

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

4/29/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recco
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
1-07-08 1-11-08 1-12-08
Spud Date or 1-11-08 1-12-08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-133-27260-0000
County: Neosho
E/2 SW SE Sec. 22 Twp. 28 S. R. 19 [X] East [] West
660 feet from S / N (circle one) Line of Section
1684 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE [X] SE NW SW
Lease Name: Kepley, Robert A. Well #: 22-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 885 Kelly Bushing: n/a
Total Depth: 910 Plug Back Total Depth: 898
Amount of Surface Pipe Set and Cemented at 32 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 898
feet depth to surface w/ 149 sx cmt.

Drilling Fluid Management Plan AFF [IN] 6-30-08
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 4/29/08
Subscribed and sworn to before me this 29th day of April
20 08
Notary Public: Devra Klausman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes [] Date:
[X] Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
UIC Distribution APR 30 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley, Robert A. Well #: 22-1
 Sec. 22 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	32	"A"	5	
Production	6-3/4	4-1/2	10.5	898	"A"	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

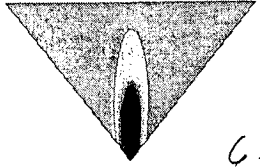
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	795-798/744-746/738-740	500gal 15%HCLw/ 48bbls 2%Kcl water, 551bbls water w/ 2% KCL, Bloccide, 4100# 20/40 sand	795-798/744-746 738-740
4	545-547/528-530/493-496	400gal 15%HCLw/ 54bbls 2%Kcl water, 546bbls water w/ 2% KCL, Bloccide, 1900# 20/40 sand	545-547/528-530 493-496
4	392-396/380-384	300gal 15%HCLw/ 48bbls 2%Kcl water, 666bbls water w/ 2% KCL, Bloccide, 3300# 20/40 sand	392-396/380-384

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>838</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-29-08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>8 mcf</u>	Water Bbls. <u>0 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*contd.
4/30/08
KCC*

TICKET NUMBER **4332**

FIELD TICKET REF # _____

FOREMAN Joe

623500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
1-12-8	Kopley Robert A. 22-1				2a	28	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Joe	10:15	1:30		903427		3.25	<i>Joe Blanchard</i>	
TIM	↓	2:00		903255		3.75	<i>TIM</i>	
Tyler	↓	1:15		903600		3	<i>Tyler</i>	
Daniel	↓	1:45		931420		2.5	<i>Daniel</i>	

JOB TYPE 120 gstr HOLE SIZE 7 7/8 HOLE DEPTH 910 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 897.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
*Installed cement head Ran 2 SKS gel & 15 bbl dye & 1 SK gel & 149 SKS of
 Cement to get dye to surface flush pump. Pump wiper plug to bottom of st shoe*

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897.63	F1 5 1/2 Casing
5	5 1/2 Centralizer
1	5 1/2 Foot shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 4 1/2 #4	
1126	1	GWC - Blend Cement 5 1/2 Plug	
1110	30 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	14 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calc chloride	
1123	7000 gal	City Water	
		Transport Truck	
		Transport Trailer	
931420	3.75 hr	80 Vac	

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 CONSERVATION DIVISION
 WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101		S.	22	T.	28	R.	19	GAS TESTS:		
API #	133-27260		County:	Neosho		250'	3 - 1/2"		10.9		
Elev.:	885'		Location:	Kansas		281'	3 - 1/2"		10.9		
						405'	3 - 1/2"		10.9		
Operator:	Quest Cherokee LLC					487'	3 - 1/2"		10.9		
Address	9520 N. May Ave., Suite 300					498'	18 - 3/4"		60.2		
	Oklahoma City, OK. 73120					529'	18 - 3/4"		60.2		
WELL #	22-1	Lease Name:	Kepley, Robert A.		560'	15 - 3/4"		55.2			
Footage location	660 ft. from the		S	line		591'	15 - 3/4"		55.2		
	1684 ft. from the		E	line		622'	15 - 3/4"		55.2		
Drilling Contractor:	TXD SERVICES LP					653'	15 - 3/4"		55.2		
Spud Date:	NA		Geologist:			715'	15 - 3/4"		55.2		
Date Comp:	1-11-08		Total Depth:	910'		808'	15 - 3/4"		55.2		
Exact Spot Location	E/2 SW SE					910'	3 - 3/4"		24.5		
Casing Record			Rig Time								
	Surface	Production									
Size Hole	12-1/4"	6-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#	10-1/2#									
Setting Depth	25'										
Type Cement											
Sacks											
WELL LOG											
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.			
top soil	0	40	lime	385	396	sand	638	648			
shale	40	49	b.shale	396	398	b.shale	648	650			
lime	49	74	coal	398	399	shale	650	688			
shale	74	75	shale	399	426	b.shale	688	690			
b.shale	75	78	sand	426	468	shale	690	730			
shale	78	85	coal	468	469	sand	730	736			
sand	85	105	shale	469	488	b.shale	736	739			
shale	105	145	lime	488	494	shale	739	801			
lime	145	180	coal	494	495	lime/mississ	801	910			
shale	180	182	shale	495	519						
lime	182	192	coal	519	520						
shale	192	219	shale	520	526						
b.shale	219	221	coal	526	527						
sand	221	260	shale	527	546						
shale	260	268	coal	546	547						
lime	268	272	shale	547	571						
coal	272	273	sand	571	581						
shale	273	279	coal	581	582						
lime	279	331	sand	582	602						
shale	331	343	shale	602	633						
lime	343	383	b.shale	633	635						
b.shale	383	385	coal	635	638						

Comments: 225' added water, 572' odor, 801-910' odor

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CONSERVATION DIVISION
WICHITA, KS

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