

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/3/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-13-07	12-22-07	12-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27230-0000
County: Neosho

SW NW Sec. 20 Twp. 28 S. R. 19 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Swiler, Doris J. Well #: 20-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 925 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 990
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 990
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AHIN 6-95-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/03/08
Subscribed and sworn to before me this 3rd day of April,
2008.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Doris J. Well #: 20-2
 Sec. 20 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	990	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	888-891/832-834/826-828	500gal 15%HCLw/ 46bbls 2%kcl water, 532bbls water w/ 2% KCL, Blockde, 3700# 20/40 sand	888-891/832-834
			826-828
4	679-681/640-642/624-626	400gal 15%HCLw/ 53bbls 2%kcl water, 364bbls water w/ 2% KCL, Blockde, 2200# 20/40 sand	679-681/640-642
			624-626
4	586-589/562-564	400gal 15%HCLw/ 41bbls 2%kcl water, 367bbls water w/ 2% KCL, Blockde, 1600# 20/40 sand	586-589/562-564

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>931</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-25-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.0 mcf</u>	Water Bbls. <u>0.0 bbls</u>	Gas-Oil Ratio	Gravity

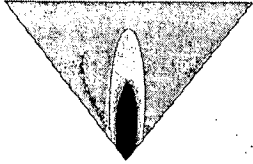
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 2646

FIELD TICKET REF # _____

FOREMAN Joe

624700

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-26-07	Swiler Doris 20-2	20	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:45		903427		4	Joe Blanchard
Tim	6:45			903255		4	Tim
Wes	7:15			903600		3.5	Wes
Tyler	7:15			903140	932452	3.5	Tyler
Steve	6:45	↓		931575		4	Steve

JOB TYPE Longstring HOLE SIZE C 3/4 HOLE DEPTH 1002 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 990.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head - RAN 2 SKS of gel & 10 bbl dye & 1 SK gal ~~of~~ & 125 SKS of cement to get dyeto surface. flush pump. Pump wiper plug to bottom of Set Floatshoe.

(Cement to Surface)

990.55	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
503600	3.5 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Bottles 3 1/2 # 3
1126	1	OWC Blend Cement	4 1/2 wiper plug
1110	25 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	11 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Sulfate	Calcchloride
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931575	4 hr	80 Vac	

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TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	20	T.	28	R.	19	GAS TESTS:			
API #	133-27230	County:	Neosho			312'	7 - 1/2"	18.7			
Elev.:	925'	Location:	Kansas			374'	3 - 1/2"	10.9			
Operator:	Quest Cherokee LLC			498'	10 - 3/4"	44.8					
Address	9520 N. May Ave., Suite 300			591'	10 - 3/4"	44.8					
	Oklahoma City, OK 73120			622'	10 - 3/4"	44.8					
WELL #	20-2	Lease Name:	Swiler, Doris J.			748'	13 - 3/4"	51.4			
Footage location	1980 ft. from the		N	line	839'	11 - 3/4"	47.2				
	660 ft. from the		W	line	870'	11 - 3/4"	47.2				
Drilling Contractor:	TXD SERVICES LP			901'	11 - 3/4"	47.2					
Spud Date:	NA	Geologist:				932'	11 - 3/4"	47.2			
Date Comp:	12-22-07	Total Depth:	1005'			1005'	10 - 3/4"	44.8			

Exact Spot Location	SW NW	
Casing Record	Rig Time	
	Surface	Production
Size Hole	12-1/4"	6-3/4"
Size Casing	8-5/8"	4-1/2"
Weight	24#	10-1/2#
Setting Depth	25'	
Type Cement		
Sacks		

WELL LOG								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	25	lime	450	465		756	757
shale	25	78	b.shale	465	470		757	761
lime	78	93	shale	470	473		761	792
shale	93	110	lime	473	481		792	793
lime	110	133	coal/b.shale	481	484		793	812
b.shale	133	135	sand	484	563		812	829
sand	135	147	coal	563	564		829	830
lime	147	180	shale	564	585		830	835
sand	180	210	b.shale	585	587		835	836
shale	210	232	coal	587	588		836	876
lime	232	240	shale	588	630		876	1005
shale	240	267	coal	630	631			
lime	267	286	shale	631	643			
sand	286	293	coal	643	644			
sand/shale	293	307	shale	644	667			
coal	307	309	sand	667	686			
sand	309	358	shale	686	725			
lime	358	382	b.shale	725	726			
coal	362	363	shale	726	730			
lime	363	402	coal	730	731			
b.shale	402	404	shale	731	750			
lime	404	450	sand	750	756			

Comments: 150' water, 180-210' injected water, 809' odor

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RECEIVED TIME JAN. 21. 12:27PM

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