

\* API #  
CORRECTED

For KCC Use  
Effective Date: 6-9-2010  
District # 7  
BGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form OGI  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 06 / 06 / 2010  
month / day / year  
Operator: License # 34197  
Name: Atfunda Energy Inc.  
Address 1: 2914 Alma Street  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67211  
Contact Person: Terry Boyles  
Phone: 316 261 6867  
CONTRACTOR: License # 082701  
Name: C & G Drilling

Spot Description: NE NE NW T17S R4E S22  
NE NE NW Sec. 32 Twp. 17 S. R. 4  E  W  
510 feet from  N /  S Line of Section  
2970 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Marion  
Lease Name: Swath Well #: 2  
Field Name: Lea Springs  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Horton

Well Drilled For:  Oil  Gas  Saltwater  Other \_\_\_\_\_  
Well Class:  Fresh Flow Storage  Disposal  Infield  Pool Ext.  Widetail  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 1455 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 200  
Depth to bottom of usable water: 180

If CWWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternative:  A  B  
Length of Surface Pipe Planned to be set: 318  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 2700  
Formation at Total Depth: Horton

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR)   
Will Corros be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* WAS: 15-129-21919-00-00  
IS: 15-115-21415-00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 180 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,801-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: MAY 13 / 2010 Signature of Operator or Agent: \_\_\_\_\_ Title: PRESIDENT

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API # IS: 15-115-21415-00  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 210 feet per ALT.  I  II  
Approved by: ASG 6-7-10 / MW 6-7-2010  
This authorization expires: 6-4-2011  
(This authorization valid if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
• File Drill Pit Application (form GDP-1) with Intent to Drill;  
• File Completion Form AGO-1 within 180 days of spud date;  
• File storage attribution plan according to field production orders;  
• Notify appropriate district office 48 hours prior to workover or re-entry;  
• Submit plugging report (CP-4) after plugging is completed (within 60 days);  
• Obtain written approval before disposing or injecting salt water.  
• If this permit has expired (after authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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090710

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
*Plat of acreage attributable to a well in a prorate or spaced field*

If the intended well is in a prorate or spaced field, please fully complete this side of the form. If the intended well is in a prorate or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 10 - 15-115-21415-00-00  
 Operator: Arkada Energy Inc.  
 Lease: Arkada  
 Well Number: 2  
 Field: LOH Springs

Location of Well: County: Marion  
 Section: 310 East from  N  S Line of Section  
270 West from  E  W Line of Section  
 Sec. 22 Top 17 S. R. 4  E  W

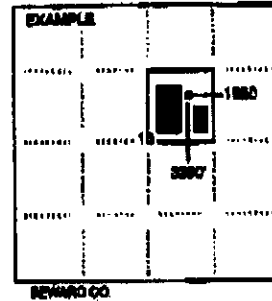
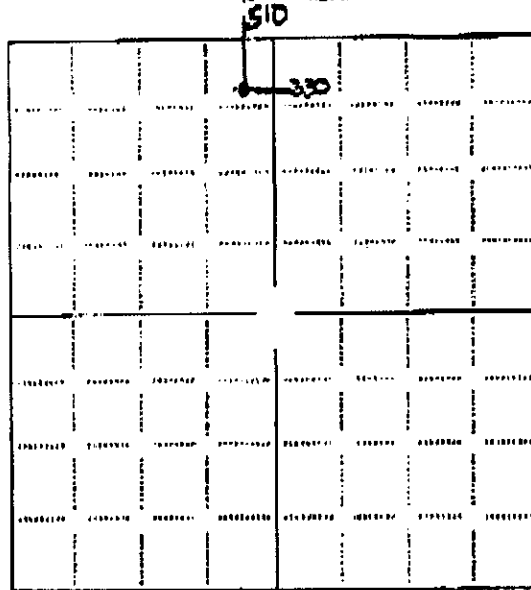
Number of Acres attributable to well \_\_\_\_\_  
 Direction of acreage: NE NE NW

Is Section:  Regular or  Irregular

If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorate or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the east of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted grid by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorate or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).

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Date: 5/11/11 Applicant or Agent: [Signature] KCC WICHITA

**KCC OFFICE USE ONLY** Steel Pit  RRAC  RFAS   
 Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspector:  Yes  No

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form OGP-1  
April 2004  
Form must be Typed

Submit in Duplicates

Operator Name: <b>Arbuckle Energy Inc.</b>		License Number: <b>34197</b>	
Operator Address: <b>2914 Aloma Street</b>		<b>Wichita Kansas 67211</b>	
Contact Person: <b>Terry Bayliss</b>		Phone Number: <b>316 361 0537</b>	
Lease Name & Well No.: <b>Stuchlik 2</b>		Pit Location (QQQQ): <b>NE NE NW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Sec. <b>32</b> Twp. <b>17</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>510</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2970</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Marion</b> County			
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAY</b>	
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>20</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3448</u> feet    Depth of water well <u>73</u> feet		Depth to shallowest fresh water <u>38</u> feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KQWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Dry and fill</u> Drill pits must be closed within 666 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>MMY 13/2010</u> Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>6-3-10</u> Permit Number: _____		Permit Date: <u>6-3-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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Mail to: KCC - Conservation Division, 139 S. Market - Room 2078, Wichita, Kansas 67202

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