

For KCC Use: 5-22-2010
 Effective Date: 5-22-2010
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing work

Form C-1
 October 2007
 This form must be Typed
 and must be Signed
 All blanks must be Filled

**

Expected Spud Date: May 24 2010
month day year

OPERATOR: License# 5430/9292
 Name: Energy Three, Inc. / Scheck Oil Operations
 Address 1: 211 S. Front Street
 Address 2: _____
 City: Russell State: KS Zip: 67865
 Contact Person: Tim Scheck
 Phone: 785-483-1282
 CONTRACTOR: License# 34233
 Name: Maverick Drilling, LLC

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

6-8-10 * WAS: 990' FSL; 2090' FWL
 IS: 1040' FSL; 2040' FWL

Spot Description: 6-7-10
 W/2 - NE - SE - SW Sec. 21 Twp. 17 S. R. 13 E W
 (0000) 900 - 1040 feet from N / S Line of Section
2000 - 2040 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

County: Barton
 Lease Name: Soderstrom Well #: 6
 Field Name: Trapp
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 990'
 Ground Surface Elevation: 1920 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 220'
 Depth to bottom of usable water: 485 330'
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 440'
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 3500'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office *prior* to spudding of well;
 2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface *within 120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *in all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.
 Date: 5/17/2010 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY
 API # 15 - 009-25423-0000
 Conductor pipe required None feet
 Minimum surface pipe required 400 feet per ALT. I II
 Approved by: [Signature] 5-17-2010 / [Signature] 6-8-2010 / [Signature] 6-9-2010
 This authorization expires: 5-17-2011
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 JUN 09 2010

RECEIVED
 JUN 08 2010

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 07 2010
 CONSERVATION DIVISION

KCC WICHITA

** Correction #2
 6-9-2010
 CORRECTED
 CORRECTED
 6-9-10

RECEIVED
 MAY 17 2010
 KCC WICHITA

21
 17
 13
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25423-0000

Operator: Energy Trust, Inc. Scheck Oil Operations

Lease: Soderstrom

Well Number: 6

Field: Trapp

Location of Well: County: Barton

990 feet from N / S Line of Section

2,090 feet from E / W Line of Section

Sec. 21 Twp. 17 S. R. 12
 E W

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: W/2 - NE - SE - SW

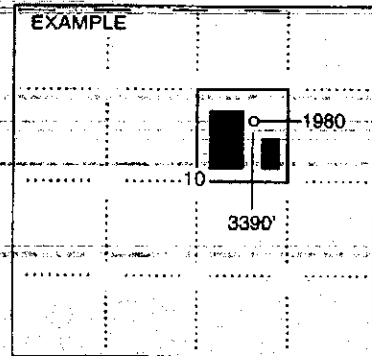
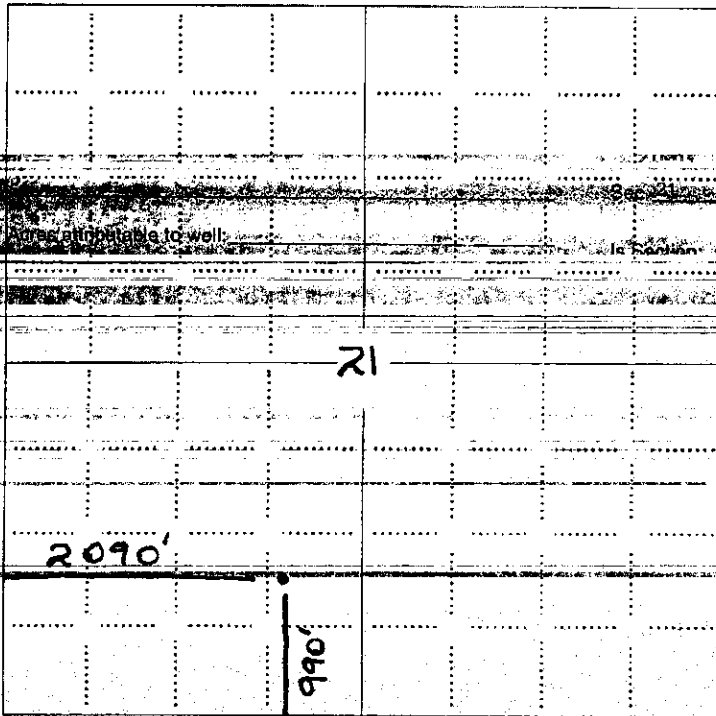
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 09 2010
KCC WICHITA

RECEIVED
MAY 17 2010
KCC WICHITA


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTED

Submit in Duplicate

Operator Name: Energy Three, Inc. Scheck Oil Operations		License Number: 8438	
Operator Address: 211 S. Front Street		Russell KS 67665	
Contact Person: Tim Scheck		Phone Number: 785-483-1292	
Lease Name & Well No.: Soderstrom 6		Pit Location (QQQQ): W/2 NE SE SW Sec. 21 Twp. 17 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 2,090 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section Barton County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4,000 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clays and mud from drilling operations.			
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3026 3040 feet Depth of water well 305 feet		Depth to shallowest fresh water 197 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Producing Formation: _____		Type of material utilized in drilling/workover: Fresh water gel mud.	
Number of producing wells on lease: _____		Number of working pits to be utilized: 3	
Barrels of fluid produced daily: _____		Abandonment procedure: Allow pits to dry naturally and backfill as conditions allow	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 5/17/2010		Signature of Applicant or Agent: 	
Date Received: 5/17/10 Permit Number: _____		Permit Date: 5/17/10 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

RECEIVED
JUN 09 2010

KCC WICHITA

RECEIVED
MAY 17 2010

KCC WICHITA

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

Date Received: **5/17/10** Permit Number: _____

Permit Date: **5/17/10** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-009-25423-000