

ORIGINAL

4/24/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

CONFIDENTIAL
APR 24 2008
KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-24-08</u>	<u>1-28-08</u>	<u>2-26-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31381-00-00
County: Montgomery
 N2 SW SE Sec. 36 Twp. 34 S. R. 14 East West
790' FSL _____ feet from (S) N (circle one) Line of Section
1980' FEL _____ feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Smallwood Well #: D3-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1650' Plug Back Total Depth: 1643'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att 11/15/07-2009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED
KANSAS CORPORATION COMMISSION

APR 28 2008

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 30 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 4-24-08
Subscribed and sworn to before me this 24 day of April,
20 08
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

acting in ensham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Smallwood Well #: D3-36
 Sec. 36 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
--	---

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 28 2008

CONFIDENTIAL
 APR 24 2008

KCC CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1644'	Thick Set	170	See Attached

CONSERVATION DIVISION
 WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1429' - 1431'	3055# sd, 120 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1641'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------------	---

Date of First, Resumed Production, SWD or Enhr. 3-1-08	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 8	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	------------------	---------------------	---------------

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval

Rig Number: 2	S. 36	T. 34	R. 14E
API No. 15- 125-31361	County: MG		
Elev. 880	Location: N2 SW SE		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W Myrtle Independence, KS 67301
Well No: D3-36 Lease Name: SMALLWOOD
Footage Location: 790 ft. from the South Line 1980 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 1/24/2008 Geologist:
Date Completed: 1/28/2008 Total Depth: 1650

Gas Tests:
RECEIVED KANSAS CORPORATION COMMISSION APR 28 2008 CONSERVATION DIVISION WICHITA, KS
Comments:
Start injecting @ 363

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	CONFIDENTIAL APR 24 2008 KCC	Driller: NICK HILYARD
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	lime	1016	1030				
clay	3	6	shale	1030	1036				
sand	6	12	coal	1036	1037				
shale	12	24	shale	1037	1061				
lime	24	26	coal	1061	1062				
shale	26	173	shale	1062	1201				
lime	173	231	coal	1201	1202				
shale	231	267	shale	1202	1423				
lime	267	325	coal	1423	1425				
shale	325	427	shale	1425	1487				
lime	427	449	coal	1487	1488				
shale	449	579	shale	1488	1500				
lime	579	581	Mississippi	1500	1650				
shale	581	622							
lime	622	653							
shale	653	719							
lime	719	769							
shale	769	830							
pink lime	830	852							
shale	852	955							
oswego	955	978							
summit	978	986							
lime	986	1010							
mulky	1010	1016							

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13526
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-08	2360	Smallwood D3-36				MO
CUSTOMER DART Cherokee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER Justin	TRUCK # 502	DRIVER Heath

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1650' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1644' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 52 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 BBL DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing w/ wash Head. BREAK Circulation w/ 30 BBL Fresh water, wash down 10' 4 1/2 Casing. Pump 6 sks Gel Flush w/ HULLS, 10 BBL Frames, 10 BBL water spacer. Shut down. Rig up Cement Head. Mixed 170 sks THICK Set Cement w/ 8" KOL-SEAL / SK @ 13.2* / gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure, Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 6 BBL Slurry to Pit. Job Complete. Rig down.

CONFIDENTIAL
 APR 24 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	170 SKS	THICK Set Cement	16.20	2754.00
1110 A	1360*	KOL-SEAL 8"/SK	.40*	544.00
1118 A	300*	Gel Flush	.16*	48.00
1105	50*	Hulls	.37*	18.50
5407	Tons	Ton Mileage BULK TRUCK	MIC	300.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
1143	1 gal	Soap	36.85	36.85
1140	2 gal	Biocide	27.70	55.40
			Sub Total	4211.75
			SALES TAX 5.3%	222.54
			ESTIMATED TOTAL	4434.29

AUTHORIZATION [Signature] TITLE 219933 DATE _____