

OWWO

For KCC Use: 6-13-2010
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5/1/2010
month day year

OPERATOR: License# 6677
Name: Sandlin Oil Corporation
Address 1: 621 17th Street
Address 2: Suite 2055
City: Denver State: Co Zip: 80293
Contact Person: Gary Sandlin
Phone: 303-292-3313

CONTRACTOR: License# 33905
Name: Royal Drilling

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: Completion Rig

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Empire Drilling
Well Name: Richmeier A 1
Original Completion Date: 1/27/1961 Original Total Depth: 4275

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

* KCC DKT #: 10-CONS-296-CWLE

Spot Description: _____
NE - NE - NE - Sec. 2 Twp. 9 S. R. 25 E W
(a/a/a/a) 330 feet from N / S Line of Section
300 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Richmeier Well #: A 1

Field Name: Shiloh

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing

* Nearest Lease or unit boundary line (in footage): 300

Ground Surface Elevation: 2520 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 125

Depth to bottom of usable water: 1350

Surface Pipe by Alternate: I II ^{OK}

Length of Surface Pipe Planned to be set: 152

Length of Conductor Pipe (if any): _____

Projected Total Depth: 4105

Formation at Total Depth: Cherokee

Water Source for Drilling Operations: Well Farm Pond Other: No drilling operations

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

WICHITA, KS
CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/4/2010 Signature of Operator or Agent: Gary Sandlin Title: President/Sandlin Oil Corporation

MAR 08 2010

KANSAS CORPORATION COMMISSION

For KCC Use ONLY
API # 15 - 065-01628-00-01
Conductor pipe required None feet
Minimum surface pipe required 152 feet per ALT. I II
Approved by: RCW 6-8-2010
This authorization expires: 6-8-2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

2
9
25
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01628-0001
Operator: Sandlin Oil Corporation
Lease: Richmeier
Well Number: A 1
Field: Shiloh

Location of Well: County: Graham
330 feet from N / S Line of Section
300 feet from E / W Line of Section
Sec. 2 Twp. 9 S. R. 25 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - NE - NE - _____

Is Section: Regular or Irregular

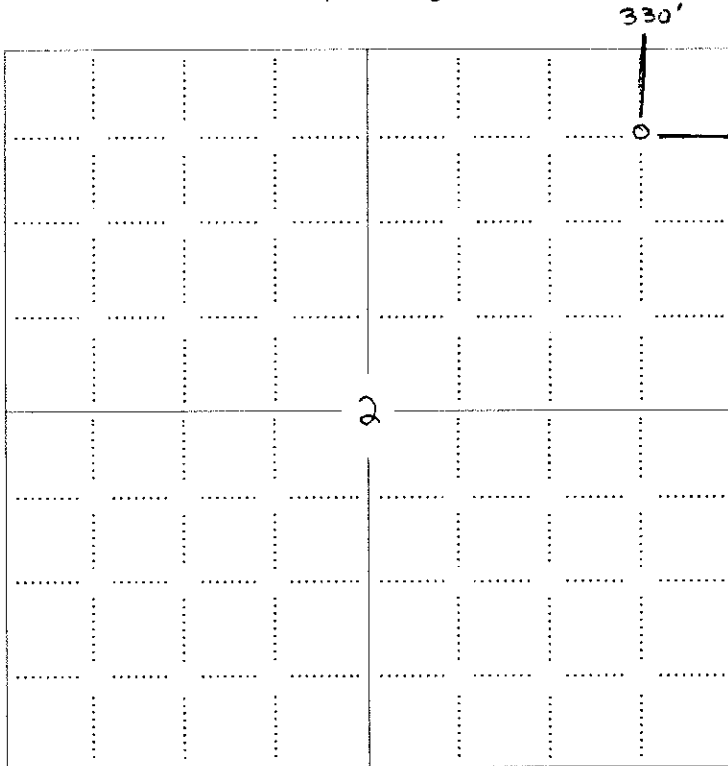
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

