

APR 30 2008

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074

Name: Dart Cherokee Basin Operating Co., LLC

Address: P O Box 177

City/State/Zip: Mason MI 48854-0177

Purchaser: Oneok

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716

Contractor: Name: McPherson

License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1-16-08 1-18-08 3-3-08

Spud Date or  
Recompletion Date      Date Reached TD      Completion Date or  
Recompletion Date

API No. 15 - 125-31507-00-00

County: Montgomery

   C    SE    NW Sec. 22 Twp. 33 S. R. 14  East  West

3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section

3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ascarate Well #: B2-22

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 850' Kelly Bushing: \_\_\_\_\_

Total Depth: 1559' Plug Back Total Depth: 1548'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II 6-30-09 NJ  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 280 bbls

Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Dart Cherokee Basin Operating Co., LLC

Lease Name: Reitz B4-35 SWD License No.: 33074

Quarter NE Sec. 35 Twp. 34 S. R. 14  East West

County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 4-28-08

Subscribed and sworn to before me this 28 day of April

20 08

Notary Public: Brandy R. Allcock

Date Commission Expires: 3-5-2011

acting in engham

**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ascarate Well #: B2-22  
 Sec. 22 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum Name Top Datum See Attached
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		

High Resolution Compensated Density Neutron & Dual Induction

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Casing Record							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1553'	Thick Set	160	See Attached

Additional Cementing / Squeeze Record				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	1360' - 1361.5'	1310# sd, 95 BBL fl	
6	1024' - 1027'	150 gal 15% HCl, 3845# sd, 140 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1520'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
3-6-08		Flowing <input type="checkbox"/>		Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	7	18	NA	NA

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, *uc*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER 13521  
 LOCATION Eureka  
 FOREMAN Steve mend

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-08	2368	Ascarate 82-22				Mc
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 3			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 485	DRIVER Alan	TRUCK # 441	DRIVER Russ

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1559 CASING SIZE & WEIGHT 4 1/2 9.5 New  
 CASING DEPTH 1553 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 8 portsk CEMENT LEFT in CASING 0  
 DISPLACEMENT 25 Bbl DISPLACEMENT PSI 700 MIX PSI Bump Plug 1200# RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 4 1/2 casing Break circulation w/ 37 Bbl water, Pump 300# gal Flush w/ Huli, 10 Bbl Formic, 10 Bbl water spacer Mix 160 sks T.S. cement w/ 8# Kolscol @ 13.2 #/gallon yield 1.73 WASH out Pump + Haul, Release 4 1/2 TOP Rubber Plug Displace w/ 25 Bbl water. Final Pump PSI 700# Bump Plug to 1200# wait 5 min. check FLOT FLOT HEAD. SHUT casing IN 0 PSI. GOOD cement Returns TO Surface 8 Bbl Slurry to PIT. Job complete, Tear Down.

*Thanks*  
*Russell McCo*  
 APR 28 2008

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	40	MILEAGE	3.45	138.00
1126 A	160 sks	Thick set cement	16.20	2592.00
1110 A	1280 #	Kolscol B # portsk	.40	512.00
1110 A	300 #	Gel Flush	.16 #	48.00
1105	50 #	Huli	.37 #	18.50
5407	B.B Tons	Tow Mileage	N/C	300.00
4404	1	4 1/2 TOP Rubber Plug	42.00	42.00
1143	1 gallon	SOAP	36.85	36.85
1140	2 gallon	Bicide	27.70	55.40
Sub Total				4,617.75
5.3 %			SALES TAX ESTIMATED	170.21
			TOTAL	4787.96

AUTHORIZATION *[Signature]* TITLE Co/Rep DATE 1-18-08