

For KCC Use:  
 Effective Date: 5-31-2010  
 District #: 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

**CORRECTED**

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**  
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 27, 2010  
month day year

OPERATOR: License# 33936  
 Name: Charles N. Griffin  
 Address 1: PO Box 347  
 Address 2: \_\_\_\_\_  
 City: Pratt State: KS Zip: 67124 + 0347  
 Contact Person: Chuck Griffin  
 Phone: 720-490-5848  
 CONTRACTOR: License# 34233  
 Name: Maverick Drilling, LLC

Spot Description: 55' S of  
 SE NE NE Sec. 20 Twp. 24 S. R. 13  E  W  
 (0000) 990-1045 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Stafford  
 Lease Name: Shrack Well #: 1  
 Field Name: Van Lieu

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): LKC, Mia, Arbuckle  
 Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1930' East feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'  
 Depth to bottom of usable water: 180'  
 Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 200'  
 Length of Conductor Pipe (if any): none  
 Projected Total Depth: 4250'  
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:  Oil  Gas  Seismic; # of Holes \_\_\_\_\_  
 Enh Rec Storage Disposal  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWNO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

\* WAS: 990' FNL  
 IS: 1045' FNL

RECEIVED  
 MAY 27 2010

KCC WICHITA

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 21, 2010 Signature of Operator or Agent: \_\_\_\_\_ Title: Agent

For KCC Use ONLY  
 API # 15 - 185-23626-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per ALT.  I  II  
 Approved by: LMA 5-26-2010 / MB 6-1-2010  
 This authorization expires: 5-26-2011  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
 - File Drill PR Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACC-1 within 120 days of spud date;  
 - File acreage attribution plat according to field proration orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 JUN 01 2010  
 KCC WICHITA

20  
24  
13  
 E  W

GRIFFIN MANAGEMENT, LLC  
SHRACK LEASE  
NE. 1/4, SECTION 20, T24S, R13W  
STAFFORD COUNTY, KANSAS

15-185-23626-0000

HIGHWAY (W. HIGHWAY 50) 50

Drillsite Location  
Shrack #1  
1045'FNL 330'FEL  
Ground Elevation = 1922

FLAGGED ROAD  
OPPOSITE LOC.

PLANTED

O'HD. TRANSMISSION LINE

20

ROAD

(SW. 20TH AVE.)

SAND

ROAD

(SW. 10TH AVE.)

SAND

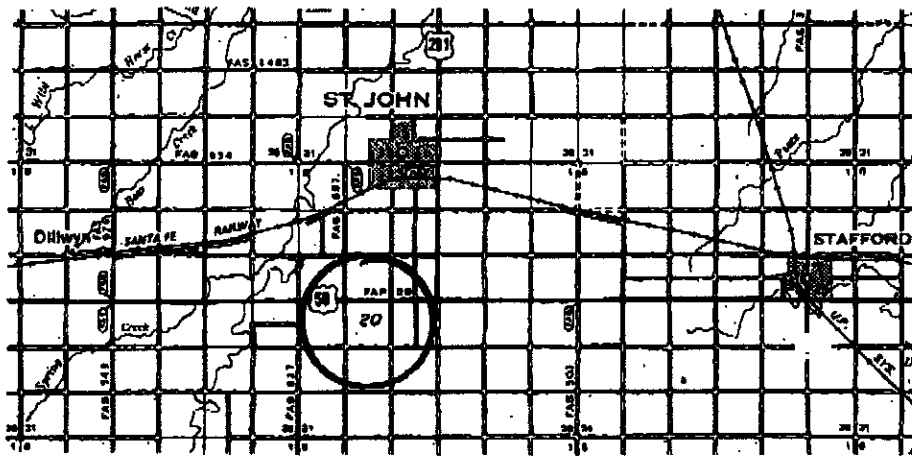
SAND (SW. 10TH ST.) ROAD

Notes:

1. Set (2) wood stakes at location site.
2. All flogging Red & Yellow.
3. Overhead power available at S. line and S. 1/2 of W. line and at the NE. corner, Sec. 20.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 20.
6. Contact landowner for best access and as to location of wood stakes in planted ground.

Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

SCALE 1" = 1000'



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KCC WICHITA

May 21, 2010

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this site and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said parties released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.