

OWWO

For KCC Use: 6-13-2010  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5/1/2010  
month day year

OPERATOR: License# 6677  
Name: Sandlin Oil Corporation  
Address 1: 621 17th Street  
Address 2: Suite 2055  
City: Denver State: Co Zip: 80293  
Contact Person: Gary Sandlin  
Phone: 303-292-3313  
CONTRACTOR: License# 33905  
Name: Royal Drilling

Spot Description:  
SE NE NE Sec. 2 Twp. 9 S. R. 25  E  W  
(00/00) 1,015 feet from  N /  S Line of Section  
300 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Graham  
Lease Name: Richmeier Well #: A 2  
Field Name: Shiloh  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lansing

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other: Completion Rig  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

\* Nearest Lease or unit boundary line (in footage): 300  
Ground Surface Elevation: 2531 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100 125  
Depth to bottom of usable water: 1300 1350  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 150  
Length of Conductor Pipe (if any):  
Projected Total Depth: 4105  
Formation at Total Depth: Cherokee

If OWWO: old well information as follows:  
Operator: Empire Drilling  
Well Name: Richmeier A 2  
Original Completion Date: 11/17/1961 Original Total Depth: 4065

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: No drilling operations  
DWR Permit #: (Note: Apply for Permit with DWR )

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
\* KCC DKT #: 10-CONS-296-CWLE

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

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KANSAS CORPORATION COMMISSION  
MAR 08 2010

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 3/4/2010 Signature of Operator or Agent: Gary Sandlin Title: President/Sandlin Oil Corporation

For KCC Use ONLY  
API # 15 - 065-01629-00-02  
Conductor pipe required None feet  
Minimum surface pipe required 150 feet per ALT.  I  II  
Approved by: 6-8-2010  
This authorization expires: 6-8-2011  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-01629-00-02  
Operator: Sandlin Oil Corporation  
Lease: Richmeier  
Well Number: A 2  
Field: Shiloh

Location of Well: County: Graham  
1,015 feet from  N /  S Line of Section  
300 feet from  E /  W Line of Section  
Sec. 2 Twp. 9 S. R. 25  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: SE - NE - NE - \_\_\_\_\_

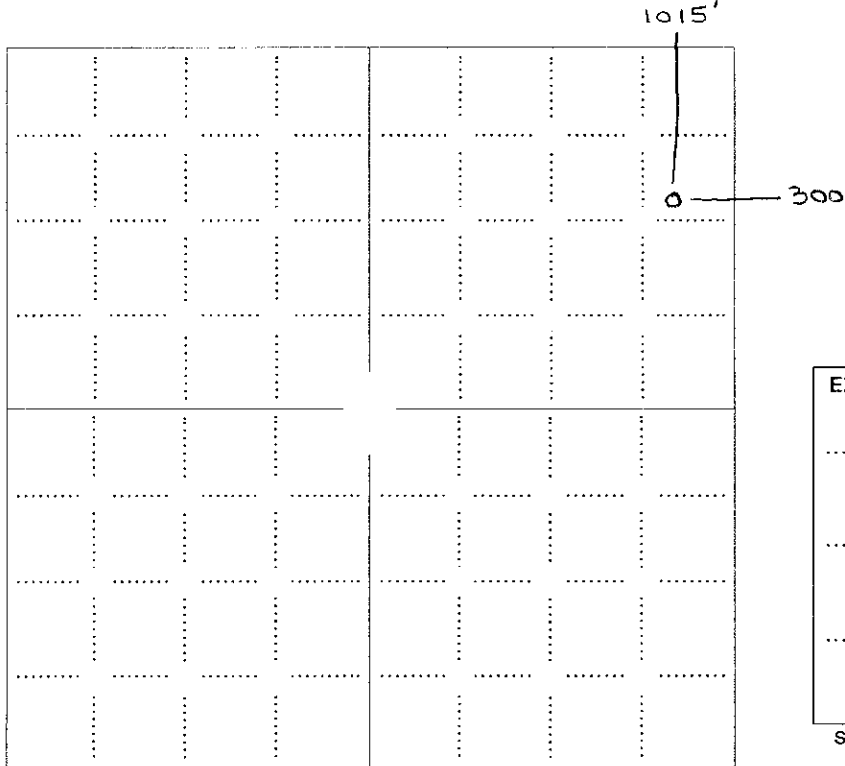
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

