

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

4/28/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-047-21569-0000
County: Edwards

C SW SW Sec 24 Twp 26 S. Rng 19 East West
660 feet from N S (check one) Line of Section
660 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: WENSTROM "E" Well #: #1-24

Field Name: Bordewick West

Producing Formation: None

Elevation: Ground: 2210' Kelly Bushing: 2223'

Total Depth: 4817' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 315' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

CONFIDENTIAL
MAR 28 2008

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

3/5/08 3/16/08 3/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA 1963009
(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation and Hauling

Location of fluid disposal if hauled offsite: _____

Operator Name: Roberts Resources, Inc.

Lease Name: MARY #1-16 SWDW License No.: 32781

Quarter NE Sec. 16 Twp. 29 S. R. 18 East West

County: Kiowa Docket No.: D-28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 4/28/08

Subscribed and sworn to before me this 28th day of April
2008
Notary Public: Brent B Reinhardt
Date Commission Expires: 12/7/2011

BRENT B. REINHARDT
Notary Public - State of Kansas
My Appt. Expires 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2008

JAN 1970

Side Two

Operator Name: McCoy Petroleum Corporation Lease Name: WENSTROM "E" Well # 1-24
Sec 24 Twp 26 S. R. 19 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity Log, Geological Report

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached information.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 23# | 315' KB | Common | 250 | 2% gel, 2% CC |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|----------------|------------------|----------------|-------------|----------------------------|
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | None | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

| Estimated Production Per 24 Hours | Oil (Bbls) | Gas (Mcf) | Water (Bbls) | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------|-----------|--------------|---------------|---------|
| | | | | | |

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Production Interval None: D&A

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|------------------------------------|-------------------------|--|
| Customer <i>Miloy Katrikova</i> | Lease No. | Date <i>3-5-08</i> |
| Lease <i>Wanda</i> | Well # <i>1-24</i> | |
| Field Order # <i>14119</i> | Station <i>Pratt</i> | Casing <i>8 7/8</i> |
| Type Job <i>CDW - SP</i> | Depth <i>315</i> | County <i>Edwards</i> |
| | Formation | State <i>Ks</i> |
| | | Legal Description <i>24-265-19w</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|--------------|-------------------------|----|--------------------------------------|------------|------------------|------------------|--|
| Casing Size <i>8 7/8</i> | Tubing Size | Shots/Ft <i>Cost</i> | | Acid <i>200 gal. 10% HCl</i> | RATE | PRESS | ISIP | |
| Depth <i>315</i> | Depth | From | To | Pre Pad <i>625 Ft³</i> | Max | | 5 Min. | |
| Volume <i>20</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press <i>200</i> | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>300</i> | Packer Depth | From | To | Flush <i>19 Bl.</i> | Gas Volume | | Total Load | |

| | | |
|--|----------------------------------|-------------------------|
| Customer Representative <i>Kenny M. Moore</i> | Station Manager <i>Scotty</i> | Treater <i>Bobby</i> |
|--|----------------------------------|-------------------------|

| | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| Service Units <i>19466 19989 19892 19832 21010</i> | | | | | | | | | |
| Driver Names <i>Dicks Karen Taylor Steve Johnson</i> | | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|------------------------------------|
| <i>1700</i> | | | | | <i>On base from safety meeting</i> |
| | | | | | <i>Log on bottom</i> |
| <i>1905</i> | <i>100</i> | | <i>10</i> | <i>5.5</i> | <i>H₂O ahead</i> |
| <i>1907</i> | <i>250</i> | | <i>60</i> | <i>6.3</i> | <i>Mix Cont. @ 14.7 gal</i> |
| <i>1921</i> | | | | | <i>Release Plug</i> |
| <i>1923</i> | <i>100</i> | | | <i>5.0</i> | <i>Start Drop</i> |
| <i>1928</i> | <i>100</i> | | <i>19</i> | | <i>Plug Down</i> |
| | | | | | <i>Circulation Then Job</i> |
| | | | | | <i>Completed Back to Bit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--|---------------------------|--------------------------------------|
| Customer <i>McCoy Pet. Corp</i> | Lease No. | Date <i>3-16-8</i> |
| Lease <i>Wenstrom E</i> | Well # <i>1-24</i> | |
| Field Order # <i>20917</i> | Station <i>Liberal</i> | Casing <i>4 1/2</i> |
| | | Depth <i>1260</i> |
| | | County <i>Edwards</i> |
| | | State <i>KS</i> |
| Type Job <i>Plug To Abandon CAW</i> | Formation | Legal Description <i>74-26-19</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|-----------------------------|------------------|----|--------------------------|---------------------|-----------------------|--------------------|------------------|
| Casing Size | Tubing Size <i>4 1/2</i> | Shots/Ft | | Acid <i>60-40 Poz</i> | RATE <i>1.42</i> | PRESS <i>13.79</i> | ISIP <i>8.9</i> | <i>5K</i> |
| Depth | Depth <i>1260</i> | From | To | Pre Pad | Max | | | 5 Min. |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |

| | | |
|---|---|---------------------------------|
| Customer Representative <i>Ken McGuire</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Israel Chavez</i> |
|---|---|---------------------------------|

| | | | | | | | | | |
|---------------|------------------|-----------------|-----------------|--------------|--------------|--|--|--|--|
| Service Units | <i>19891</i> | <i>19878</i> | <i>19919</i> | <i>19804</i> | <i>19809</i> | | | | |
| Driver Names | <i>J. Chavez</i> | <i>Sandra C</i> | <i>Terry M.</i> | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------------|-----------------|-----------------|--------------|------------|---|
| <i>330</i> | | | | | <i>Arrive on location</i> |
| <i>345</i> | | | | | <i>Safety meeting - Rig - U.P.</i> |
| <i>430</i> | <i>200</i> | | <i>12.6</i> | <i>3.0</i> | <i>1st plug Pump 50 sk @ 13.79 #5 @ 1260'</i> |
| <i>530</i> | <i>100</i> | | <i>12.6</i> | <i>3.0</i> | <i>2nd plug Pump 50 sk @ 13.79 #5 @ 350'</i> |
| <i>700</i> | <i>100</i> | | <i>5.1</i> | <i>2.0</i> | <i>3rd plug to surface 20 sk @ 13.7 @ 60'</i> |
| <i>720</i> | <i>50</i> | | <i>10.0</i> | <i>1.5</i> | <i>Plugged Rat and Mouse hole</i> |
| <i>800</i> | | | | | <i>Job Complete</i> |
| | | | | | <i>Displaced 1st plug w/ H₂O</i> |
| | | | | | <i>2nd w/ 1.4 b/l's</i> |
| | | | | | <i>Cement To Surface</i> |

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|-------------------------------------|-------------------------|--|
| Customer <i>McLain Petroleum</i> | Lease No. | Date <i>3-5-08</i> |
| Lease <i>Wendover 'E'</i> | Well # <i>1-24</i> | |
| Field Order # <i>14014</i> | Station <i>Pratt</i> | Casing <i>8 1/4</i> |
| Type Job <i>CDW - SP</i> | Formation | Depth <i>315</i> |
| | | County <i>Edwards</i> |
| | | State <i>Ks</i> |
| | | Legal Description <i>24-26S-79W</i> |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------------|--------------|--------------------------|----|---------------------------------|------------|------------------|------------------|
| Casing Size <i>8 1/4</i> | Tubing Size | Shots/Ft <i>Conf.</i> | | Acid <i>250 gal. 60% HCl</i> | RATE | PRESS | ISIP |
| Depth <i>315</i> | Depth | From | To | Pre Pad <i>125 Ft</i> | Max | | 5 Min. |
| Volume <i>20</i> | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press <i>320</i> | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection <i>P.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth <i>300</i> | Packer Depth | From | To | Flush <i>19 Bbl.</i> | Gas Volume | | Total Load |

| | | |
|---|----------------------------------|-------------------------|
| Customer Representative <i>Kenny M. Greer</i> | Station Manager <i>Scotty</i> | Treater <i>Bobby</i> |
| Service Units <i>19266 19439 19842 19832 21010</i> | | |
| Driver Names <i>Dicks Kevin Barker Steve Balch</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|-----------------------------------|
| <i>1200</i> | | | | | <i>On location Safety Meeting</i> |
| | | | | | <i>Log on location</i> |
| <i>1925</i> | <i>100</i> | <i>KCC</i> | <i>10</i> | <i>5.5</i> | <i>H2O added</i> |
| <i>1927</i> | <i>250</i> | | <i>60</i> | <i>6.3</i> | <i>Mix Cont. @ 14.7 gal</i> |
| <i>1921</i> | | | | | <i>Release Plug</i> |
| <i>1923</i> | <i>100</i> | | | <i>5.0</i> | <i>Start Drop.</i> |
| <i>1928</i> | <i>100</i> | | <i>19</i> | | <i>Plug Down</i> |
| | | | | | <i>Circulation thru Job</i> |
| | | | | | <i>Completed Cont. to Pit</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Bobby</i> |

