

For KCC Use: 5-22-2010
 Effective Date: _____
 District # 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Correction #1

CORRECTED

Form C-1
 October 2007
 Form must be Typed
 and must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 24 2010
month day year

OPERATOR: License# 5430 ✓
 Name: Energy Three, Inc.
 Address 1: 211 S. Front Street
 Address 2: _____
 City: Russell State: KS Zip: 67665
 Contact Person: Tim Scheck
 Phone: 785-483-1292
 CONTRACTOR: License# 34233 ✓
 Name: Maverick Drilling, LLC

Spot Description: 55 W of
 W/2 - NE - SE - SW Sec. 21 Twp. 17 S. R. 13 E W
900 feet from N / S Line of Section
2000 1040 2040 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Barton
 Lease Name: Soderstrom Well #: 6
 Field Name: Trapp ✓
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Nearest Lease or unit boundary line (in footage): 990' ✓
 Ground Surface Elevation: 1920 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 220'
 Depth to bottom of usable water: 400 330
 Surface Pipe by Alternate: I II ✓
 Length of Surface Pipe Planned to be set: 440' ✓
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 3500'
 Formation at Total Depth: Arbuckle

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

* WAS: 990' FSL ; 2090' FWL
 IS: 1040' FSL ; 2040' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/17/2010 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
 API # 15 - 009-25423-0000
 Conductor pipe required None feet
 Minimum surface pipe required 400 feet per ALT. I II
 Approved by: 5/17-2010 / 6/8-2010
 This authorization expires: 5-17-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

21
17
13
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 07 2010

CONSERVATION DIVISION

SHECK OIL OPERATIONS
SODERSTROM LEASE
SW. 1/4, SECTION 21, T17S, R13W
BARTON COUNTY, KANSAS

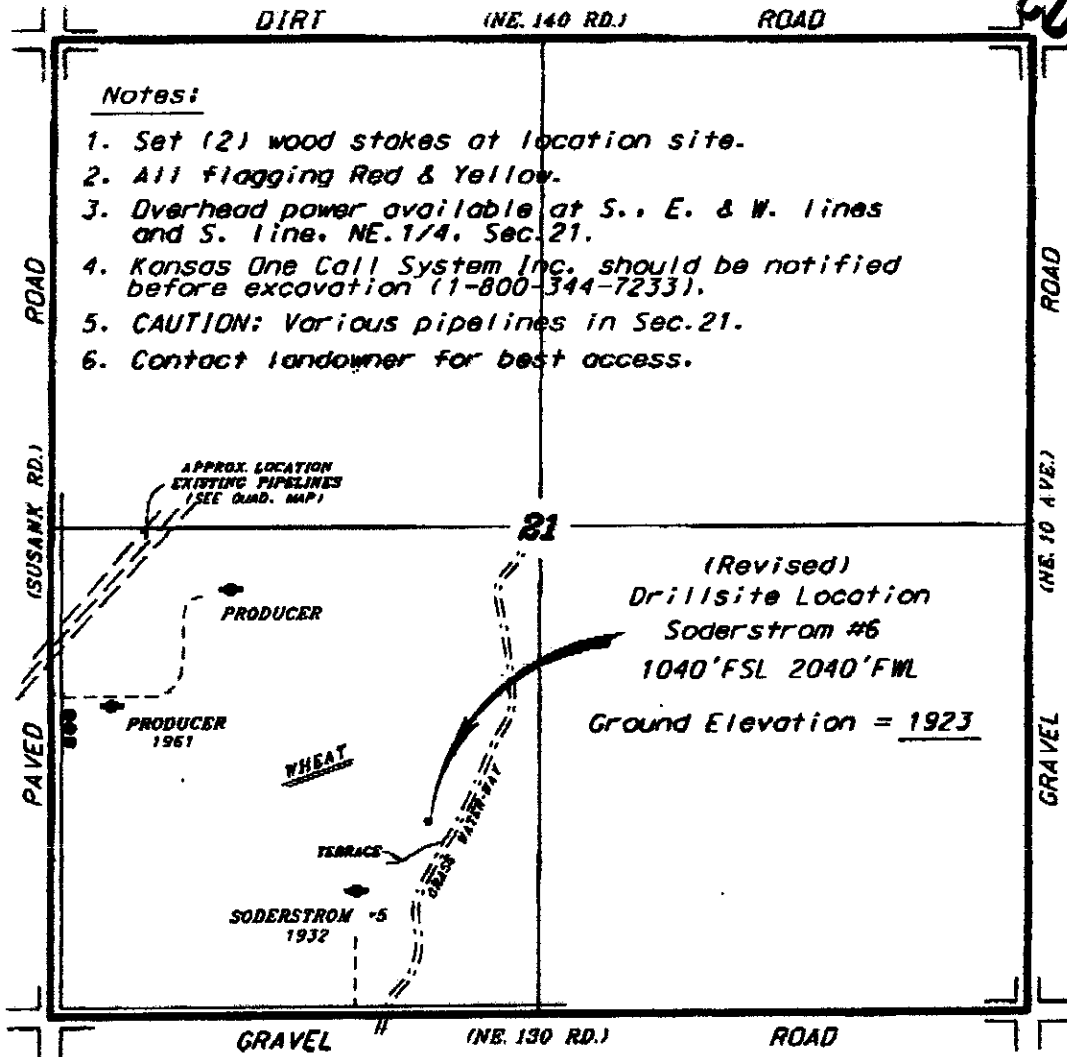
15-009-25423-0000

CORRECTED

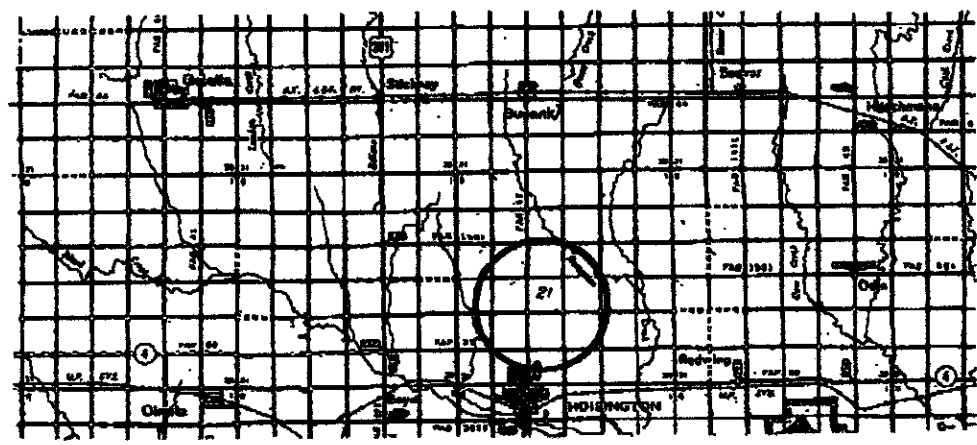
Notes:

1. Set (2) wood stakes at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines and S. line, NE. 1/4, Sec. 21.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 21.
6. Contact landowner for best access.

*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



(Revised)
Drillsite Location
Soderstrom #6
1040' FSL 2040' FWL
Ground Elevation = 1923



RECEIVED
KANSAS CORPORATION COMMISSION
JUN 07 2010
CONSERVATION DIVISION
WICHITA, KS

* Controlling data is based upon the best data and annotations available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator accepting this service and accepting this plat and all other parties relating thereto agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all liability, cost and expenses and shall release and defend from any liability from inclusion or consequent damage.
 * Elevations derived from National Geodetic Vertical Datum.

Date June 4, 2010