

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

4/30/08

Operator: License # 33452 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999 33682
Wellsite Geologist: _____

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KCC

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 6/30/2003 Original Total Depth: 1231'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

12/28/2007 1/2/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30168-00-02
County: Montgomery
NE - SE - ____ Sec. 8 Twp. 33 S. R. 16 East West
2156 feet from (S) / N (circle one) Line of Section
584 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Henderson H Well #: 9-8
Field Name: Brewster

Producing Formation: Cherokee Coals

Elevation: Ground: 829' Kelly Bushing: _____

Total Depth: 1231' Plug Back Total Depth: 1189'

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1229.5'
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan WDM/J 6-30-09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 4-29-2008

Subscribed and sworn to before me this 29 day of April,
2008.

Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009

MacLAUGHLIN DARLING
Notary Public - State of Kansas
My Appt. Expires 1-4-2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **APR 30 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Henderson H Well #: 9-8
 Sec. 8 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CONFIDENTIAL Compensated Density Neutron APR 30 2008 Dual Induction KCC	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;">Formation (Top), Depth and Datum</td> <td style="text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td style="text-align: center;">550 KB</td> <td style="text-align: center;">282</td> </tr> <tr> <td>Excello Shale</td> <td style="text-align: center;">711 KB</td> <td style="text-align: center;">121</td> </tr> <tr> <td>V Shale</td> <td style="text-align: center;">762 KB</td> <td style="text-align: center;">70</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td style="text-align: center;">889 KB</td> <td style="text-align: center;">-57</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">1151 KB</td> <td style="text-align: center;">-319</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Pawnee Lime	550 KB	282	Excello Shale	711 KB	121	V Shale	762 KB	70	Weir - Pitt Coal	889 KB	-57	Mississippian	1151 KB	-319
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23	21'	Portland	8	
Casing	7-7/8"	5.5"	15.5	1229.5'	Thix, Glsnite	150	2% Ccl2, 6% Cls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached Page	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8"	1126'				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
1/8/2008			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	14	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

APR 30 2008

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Henderson H 9-8		
	Sec. 8 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-30168-00-02		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (2000)			
4	Weir 889.5' - 892.5'	165 gals Regas 30 bbls KCl water 165 gals 15% HCl acid	889.5' - 892.5'
4	Weir 889.5' - 892.5'	7128 lbs 20/40 sand 4326 lbs 12/20 sand 610 bbls gel water 250 gals 15% Fe	889.5' - 892.5'
1st Recompletion Perforations (March 2007)			
4	Rowe 1079.5' - 1081' Mineral 805' - 806.5' Croweburg 764.5' - 766'	7200 lbs 20/40 sand 560 bbls water 1000 gals 15% HCl acid	764.5' - 1081'
2nd Recompletion Perforations (December 2007)			
4	Iron Post 739' - 740' Mulky 715.5' - 718.5' Summit 686' - 687.5'	4601 lbs 20/40 sand 331 bbls water 600 gals 15% HCl acid	686' - 740'

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