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 01 2008
CONSERVATION DIVISION
WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

| | | | |
|--|---------------------------|------------------------|--------------------------------------|
| Customer <i>McCoy Pet. Corp</i> | Lease No. | Date <i>3-16-8</i> | |
| Lease <i>Wenstrom E</i> | Well # <i>1-24</i> | | |
| Field Order # <i>20817</i> | Station <i>Liberal</i> | Casing <i>4 1/2</i> | Depth <i>1260</i> |
| Type Job <i>Plug To Abandon Cased</i> | | Formation | Legal Description <i>74-26-19</i> |
| County <i>Edwards</i> | | State <i>KS</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|-----------------|-----------------------------|------------------|----|--------------------------|---------------------|---------------------|----------------------------|
| Casing Size | Tubing Size <i>4 1/2</i> | Shots/Ft | | Acid <i>60-40 Poz</i> | RATE <i>1.42</i> | PRESS <i>150</i> | ISIP <i>10.9 Gal-5K</i> |
| Depth | Depth <i>1260</i> | From | To | Pre Pad | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|---|---------------------------------|
| Customer Representative <i>Ken McGuire</i> | Station Manager <i>Jerry Bennett</i> | Treater <i>Israel Chavez</i> |
| Service Units <i>19891 19878 19919 19804 19809</i> | | |
| Driver Names <i>I. Chavez Sanding C Tony M.</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|------------|-----------------|-----------------|--------------|------------|---|
| <i>530</i> | | | | | <i>Arrive on location</i> |
| <i>345</i> | | | | | <i>Safety Meeting - Rig - U.P.</i> |
| <i>430</i> | <i>200</i> | | <i>12.6</i> | <i>3.0</i> | <i>1st plug Pump 50 sk @ 13,79# @ 1260'</i> |
| <i>530</i> | <i>100</i> | | <i>12.6</i> | <i>3.0</i> | <i>2nd plug Pump 50 sk @ 13,79# @ 330'</i> |
| <i>700</i> | <i>100</i> | | <i>5.1</i> | <i>2.0</i> | <i>3rd plug to surface 20 sk @ 13.7 @ 60'</i> |
| <i>720</i> | <i>50</i> | | <i>10.0</i> | <i>1.5</i> | <i>Plugged Rat and Mouse hole</i> |
| <i>800</i> | | | | | <i>Job Complete</i> |
| | | | | | <i>Displaced 1st plug w/ 14 bbls</i> |
| | | | | | <i>2nd w/ 1.4 bbls</i> |
| | | | | | <i>Cement To Surface</i> |

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Wenstrom 'E' #1-24
C SW SW, Section 24-26S-19W
660'FSL, 660'FWL
Edwards County, Kansas
API #15-047-21,569

03-05-08 Spud at 10:30 A.M. Drilled 12 1/4" surface hole to 320'. Deviation 1/2° at 320'. Ran 7 joints of new 8 5/8" 23# surface casing. Talley = 298.34'. Set at 315' KB. Basic cemented with 250 sacks of 60/40 pozmix with 2% gel, 2% CC, and 1/4#/sx Cellflake. Plug down @ 6:30 P.M. Cement did circulate. Welded strap on bottom 3 jts. Welded collars on upper 4 jts. WOC.

~~CONFIDENTIAL~~
APR 28 2008

DST #1 3908-3925' (Lecompton 'B') KCC
Open: 30", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Strong blow off bottom of bucket in 2 minutes;
1/4" built to 2-1/4" blow-back on 1st shut-in
2nd Open: Strong blow off bottom of bucket in 2 minutes;
1/4" built to 1/2" blow-back on 2nd shut-in
Noted: 210' Gas in pipe
Rec: 140' Slightly oil & gas cut muddy water (1%oil, 11%gas, 36%mud, 52%wtr)
130' Muddy water with oil specks (18%mud, 82%wtr)
1,650' Gas cut water (4%gas, 96%wtr)
1,920' Total fluid recovery
IFP: 103-509# FFP: 530-963#
ISIP: 1374# FSIP 1375#