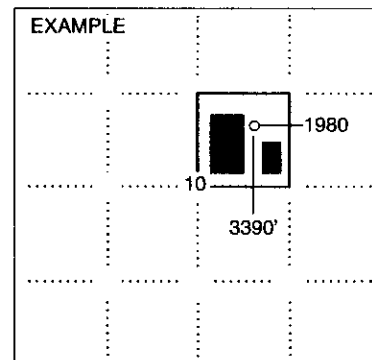
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-005-01629-0002



# Fall & Associates

Stake and Elevation Service

719 W. 5<sup>th</sup> Street

P.O. Box 484

Concordia, KS. 66901

1-800-536-2821

Date 2-17-10

Invoice Number 0215101

SANDLIN OIL CORP.

Operator

1 & 2

Number

Richmeier OWWO

Farm Name

Graham-KS

County-State

2

S

9s

T

25w

R

SE NE NE & NE NE NE

Location

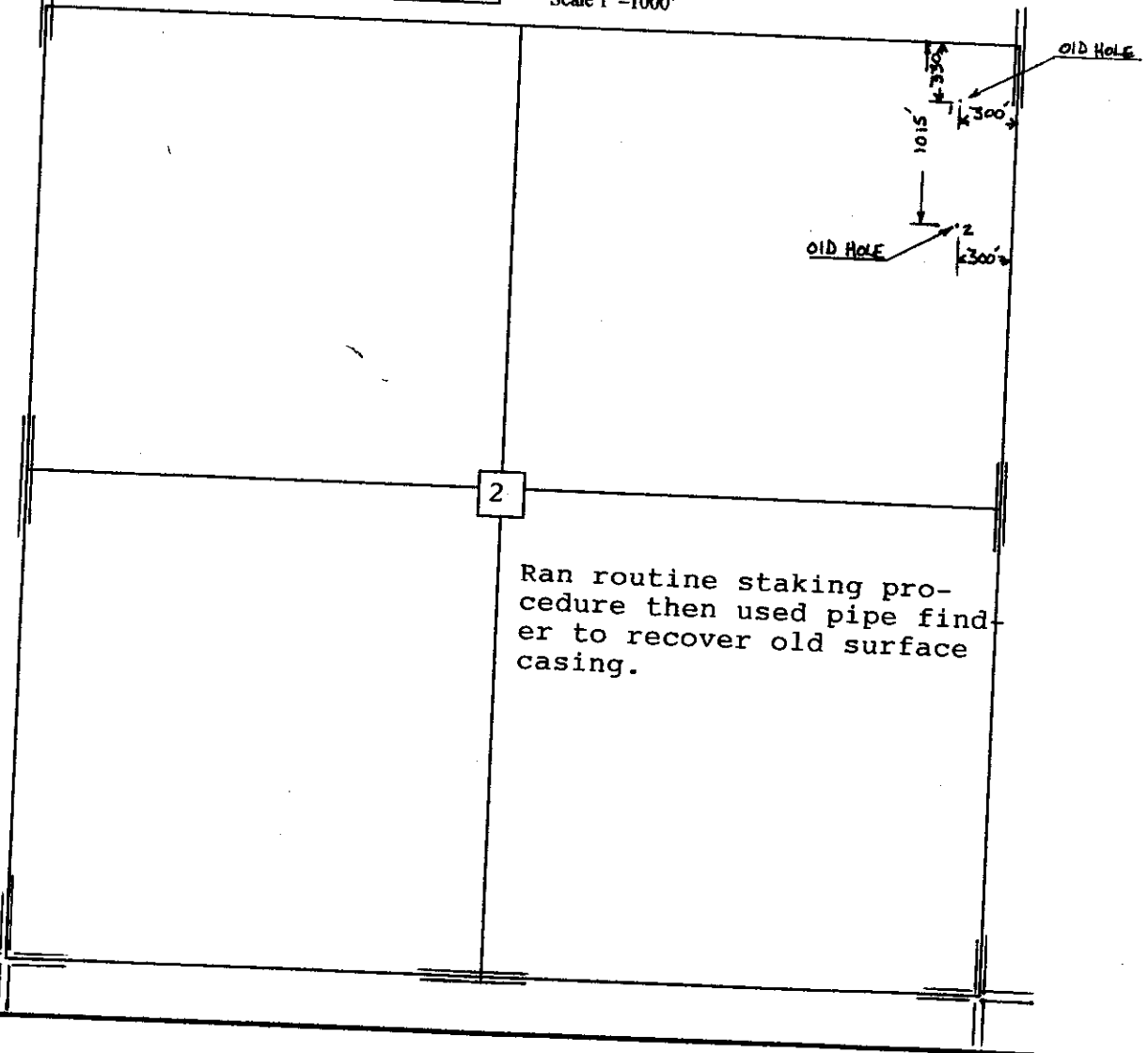
2531 GL

2520 GL  
Elevation

Ordered By: Gary

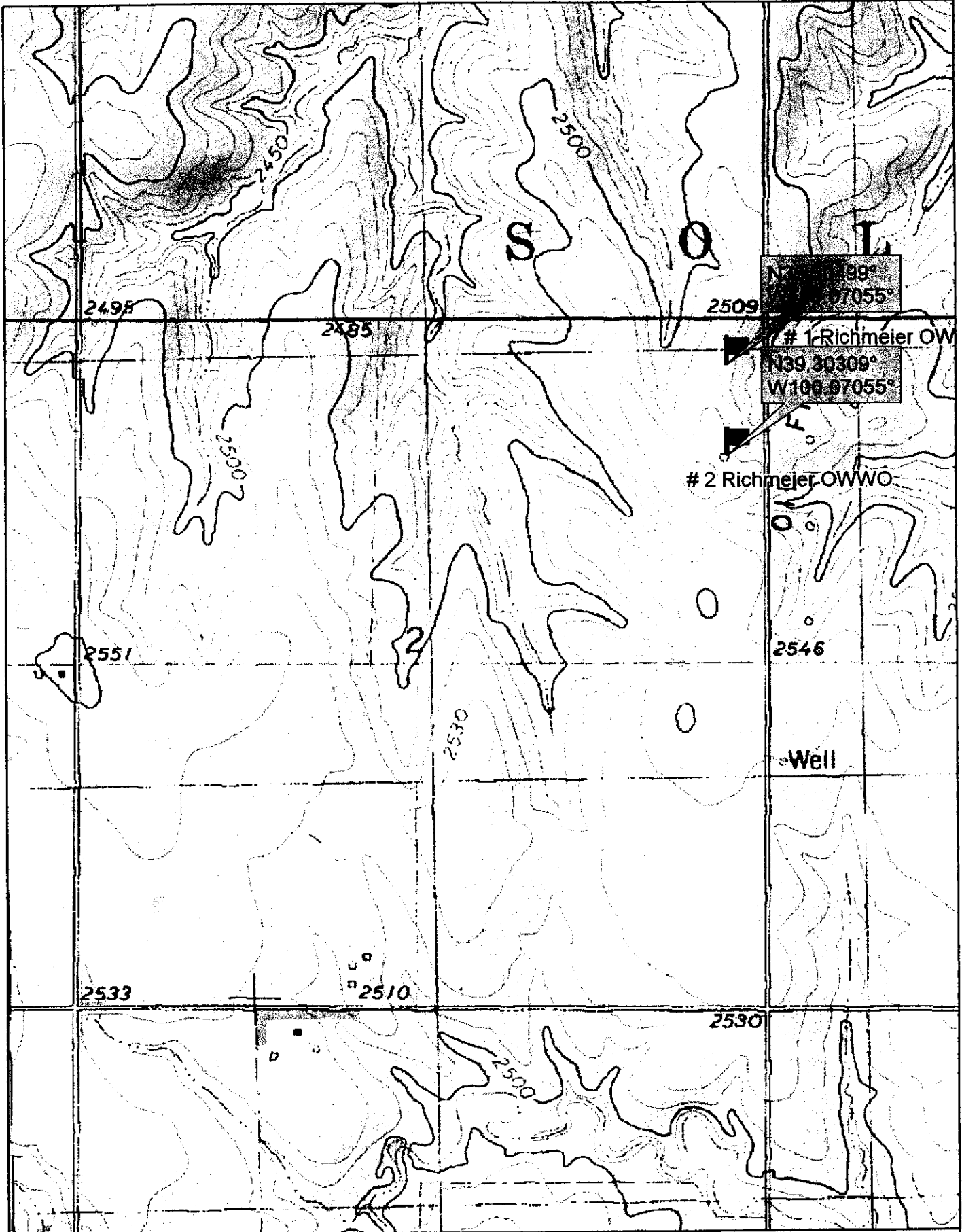
Sandlin Oil Corp.  
621 17th St.  
Suite 2055  
Denver, CO. 80293

