For KCC Use:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Metal Deviated of Horizontal well-born? Metal Class: Type Equipment: Selicition: Selicitio	Expected Spud Date:	5/1/2010		Spot Description:	
OPERATOR: Liberteit Approaches Companion Companion	Expected Spud Date.	month day	y year	•	nun 9
ORENATOR: Licenses Address 1: Data (Coprenation) Address 2: Data (2015) Copy. Dama (20		6677		(OM(NO)	
Address 2: Sett 2017 th Street 2005 Contact Passon. Sery Standin Plane. Source Sery Standin Lesso Name. Rodrinder Contact Passon. Sery Standin Lesso Name. Rodrinder Lesso Name. Standing Lesso Name. S		ACC-100-00-00-00-00-00-00-00-00-00-00-00-00			
Address 2. Sum 2056 (C), Darwer Contact Person: Gary Sandian Co	110110.				TOTH LIFE / LINE OF Section
County Graham State: 0 Zip: 80293 + County Graham Shoch Lease Name. Shoch I Lease Nam		et		IS SECTION: Kegular Inregular?	
Contact Person Gary Sardin Profice 303-233-313 CONTRACTOR: Licensee 33905 Name. Royal Oilling Well Dilling Well Class Wel	Address 2: Suite 2055	- 00 -	00000	- (Note: Locate well on the Sect	ion Plat on reverse side)
Contact Person. 39305. CONTRACTOR: Licensell 33905 Contract Contract Person. 39305 Contract Cont	City: Denver		<u>zip: _60293</u> +	County: Graham	
Field Name. Shigh Well Drillard For: Well Class Well Class Fin Rec Infinish Mud Rotary Art Rotary	202 202 2242	rigini		Lease Name: Richmeier	Well #: A 1
Salestime Sale	Phone: 300-232-0010			Field Name: Shiloh	
Name Royal Drilling For Well Class; Type Equipment Well Drillind For: Well Class; Type Equipment Well Drillind For: Well Class; Type Equipment Will Class William Well Name William Well Name William Well Name Richmeter A Original Total Depth; 4275 Directional, Deviated or Horizontal wellbore? Wes No. Well Information as follows: Coperator: Empire Drilling Well Name Richmeter A Original Total Depth; 4275 Directional, Deviated or Horizontal wellbore? Wes No. Well Promote A Original Total Depth; 4275 Directional, Deviated or Horizontal wellbore? Wes No. Well Farm Pond Wolter, No. drilling operations. Well Consider Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Consider Well Farm Pond Wolter, No. drilling operations Well Well Farm Pond Wolter, No. drilling operations Well Well Farm Pond Wolter, No. drilling operations Well Well Farm Pond Wolter, No. drilling Well Well Farm Pond Wolter, No. drilling Well Well Farm Pond Wolter, No. drilling Well We	CONTRACTOR: Licenset	33905			∏yes ⊠No
Nearest Lasse or unit boundary line (in hootage): 300 feet MS Storage Pool Ext. Midcat Market Mar	Name: Royal Drilling	and distance of the state of th			
Ground Surface Elevation. 2520 foet MS	Man Dained Francis	Mall Class	Tona Carriana ant		age): 300 -
Seismic Storage Pool Ext Wildcat Cable Cab		vveii Ciass:			
Selamic John Sela	∑ Oil	Rec Infield	Mud Rotary		
Depth to bottom of fresh water: 25 Depth to bottom of fresh water: 25 Depth to bottom of fresh water: 25 Depth to bottom of usable water. 25 Depth t	Gas Stora	· =		· · · · · · · · · · · · · · · · · · ·	
Depth to bottom of usable water: Surface Pipe by Alternate:		<u>Land</u>	Cable		L res No
Surface Pipe by Alternate:				120	
Length of Surface Pipe Planned to be set: 1954 Surface Pipe Conductor Pipe (if any): Projected Total Depth: 4075 Progrand Completion Date: 1727/1981 Original Total Depth: 4275 Projected Total Depth: 4075 Progrand at Total Depth: 4075 Progrand at Total Depth: 4075 Promation at Total Depth: 4075 Pro	Other: Completion R	ig			- > nk -
Conductor Pipe (if any): Conductor Pipe (if any): Projected Total Depth: 4195 Projected Total Depth: 4196 Projec	THE CHARACTER AND WAS	Il information as follows:		Surface Pipe by Alternate:	156 152
Well Name: Richmeier A1 Original Completion Date: 1/27/1981 Origin				Length of Surface Pipe Planned to be set: _	<u> </u>
Well Name: Richmeier A1 Original Completion Date: 1/27/1981 Origin	Operator: Empire Dri	lling		_ ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	
Formation at Total Depth:	Well Name: Richmeie	r A 1			