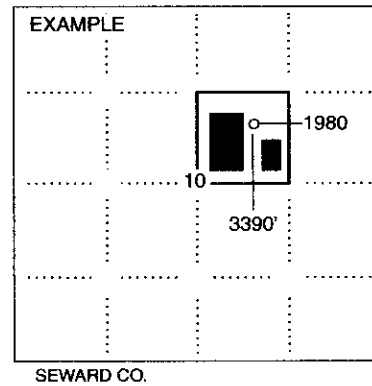
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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KANSAS CORPORATION COMMISSION
MAR 28 1910



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



Fall & Associates
 Stake and Elevation Service
 719 W. 5th Street
 P.O. Box 484
 Concordia, KS. 66901
 1-800-536-2821

15-065-01628-00-01

Date 2-17-10

Invoice Number 0215101

SANDLIN OIL CORP.

Operator

1 & 2

Number

Richmeier OWWO

Farm Name

Graham-KS

County-State

2

S

9S

T

25W

R

SE NE NE & NE NE NE

Location

2531 GL

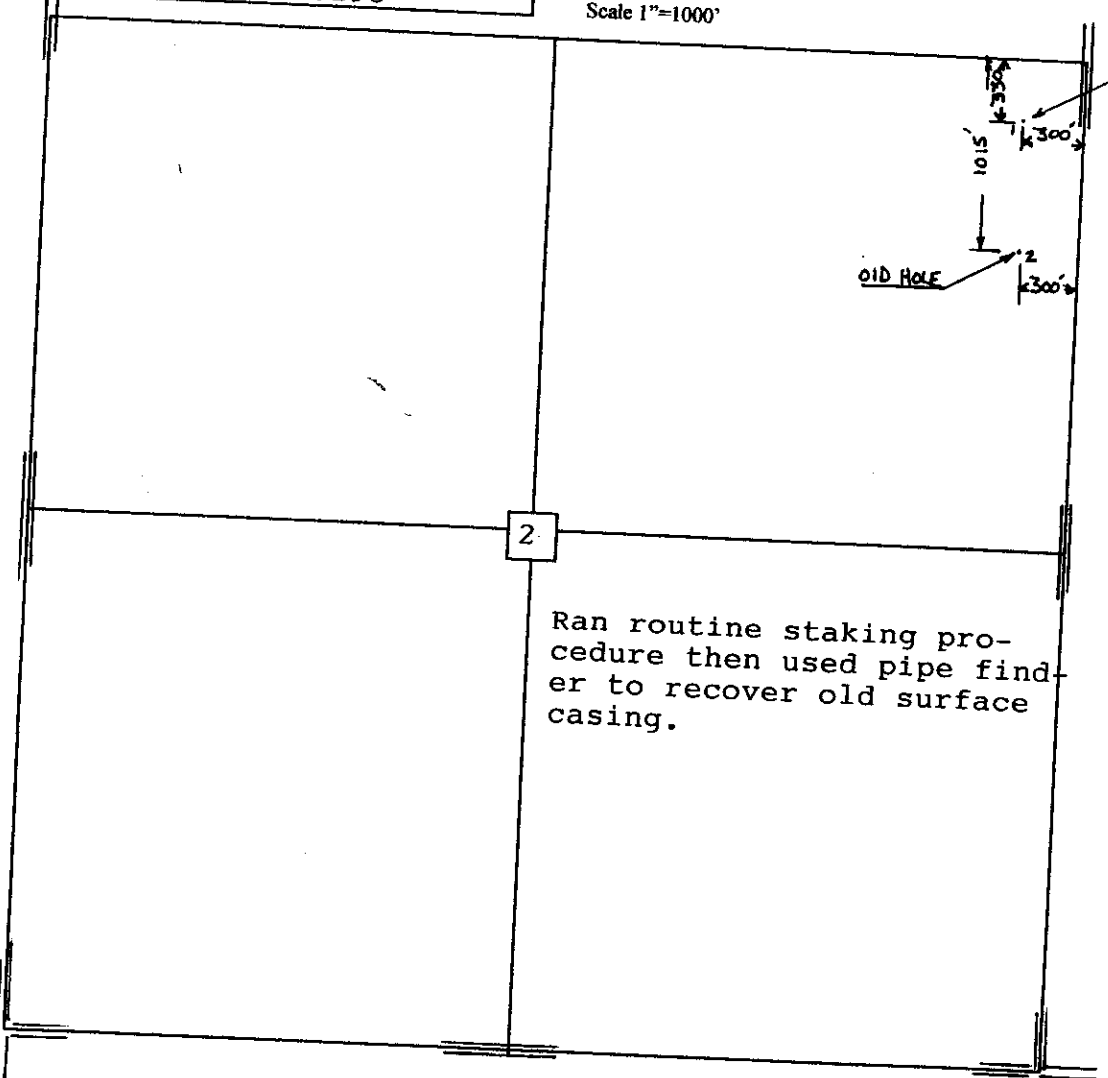
2520 GL

Elevation

Ordered By: Gary

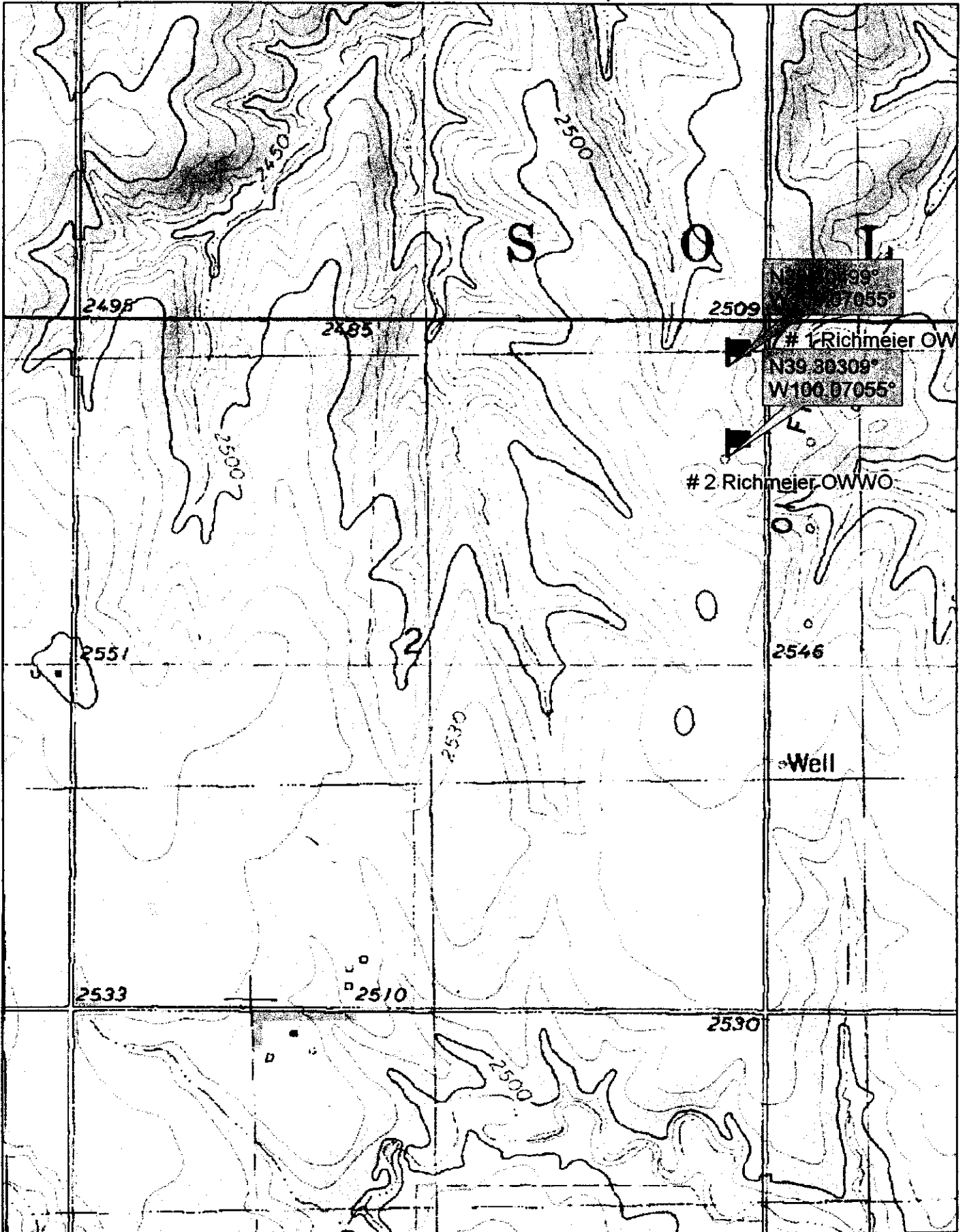
Sandlin Oil Corp.
 621 17th St.
 Suite 2055
 Denver, CO. 80293