Scale 1"=1000'



Ran routine staking procedure then used pipe finder to recover old surface casing.

15-065-01629-00-02



N 89° 00' 00" E  
 7055'

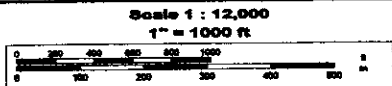
# 1 Richmeier OW  
 N 39.30309°  
 W 100.07055°

# 2 Richmeier OW

Well

DeLORME


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 www.delorme.com



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

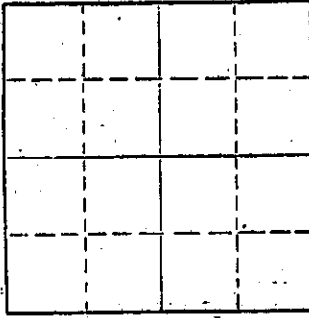
Operator Name: <b>Sandlin Oil Corporation</b>		License Number: <b>6677</b> ✓
Operator Address: <b>621 17th Street, Suite 2055, Denver, Colorado, 80293</b>		
Contact Person: <b>Gary Sandlin</b>		Phone Number: <b>303-292-3313</b>
Lease Name & Well No.: <b>Richmeier A2</b>		Pit Location (QQQQ): <b>SE NE NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. <u>2</u> Twp. <u>9</u> R. <u>25</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,015 <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 300 <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>655</u> feet    Depth of water well <u>125</u> feet		Depth to shallowest fresh water <u>85</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Dry out and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>3/8/2010</u> Date		<b>RECEIVED</b> <b>APR 19 2010</b> <b>KCC WICHITA</b>
 Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>4-19-10</u> Permit Number _____    Pit Date: <u>4-26-10</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-065-01629-00-02

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above Section Plot

Graham County, Sec. 2 Twp. 9S Rge. 25W (NW) XW  
Location as "NE/CNW/SWK" or footage from lines SE NE NE  
Lease Owner Willie E. Schultz  
Lease Name Richmeier "A" Well No. 2  
Office Address Box 335, Ellinwood, Kansas 67526  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed October 25 1978  
Application for plugging filed October 23 1978  
Application for plugging approved October 24 1978  
Plugging commenced December 22 1978  
Plugging completed December 22 1978  
Reason for abandonment of well or producing formation non-commercial  
If a producing well is abandoned, date of last production August 10 1978  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor  
Producing formation Lansing Kansas City Depth to top 3847 Bottom 4056 Total Depth of Well 4065 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	150	8 5/8	150	none
		0	4064	5 1/2	4064	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mixed 100 pounds hulls 30 sacks cement 853 pounds gel released plug pumped 30 sacks cement shut in.  
Pumped 10 sacks cement down annulus shut in.

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JAN - 5 1979  
1-5-79

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sun Oil Well Cementing  
Address Haye, Kansas 67601

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Willie E. Schultz (completing contractor) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Willie E. Schultz  
Willie E. Schultz  
Box 335, Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of January, 1979

My commission expires July 16, 1982  
Jenny Kasselmann  
Jenny Kasselmann Notary Public.