DST #2 4334-4356' (Lansing 'H')
Open: 30", SI: 60 ", Open: 60 ", SI: 90 "
1st Open: Blow off bottom of bucket in 19 minutes; surface blow-back on 1st shut-in
2nd Open: Blow off bottom of bucket in 20 minutes; no blow-back on 2nd shut-in
Rec: 60' Gas oil cut muddy water (10%gas, 10%oil, 50%mud, 30%wtr)
60' Gas watery oil cut mud (20%gas, 30%oil, 20%wtr, 30%mud)
5' Gassy oil cut mud (10%gas, 10%oil, 80%mud)
125' Total fluid recovery
IFP: 37-48# FFP: 62-87#
ISIP: 1332# FSIP: 1311#

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Wenstrom 'E' #1-24
C SW SW, Section 24-26S-19W
660'FSL, 660'FWL
Edwards County, Kansas
API #15-047-21,569*

*DST #3 4710-4773' (Mississippian)
Open: 6", SI: 30", Open: 90", SI: 120"
1st Open: Strong blow built to 11"
2nd Open: Fair blow, built to 3.5" in 30 minutes. Had surge to almost bottom of bucket
and died at 80 minutes.
Rec: 270' mud
NOTE – tool opened on way in hole, causing severe plugging. Test was a mis-run.
Will test again.
IFP: # FFP: #
ISIP: # FSIP: #*

*DST #4 4710-4773' (Mississippian)
Open: 30", SI: 30", Open: 30", SI: 30"
1st Open: Strong blow, built to 10" in 30 minutes. No blow back.
2nd Open: Strong blow, built to 1/4" in 30 minutes. No blow back.
Rec: 185' mud
IFP: 73-87# FFP: 89-94#
ISIP: 145# FSIP: 193#*

*DST #5 4753-4783' (Mississippian)
Open: 30", SI: 60", Open: 60", SI: 90"
1st Open: Weak blow, built to 7" in 30 minutes. No blow back.
2nd Open: Weak blow, built to 6" in 30 minutes. No blow back.
Rec: 75' mud
IFP: 34-38# FFP: 37-45#
ISIP: 189# FSIP: 208#*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Wenstrom 'E' #1-24
C SW SW, Section 24-26S-19W
660'FSL, 660'FWL
Edwards County, Kansas
API #15-047-21,569*

SAMPLE TOPS

| | |
|---------------|--------------|
| Lecompton 'B | 3900 (-1677) |
| Queen Hill | 3929 (-1706) |
| Heebner | 4031 (-1808) |
| Brown Ls | 4170 (-1947) |
| Lansing | 4180 (-1957) |
| Lansing B | 4206 (-1983) |
| Lansing H | 4341 (-2118) |
| Stark | 4473 (-2250) |
| Hushpuckney | 4515 (-2292) |
| Pawnee | 4638 (-2415) |
| Cherokee | 4679 (-2456) |
| Mississippian | 4747 (-2524) |
| RTD | 4817 (-2594) |

CONFIDENTIAL
APR 28 2008
KCC

ELECTRIC LOG TOPS

| | |
|---------------|--------------|
| Lecompton 'B | 3907 (-1684) |
| Queen Hill | 3931 (-1708) |
| Heebner | 4034 (-1811) |
| Brown Ls | 4172 (-1949) |
| Lansing | 4182 (-1959) |
| Lansing B | 4208 (-1985) |
| Lansing H | 4341 (-2118) |
| Stark | 4474 (-2251) |
| Hushpuckney | 4518 (-2295) |
| Pawnee | 4643 (-2420) |
| Cherokee | 4681 (-2458) |
| Mississippian | 4750 (-2527) |
| LTD | 4812 (-2589) |

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 01 2008

CONSERVATION DIVISION
WICHITA, KS

03-16-08 RTD 4817'. LTD 4812'. TOOH for logs. Log Tech logged well with Dual Induction, Neutron Density and Microlog. Elected to **plug and abandon**. Basic Energy plugged hole with 145 sx of 60/40 Pozmix with 4% gel as follows: heavy mud from 4818-1260, then 50 sx @ 1260', heavy mud to 330' then 50 sx @ 330', heavy mud to 60' then 20 sx @ 0-60', 15 sx in RH and 10 sx in MH. Plugging completed at 7:30 A.M. Plugging orders from Lin Reimer, KCC. Used 5946 bbls of water from water well.
FINAL REPORT.