West Farm Pond Other: No drilling operations West West Farm Pond Other: No drilling operations DWR Permit #: West Farm Pond Other: No drilling operations DWR Permit #: West Permit with DWR West Permit with DWR W	Original Completion D	ate: 1/27/1961 Origina	al Total Depth: 4275	_ Formation at Total Depth: Cherokee	
Will Cores be taken? Will Cores taken? Will Core			☐ Yes X No	Water Source for Drilling Operations: Well Farm Pond Other: No	drilling operations
Will Cores be taken? If Yes, proposed zone: SN YJIHOIM AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. For KCC Use ONLY API #15	•				
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Signature of Operator or Agent: For KCC Use ONLY API # 15 - D65-D1628-D00 Conductor pipe required	The undersigned hereby It is agreed that the follor 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate d 6. If an ALTERNATE Or pursuant to Ap	v affirms that the drilling, wing minimum requirementate district office <i>prior</i> to roved notice of intent to count of surface pipe as specificated materials plus a cole, an agreement betwee listrict office will be notified. If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specifical country of the specifical country.	completion and eventual pents will be met: o spudding of well; drill shall be posted on each pecified below shall be set a minimum of 20 feet into the the operator and the died before well is either plugiction pipe shall be cement is as surface casing order apud date or the well shall be	Will Cores be taken? If Yes, proposed zone: FFIDAVIT lugging of this well will comply with K.S.A. 55 etch drilling rig; If by circulating cement to the top; in all cases sure underlying formation. Strict office on plug length and placement is necessed or production casing is cemented in; ted from below any usable water to surface withing the surface withing	Tyes No. SM 'ATIHOIM Seq. 0107 8 0 NAM Inace pipe shall be set essary prior to plugging; area, alternate II cementing
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This authorization expires: 6-8-201\ (This authorization void if drilling not started within 12 months of approval date.) - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired Date: - Signature of Operator or Apent:	The undersigned hereby It is agreed that the follow 1. Notify the appropr 2. A copy of the appr 3. The minimum amount through all uncons 4. If the well is dry ho 5. The appropriate of 6. If an ALTERNATE Or pursuant to Appropriate of in the pursuant to pursuant to pursue to the complete I hereby certify that the second of the complete The complete of the	v affirms that the drilling, wing minimum requirementate district office <i>prior</i> to roved notice of intent to count of surface pipe as specificated materials plus a cole, an agreement betwee listrict office will be notified. If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the specification of the specific statements made herein. Signature of Operations of the specific statements and the second of the s	completion and eventual pents will be met: o spudding of well; drill shall be posted on each pecified below shall be set a minimum of 20 feet into the the operator and the died before well is either plucition pipe shall be cement isas surface casing order appud date or the well shall that are true and correct to the rator or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT flugging of this well will comply with K.S.A. 55 etc. th drilling rig; If by circulating cement to the top; in all cases so the underlying formation. Strict office on plug length and placement is necessed or production casing is cemented in; ted from below any usable water to surface within the	SX 'YUNOIM NOISIAID NOITAAUSNO seq. 0107 8 0 YYW Inface pipe shall be set essary prior to plugging; In 120 DAYS of spud date, area, alternate II cementing e prior to any cementing. President/Sandlin Oil Corporation Intent to Drill; ays of spud date; eld proration orders; brior to workover or re-entry;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

