For KCC Use: 6-122010 Effective Date: 3 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	6/2/10	Spot Description:
,		V081'
	30345 V	NW NE NW - Sec. 21 Twp. 24 S. R. 16 ⊠E W
OPERATOR: License#	303 4 3 V	leet from [XIN 7] S Line of Section
Name: Piqua Petro., Inc.		1,550 feet from E / X W Line of Section
Address 1: 1331 Xylan Ro	oad	is SECTION: Regular Irregular?
Address 2:		-
City: Piqua	State: KS Zip: 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Greg La		County:
Phone: 620-433-0099		Lease Name: Karmann Well #: 03-10
	The state of the s	Field Name: Vernon
CONTRACTOR: Licensei	# 32079	Is this a Prorated / Spaced Field?
Name: John E. Leis		Target Formation(s): Squirrel
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TANKS I VANCOUS AND WELL AND ALL AND A	Target Formation(s): 4701
Well Drilled For:	Well Class: Type Equip	ment: Nearest Lease or unit boundary line (in footage): 170
XOii / Enh	Rec XIntild XMud R	Construct Configura Champions, NAC 24 4 10164
Gas Ston		lary D.
Disp		Depth to bottom of fresh water: 125'
_	of Holes Other	
Other:		Depth to bottom of usable water:
—		Surface Pipe by Alternate: I
if OWWO: old wel	Il information as follows:	Length of Surface Pipe Planned to be set: 40' min.
Onorobor:		none
•		6 · · · · · · · · · · · · · · · · · · ·
Original Completion D	Pate: Original Total Depth:	
	<u>-</u>	Water Source for Drilling Operations:
Directional, Deviated or He	orizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:		DWR Permit #:
Bottom Hole Location:		(Note: Apply for Permit with DWR
KCC DKT #:		Will Cores be taken?
		_
		If Yes, proposed zone:
		If Yes, proposed zone:
		If Yes, proposed zone: RECEIVE
The undersigned hereby	r affirms that the drilling, completion a	AFFIDAVIT
		AFFIDAVIT nd eventual plugging of this well will comply with K.S.A. 55 et. seq. IIIN 0.4
It is agreed that the follow	wing minimum requirements will be m	AFFIDAVIT nd eventual plugging of this well will comply with K.S.A. 55 et. seq. et: RECEIVE AFFIDAVIT DUN 0 4
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Pic	qua Petro.	, Inc.					Lo	cation of W	/ell: Count	ty: Woodson	
Lease: Karm	iann					20		170		feet from	N / S Line
Well Number	r: .)					_	1,550		feet from	□ E / 🗙 W Line
Field: Verno	n						_ Se	_{C.} 21	Twp. 24	4 S. R. 1	16 🔀 E 🔲
Number of A							- Is	Section:	Regula	ar or Irreg	ular
QTR/QTR/Q	TR/QTR	of acreag	je: <u>NW</u>	NE	NW	-	_		_	_	
											n nearest corner bound
							56	ction corne	erusea: _	NENW	SESW
							PLAT				
			(Show to	cation of	the well an	d shade at	tributable	acreage for	prorated of	or spaced wells.))
		1	70°,FN	V (Sh	ow footage	e to the nea	ırest lease	or unit bo	undary line	e.) [']	
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In plotting the proposed location of the well, you must show:

API No. 15 - 207-276/3-00-00

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wetls; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Piqua Petro., Inc.			License Number: 30345					
Operator Address: 1331 Xylan Roa	ad		Piqua	KS 66761				
Contact Person: Greg Lair		Phone Number: 620-433-0099						
Lease Name & Well No.: Karmann	03	-10	Pit Location (QQQQ):					
Type of Pit:	Pit is:		NW NE NW					
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 21 Twp. 24 R. 16	East West				
Settling Pit X Drilling Pit	If Existing, date constructed:		170 Feet from North / S	South Line of Section				
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:		1,550 Feet from East / X V					
(If WP Supply API No. or Year Drilled)			Woodson	County				
Is the pit located in a Sensitive Ground Water	Area? Yes	(bbls)	Chloride concentration:					
		7J	(For Emergency Pits and Settling					
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not u	sed?				
Pit dimensions (all but working pits):	15 Langth /f/c	8		/A: Steel Pits				
	om ground level to de			/A. Steel Pits Vo Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	edures for periodic maintenance and determine	-9-,				
N/A	•							
		viatori iriat	oldy son is noiding water.	RECEIVE				
				JUN 0 4 2				
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fresh water 20 feet.	KCC WICH				
1100 feet Depth of water well	20feet	Source of infor measu		KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:					
			aterial utilized in drilling/workover: shale and limestone					
Number of producing wells on lease: Number o			lumber of working pits to be utilized: 1					
Barrels of fluid produced daily: Aba			Number of working pits to be utilized: 1 Abandonment procedure: back fill back in					
Does the slope from the tank battery allow all flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.							
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.					
6/1/10		Ju	L'ROSE					
Date	·		ignature of Applicant or Agent	- 10 to 10 t				
	ксс	OFFICE USE OI	NLY Steel Pit RFAC] RFAS				
Date Received: 4/4/10 Permit Num	ber:	Permi	t Date: 6/4/10 Lease Inspection:	Yes XNo				