL				
Size Hole	12-1/4"	6-3/4"	APR 11 2008				
Size Casing	8-5/8"	4-1/2"	KCC				
Weight	24#	10-1/2#					
Setting Depth	25'						
Type Cement							
Sacks							

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	shale	301	305			
shale	25	87	b. shale	305	306			
lime	87	90	shale	306	398			
shale	90	120	coal	398	399			
coal	120	121	shale	399	453			
shale	121	162	coal	453	454			
sand	162	208	shale	454	490			
shale	208	209	sand	490	509			
sand	209	230	shale	6509	552			
shale	230	237	coal	552	553			
sand	237	244	shale	553	585			
oil sand	244	251	coal	585	586			
shale	251	265	shale	586	600			
coal	265	266	sand	600	620			
lime	266	270	shale	620	643			
coal	270	271	sand	643	650			
sand	271	283	shale	650	675			
lime	283	290	sand	675	700			
shale	290	295	shale	700	735			
coal	295	296	mississippi	735	850			
lime	296	300						
coal	300	301						

Comments: 80' hit water, 126' added water, 244-251' odor, 735-850' odor

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