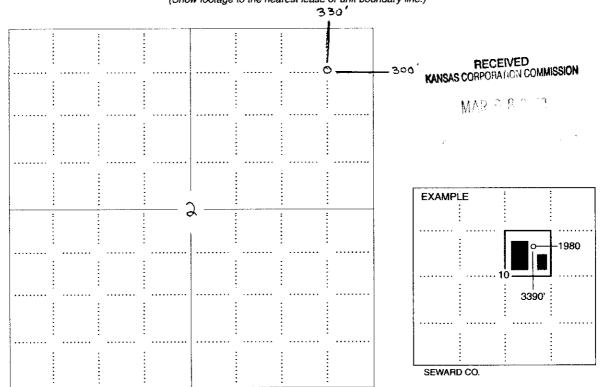
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gill wells.

API No. 15. 065-01628-00-01	
Operator: Sandlin Oil Corporation	Location of Well: County: Graham
Lease: Richmeier	330 feet from N / S Line of Section
Well Number: A 1	300 feet from E / W Line of Section
Field: Shiloh	Sec. 2 Twp. 9 S. R. 25 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



Fall & Associates

Stake and Elevation Service 719 W. 5° Street P.O. Box 404 Concordia, KS. 66901 1-806-536-2821 15-065-01628-00-01

Date 2-17-10

Invoice Number 0215101 SANDLIN OIL CORP. 1 & 2 Richmeier OWWO Operator Number Farm Name Graham-KS $\frac{9s}{T}$ $\frac{25w}{R}$ SE NE NE & NE NE NE County-State Location 2531 GL 2520 GL Sandlin Oil Corp. Elevation 621 17th St. Ordered By: Gary Suite 2055 Denver, CO. 80293 Scale 1"=1000" OID HOLE OID HOLE Ran routine staking procedure then used pipe find er to recover old surface casing.

15-065-01628-00-01 745 2509 # 1-Richmeier OW N39.80309° W100.07055° # 2 Richmeier OWWO: **O** 0 2546 0 ∘Wéll D2510 2533 2530 Scale 1 : 12,000 1" = 1000 ft DELORME

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Sandlin Oil Corporati	ion		License Number: 6677
Operator Address: 621 17th Street, Suite 20	055, Denver, Colorac	do, 80293	
Contact Person: Gary Sandlin	77.150		Phone Number: 303-292-3313
Lease Name & Well No.: Richmeier A	\1		Pit Location (QQQQ):
Type of Pit:	Pit is:		NE NE NE _
Emergency Pit Burn Pit	Proposed		Sec. 2 Twp. 9 R. 25 East West
Settling Pit Drilling Pit	If Existing, date of	onstructed:	330 Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(64.1-)	Feet from East / West Line of Section
		(bbls)	Graham County
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	20 Length (fe	eet) 8	Width (feet) N/A: Steel Pits
Depth fr	rom ground level to de	eepest point:	4 (feet) No Pit
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.
Distance to nearest water well within one-mile	e of pit		west fresh water 85 feet.
9/3_ feet Depth of water well	/25 feet	Source of infor	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover: Fresh Water
Number of producing wells on lease:		Number of wor	king pits to be utilized:1
Barrels of fluid produced daily:		Abandonment	procedure: Dry out and backfill
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must t	pe closed within 365 days of spud date.
I hereby certify that the above state	ements are true and o	correct to the best	of my knowledge and belief.
		C	APR 1 9 2010
3/8/2010 Date		Long	gnature of Applicant or Agent KCC WICHITA
	ксс	OFFICE USE OF	NLY Steel Pit RFAC RFAS
Date Received: 4-19-/0 Permit Num	ber	Permi	t Date: 4-26-10 Lease Inspection: Yes XNo

+ 00 m (H

STATE OF FANSAS STATE CORPORATION COMMISSION Give All Information Completely, Make Required Affigavit Achier Dollver Resourt to:

Form CP-4

WELL.	PLUGGING	RECORD
TTELL	FLUCTURE	neam

State Corporation Commission 212 No., Market Wichida, Randan I.A.	Grah					25 (E) W (W)	
NORTH		NE/CNWKSWK"			ne ne		
7	Lease Owner.	ec. Empire	Drilling	Company			
7. 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		J. Richmet	rth Not	Ride W	ichita Ka	Well No. 1	
	Office Addres	Well (completed a			ICHILLA, RA	IIISAS U7202	
	1	_	IS O2, G83 0	i Diy Hole,		19	
	Date well completed Application for plugging filed October 31 19 69						
		or plugging approv	ed Nov	vember 3		19 69	
i i	Plugging commenced December 10 19 69						
! ! !	Plugging com	ipleted	Jar	mary 10		19_ .70 _	
	Reason for al	pandonment of well	or producin	g formation			
i i	<u> </u>		1 1		November 3	10 10 69	
	If a producin	g well is abandon	the Conson	est production	e ite nameta befo	ore plugging was com-	
Locate well correctly on above	menced?		es conserv	ZEUUI DIVISION O	t his agence beat	ore brooking was com	
Section Plat e of Conservation Agent who supe	envised plagging of			hols, Morl			
acing formation	0.1000 Pro-99	Depth to top	Botton	п	Total Depth of	Well 4275 Feet	
v depth and thickness of all water	, oil and gas format	ions.					
•						CASING RECORD	
IL, CAS OR WATER RECORI	1					 	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
		Surface_	152	8 5/8"	152'	none	
	<u> </u>			5 1/2"	41051	700	
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