Scale 1"=1000'



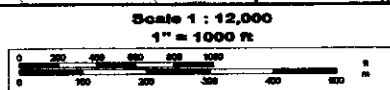
Ran routine staking procedure then used pipe finder to recover old surface casing.

15-065-01628-00-01



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www.delorme.com



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

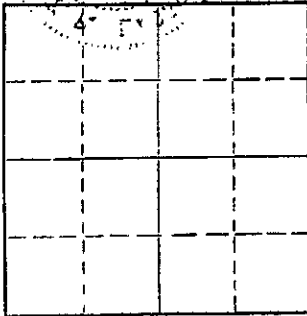
Submit in Duplicate

Operator Name: Sandlin Oil Corporation		License Number: 6677 /	
Operator Address: 621 17th Street, Suite 2055, Denver, Colorado, 80293			
Contact Person: Gary Sandlin		Phone Number: 303-292-3313	
Lease Name & Well No.: Richmeier A1		Pit Location (QQQQ): NE NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		Sec. <u>2</u> Twp. <u>9</u> R. <u>25</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 300 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Graham</u> County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>913</u> feet Depth of water well <u>125</u> feet		Depth to shallowest fresh water <u>85</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry out and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ Date <u>3/8/2010</u> _____ Signature of Applicant or Agent			
RECEIVED APR 19 2010 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>4-29-10</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>4-26-10</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-065-01628-00-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Major: Duly Report to:
Conservation Division
State Corporation Commission
218 N. Market
Wichita, Kansas 67202
NORTH



Locate well correctly on above
Section Plot

Graham County, Sec 2 Twp 9 Rge 25 (E) W (W)
Location as "NE/CNWKSWX" or footage from lines NE NE NE
Lease Owner Empire Drilling Company
Lease Name J. Richmeier "A" Well No. 1
Office Address 650 Fourth Natl. Bldg., Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19 ____
Application for plugging filed October 31 19 69
Application for plugging approved November 3 19 69
Plugging commenced December 10 19 69
Plugging completed January 10 19 70
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production November 30 19 69
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4275 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		Surface	152	8 5/8"	152'	none
				5 1/2"	4105'	700

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded up to 3800', dump 5 sax cement, Pulled pipe, pumped 5 sax hulls, 11 sax gel, 90 sax cement with Halliburton pump truck. Well completed.

RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1970
CONSERVATION DIVISION
Wichita, Kansas
1-23-70

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor David Litan Cable Tools
Address Box 1437 Wichita, Kansas 67201

STATE OF Kansas COUNTY OF Sedgewick ss.
Dan J. Kornfeld (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Dan J. Kornfeld
650 4th National Bank Bldg., Wichita, Ks. 67202

Sworn to before me this 20th day of January 19 70
September 14, 1972
Kay P. LaGree Notary Public.

